



THE SOUTH AUSTRALIAN GOVERNMENT GAZETTE

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ADELAIDE, THURSDAY, 14 MARCH 2013

CONTENTS

	Page
Act Assented To	776
Appointments, Resignations, Etc.....	776
Corporations and District Councils—Notices.....	841
Fisheries Management Act 2007—Notices	776
Health Care Act 2008—Notice.....	777
Liquor Licensing Act 1997—Notices.....	777
Mining Act 1971—Notices	778
Motor Vehicles (Approval of Motor Bikes and Motor Trikes) Notice 2013	784
National Electricity Law—Notice	779
National Parks and Wildlife (National Parks) Regulations 2001—Notices	779
Petroleum and Geothermal Energy Act 2000—Notice.....	798
Public Trustee Office—Administration of Estates	842
REGULATION	
Petroleum and Geothermal Energy Act 2000 (No. 25 of 2013).....	801
Sale of Property—Notices	842
Survey Act 1992—Notices.....	798
Training and Skills Development Act 2008—Notice	799
Wilderness Protection Regulations 2006—Notice.....	800

GOVERNMENT GAZETTE NOTICES

ALL poundkeepers' and private advertisements forwarded for publication in the *South Australian Government Gazette* must be PAID FOR PRIOR TO INSERTION; and all notices, from whatever source, should be legibly written on one side of the paper only and sent to **Government Publishing SA** so as to be **received no later than 4 p.m. on the Tuesday preceding the day of publication. Phone 8207 1045 or Fax 8207 1040. E-mail: governmentgazette@dpc.sa.gov.au**. Send as attachments in Word format and please confirm your transmission with a faxed copy of your document, including the date the notice is to be published and to whom the notice will be charged. The *Government Gazette* is available online at: www.governmentgazette.sa.gov.au

Department of the Premier and Cabinet
Adelaide, 14 March 2013

HIS Excellency the Governor directs it to be notified for general information that he has in the name and on behalf of Her Majesty The Queen, this day assented to the undermentioned Acts passed by the Legislative Council and House of Assembly in Parliament assembled, viz.:

No. 5 of 2013—Summary Offences (Filming Offences) Amendment Act 2013. An Act to amend the Summary Offences Act 1953.

By command,

TOM KOUTSANTONIS, for Premier

DPC06/0875

Department of the Premier and Cabinet
Adelaide, 14 March 2013

HIS Excellency the Governor in Executive Council has been pleased to appoint the Honourable Thomas Richard Kenyon, MP, Minister for Manufacturing, Innovation and Trade and Minister for Small Business to be also Acting Minister for Employment, Higher Education and Skills and Acting Minister for Science and Information Economy for the period from 15 April 2013 to 24 April 2013 inclusive, during the absence of the Honourable Grace Portolesi, MP.

By command,

TOM KOUTSANTONIS, for Premier

MEHES13/005CS

Department of the Premier and Cabinet
Adelaide, 14 March 2013

HIS Excellency the Governor in Executive Council has been pleased to appoint the people listed as Justices of the Peace for South Australia for a period of ten years commencing from 14 March 2013 and expiring on 13 March 2023, it being a condition of appointment that the Justices of the Peace must take the oaths required of a Justice under the Oaths Act 1936 and return the oaths form to the Justice of the Peace Services within 3 months of the date of appointment, pursuant to Section 4 of the Justices of the Peace Act 2005.

Edgar Anthony Agius
Sydney Arthur Anderson
Panagiota Andritsakis
Malcolm Murray Angus
Reginald Stephred Arbon
Denis Keith Arthur
Valerie Lavene Baker
Ann Louise Barclay
Jeffrey Gordon Barclay
Kym John Bartholomew
Martin Jeremy Beales
Gordon Howard Billows
Trevor John Bond
Wendy Olive Buvac
Rodney William Bernard Byrne
Charles Keith Callins
Steven Ron Connolly
Jennifer Rosemary Correll
Mervyn George Edwards
Robert Kinross Furner
Ian Massey Gordon
Maureen Ann Graf
John Edward Hams
David Murray Hood
John Noel Hutchins
Kevyn Jon Khan
David Howard Kranz
Michelle Suzanne Kuss
Paul Andrew Longrigg
Katie Martin
Jeffrey Beresford Mee
Richard Michael
Christopher John Miles
Carla Agatha Pietje Morgan
Leon Roger Moroney

Gregory William Morris
Michael John Mummery
Yen Nhu Nguyen
Simone Mary Harriet Nicholson
Donald Graham Noblet
Bruce William Norris
Philip Mark Palm
Paul David Perry
Francis John Phillips
Anthea Kaye Rashleigh
Tracy Janet Robinson
John Royston Tincknell
Djurdjica Traljic
Robert Sydney Tuffin
Kerrie Ian Woodards

By command,

TOM KOUTSANTONIS, for Premier

JP12/056CS

FISHERIES MANAGEMENT ACT 2007: SECTION 79

TAKE note that the notice made under Section 79 of the Fisheries Management Act 2007, dated 23 January 2013 and published in the *South Australian Government Gazette* dated 31 January 2013, on page 147, being the second notice on that page, referring to the West Coast Prawn Fishery, is hereby varied such that it will not be unlawful for a person fishing pursuant to a West Coast Prawn Fishery licence to use prawn trawl nets in the waters specified in Schedule 1, under the conditions specified in Schedule 2, during the period specified in Schedule 3.

SCHEDULE 1

The waters of the West Coast Prawn Fishery adjacent to Coffin Bay, Ceduna and Venus Bay.

SCHEDULE 2

1. Each licence holder must ensure that a representative sample of the catch (a 'bucket count') is taken at least three times per night during the fishing activity.

2. Each 'bucket count' sample must be accurately weighed to 7 kg where possible and the total number of prawns contained in the bucket must be recorded on the daily catch and effort return.

3. Fishing must cease if one of the following limits is reached:

- the average catch per vessel, per night (for all three vessels) drops below 300 kg for two consecutive nights;
- the average prawn 'bucket count' for all three vessels exceeds 240 prawns per bucket on any single fishing night in the Coffin Bay area;
- the average prawn 'bucket count' for all three vessels exceeds 250 prawns per bucket on any single fishing night in the Venus Bay area; or
- the average prawn 'bucket count' for all three vessels exceeds 270 prawns per bucket on any single fishing night in the Ceduna area.

4. The fleet must nominate a licence holder to provide a daily update by telephone or SMS message to the PIRSA Fisheries Manager, to report the average prawn catch per vessel and the average prawn 'bucket count' information.

5. No fishing activity may be undertaken between 0700 hours and 2030 hours on any day during the period of this notice.

SCHEDULE 3

From 2030 hours on 7 March 2013 to 0700 hours on 20 March 2013.

Dated 6 March 2013.

A. JONES, Prawn Fisheries Manager

FISHERIES MANAGEMENT ACT 2007: SECTION 115

TAKE notice that pursuant to Section 115 of the Fisheries Management Act 2007, the holders of a West Coast Prawn Fishery Licence issued pursuant to the Fisheries Management (Prawn Fisheries) Regulations 2006, listed in Schedule 1 (the 'exemption holders') or their registered masters, are exempt from the closure

notice made under Section 79 of the Fisheries Management Act 2007, dated 23 January 2013, and published in the *South Australian Government Gazette* dated 31 January 2013, on page 147, being the second notice on that page, referring to the West Coast Prawn Fishery, but only insofar as the exemption holder shall not be guilty of an offence when using prawn trawl nets in accordance with the conditions of their fishery licence for the purpose of undertaking a prawn survey (the 'exempted activity') subject to the conditions contained in Schedule 2.

SCHEDULE 1

Licence No.	Licence Holder	Boat Name	Survey Area
D02	Kontias Developments Pty Ltd	<i>Lincoln Lady</i>	Ceduna
D03	Konstantine Paleologoudias	<i>Limnos</i>	Venus Bay

SCHEDULE 2

1. This exemption is valid from 2030 hours on 12 March 2013 until 0700 hours on 13 March 2013.

2. The exemption holder must operate within the trawl survey area nominated in Schedule 1.

3. The registered master must keep a 'skippers log' to record catch information during the survey.

4. All fish, other than King Prawns, Southern Calamari, Gould's Squid, Scallops, Octopus and Bugs taken during the exempted activity for survey purposes, are to be returned to the water immediately after capture.

5. While engaged in the exempted activity or unloading the survey catch, the exemption holder must have a copy of this notice on board the boat or near their person. This notice must be produced to a PIRSA Fisheries Officer if requested.

6. The exemption holder must not contravene or fail to comply with the Fisheries Management Act 2007, or any other regulations made under that Act except where specifically exempted by this notice.

Dated 6 March 2013.

S. SLOAN, Director Policy

HEALTH CARE ACT 2008

NOTICE BY THE MINISTER

Variation of Declaration of Authorised Persons made under Sub-section 64 (1) (b) (i) of the Health Care Act 2008

TAKE notice that pursuant to sub-section 64 (8) of the Health Care Act 2008, I, Honourable Jack Snelling, MP, Minister for Health and Ageing, do hereby vary the previous declaration made by Honourable John Hill, the then Minister for Health and Ageing, under sub-section 64 (1) (b) (i) of the Health Care Act 2008, as published in the *South Australian Government Gazette* on 16 June 2011 and varied by him under sub-section 64 (8) as published in the *South Australian Government Gazette* on 24 November 2011, by replacing the name of the group of persons described in the Schedule to the declaration as 'Adelaide Metro Mental Health Directorate Incident Review Panel' with the name 'Mental Health Services Incident Review Panel'.

Dated 1 March 2013.

J. J. SNELLING, Minister for Health and Ageing

LIQUOR LICENSING ACT 1997

Notice of Application

NOTICE is hereby given, pursuant to Section 52 (2) (b) of the Liquor Licensing Act 1997, that Gemtree Vineyards Pty Ltd has applied to the Licensing Authority for the removal of a Producer's Licence in respect of premises situated at 184 Main Road, McLaren Vale, S.A. 5171 and to be situated at 167 Elliot Road, McLaren Flat, S.A. 5171 and known as Gemtree Vineyards.

The application has been set down for hearing on 15 April 2013 at 9 a.m.

Any person may object to the application by lodging a notice of objection in the prescribed form with the Liquor and Gambling Commissioner and serving a copy of the notice on the applicant at the applicant's address, at least seven days before the hearing date (viz: 8 April 2013).

The applicant's address for service is c/o Duncan Basheer Hannon Lawyers, G.P.O. Box 2, Adelaide, S.A. 5001 (Attention: James Gallagher or David Tillett).

The application and certain documents and material (including Plans) relevant to the application may be inspected without fee at a place and during a period specified by the Liquor and Gambling Commissioner, Chesser House, Ground Floor, 91 Grenfell Street, Adelaide, S.A. 5000. Telephone: 8226 8655. Facsimile: 8226 8512. Email: olgc@agd.sa.gov.au.

Dated 6 March 2013.

Applicant

LIQUOR LICENSING ACT 1997

Notice of Application

NOTICE is hereby given, pursuant to Section 52 (2) (b) of the Liquor Licensing Act 1997, that Blue Monday Pty Ltd has applied to the Licensing Authority for a Producer's Licence in respect of premises situated at 121 King William Road, Unley, S.A. 5061 and to be known as Blue Monday Pty Ltd.

The application has been set down for hearing on 9 April 2013 at 10.30 a.m.

Any person may object to the application by lodging a notice of objection in the prescribed form with the Liquor and Gambling Commissioner and serving a copy of the notice on the applicant at the applicant's address, at least seven days before the hearing date (viz: 2 April 2013).

The applicant's address for service is c/o James Mitchell, 121 King William Road, Unley, S.A. 5061.

The application and certain documents and material (including Plans) relevant to the application may be inspected without fee at a place and during a period specified by the Liquor and Gambling Commissioner, Chesser House, Ground Floor, 91 Grenfell Street, Adelaide, S.A. 5000. Telephone: 8226 8655. Facsimile: 8226 8512. Email: olgc@agd.sa.gov.au.

Dated 4 March 2013.

Applicant

LIQUOR LICENSING ACT 1997

Notice of Application

NOTICE is hereby given, pursuant to Section 52 (2) (b) of the Liquor Licensing Act 1997, that The Reserve Lifestyle Village Residents Association Inc. has applied to the Licensing Authority for a Limited Club Licence with Entertainment Consent in respect of premises situated at 100 Sir James Hardy Way, Woodcroft, S.A. 5162 and known as The Reserve Lifestyle Village Residents Association Inc.

The application has been set down for hearing on 10 April 2013 at 9.30 a.m.

Conditions

The following licence conditions are sought:

- Entertainment Consent has been sought for the inside hall area, as per plans lodged with this office, for the following days and times:

Monday to Saturday: 10 a.m. to midnight; and

Sunday: 11 a.m. to 8 p.m.

Any person may object to the application by lodging a notice of objection in the prescribed form with the Liquor and Gambling Commissioner and serving a copy of the notice on the applicant at the applicant's address, at least seven days before the hearing date (viz: 3 April 2013).

The applicant's address for service is c/o Lorraine Miller, 100 Sir James Hardy Way, Woodcroft, S.A. 5162.

The application and certain documents and material (including Plans) relevant to the application may be inspected without fee at a

place and during a period specified by the Liquor and Gambling Commissioner, Chesser House, Ground Floor, 91 Grenfell Street, Adelaide, S.A. 5000. Telephone: 8226 8655. Facsimile: 8226 8512. Email: olgc@agd.sa.gov.au.

Dated 6 March 2013.

Applicant

LIQUOR LICENSING ACT 1997

Notice of Application

NOTICE is hereby given, pursuant to Section 52 (2) (b) of the Liquor Licensing Act 1997, that Lannister Group Pty Ltd has applied to the Licensing Authority for a Direct Sales Licence in respect of the business to be known as Lannister Group.

The application has been set down for hearing on 15 April 2013 at 11.30 a.m.

Any person may object to the application by lodging a notice of objection in the prescribed form with the Liquor and Gambling Commissioner and serving a copy of the notice on the applicant at the applicant's address, at least seven days before the hearing date (viz: 8 April 2013).

The applicant's address for service is c/o Hongyi Wu, 32 George Street, Parkside, S.A. 5063.

The application and certain documents and material relevant to the application may be inspected without fee at a place and during a period specified by the Liquor and Gambling Commissioner, Chesser House, Ground Floor, 91 Grenfell Street, Adelaide, S.A. 5000. Telephone: 8226 8655. Facsimile: 8226 8512. Email: olgc@agd.sa.gov.au.

Dated 12 March 2013.

Applicant

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Investigator Resources Limited

Location: Moongi area—Approximately 120 km east of Streaky Bay.

Pastoral Lease: Bungeroo

Term: 2 years

Area in km²: 12

Ref.: 2012/00205.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Renaissance Uranium Limited

Location: Wompinie area—Approximate;y 50 km north-east of Olary.

Pastoral Leases: Boolcoomata, Wompinie, Bindarrah

Term: 2 years

Area in km²: 55

Ref.: 2012/00241.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Vale Australia EA Pty Ltd

Location: Giddi Giddinna Creek area—Approximately 40 km north-west of Coober Pedy.

Pastoral Leases: Mount Willoughby, Mount Barry, Mount Clarence.

Term: 2 years

Area in km²: 367

Ref.: 2012/00254.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Vale Australia EA Pty Ltd

Location: Leonard Rise area—Approximately 15 km south-west of Coober Pedy.

Pastoral Lease: Mount Clarence

Term: 2 years

Area in km²: 296

Ref.: 2012/00260.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Vale Australia EA Pty Ltd

Location: Balta Baltana Creek area—Approximately 80 km east of Coober Pedy.

Pastoral Lease: Anna Creek

Term: 2 years

Area in km²: 348

Ref.: 2012/00262.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Investigator Resources Limited

Location: Mootra area—Approximately 12 km north of Kimba.

Term: 2 years

Area in km²: 12

Ref.: 2012/00266.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with Section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources and Energy proposes to grant an Exploration Licence over the undermentioned area:

Applicant: GBE Exploration Pty Ltd

Location: Binda Boudna area—Approximately 150 km east-south-east of Coober Pedy.

Pastoral Leases: Billa Kalina, Anna Creek

Term: 2 years

Area in km²: 945

Ref.: 2012/00280.

Plan and co-ordinates can be found on the DMITRE website: http://www.minerals.dmitre.sa.gov.au/public_notices or by phoning Mineral Tenements on (08) 8463 3103.

J. MARTIN, Mining Registrar

NATIONAL ELECTRICITY LAW

THE Australian Energy Market Commission (AEMC) gives notice under the National Electricity Law of the following matter.

Under Section 95, EnergyAustralia has requested the *Access to NMI Standing Data* Rule proposal (Project Ref. ERC0153). The proposal seeks to clarify retailer obligations and amend the NER to permit retailer authorised agents to access NMI standing data to perform consumer acquisition activities and other functions on behalf of the retailer. Submissions must be received by **26 April 2013**.

Submissions can be lodged online via the AEMC's website at www.aemc.gov.au. Before lodging your submission, you must review the AEMC's privacy statement on its website. Submissions should be made in accordance with the AEMC's *Guidelines for making written submissions on Rule change proposals*. The AEMC publishes all submissions on its website subject to confidentiality. All documents in relation to the above matters are published on the AEMC's website and are available for inspection at the offices of the AEMC.

Australian Energy Market Commission

Level 5, 201 Elizabeth Street
Sydney, N.S.W. 2000

Telephone: (02) 8296 7800

Facsimile: (02) 8296 7899

14 March 2013.

NATIONAL PARKS AND WILDLIFE (NATIONAL PARKS) REGULATIONS 2001

Part Closure of Coffin Bay National Park

PURSUANT to Regulations 8 (3) (a) and 8 (3) (d) of the National Parks and Wildlife (National Parks) Regulations 2001, I, Grant Anthony Pelton, Director, Regional Co-ordination, Partnerships and Stewardship, formerly entitled Director Public Land Management and Operational Support, Regional Services, authorised delegate of the Director of National Parks and Wildlife, close to the public, part of Coffin Bay National Park from 6 p.m. on Monday, 6 May 2013 until 1 p.m. on Friday, 10 May 2013.

The closure applies to the area encompassing all of the Park to the north and west of the Black Rocks Hike Carpark, including the Whidbey Wilderness Protection Zone. The remainder of the Park including the Black Springs Campground will remain open to the public during this period, with the exception of a section of Long Beach, which will remain closed to vehicular traffic, as previously detailed in a notice published in the *South Australia Government Gazette* dated 6 January 2011, on page 18.

The purpose of the closure is to ensure the safety of the public during an animal control and monitoring program within the reserve during the period indicated.

Dated 7 March 2013.

G. A. PELTON, Director, Regional Co-ordination,
Partnerships and Stewardship, Department of
Environment, Water and Natural Resources

NATIONAL PARKS AND WILDLIFE (NATIONAL PARKS) REGULATIONS 2001

National Parks and Wildlife Reserves—Amended Fire Restrictions

PURSUANT to Regulation 16 of the National Parks and Wildlife (National Parks) Regulations 2001, I, Kym Phillip Nicolson, Acting Director of National Parks and Wildlife, and Acting Executive Director People, Parks and Places, Strategy and Advice, which was formerly entitled Executive Director, Policy, and an authorised delegate of each of the following co-management boards: Flinders Ranges National Park, Vulkathunha-Gammon Ranges National Park, and Witjira National Park, vary the imposed fire restrictions for National Parks and Wildlife Reserves located in each of the South Australian Country Fire Service Fire Ban Districts, as published in notices in the *South Australian Government Gazette* dated 11 October 2012, on page 4624 and dated 1 November 2012, on page 4813, to those listed in Schedule 1 below.

The purpose of these fire restrictions is to ensure the safety of visitors using the Reserves, as well as providing for the conservation of native plants and animals indigenous to the Reserves and in the interests of protecting the Reserves and neighbouring properties.

Dated 12 March 2013.

K. P. NICOLSON, Acting Director of National
Parks and Wildlife and Acting Executive
Director, People, Parks and Places

SCHEDULE 1

1. *Adelaide Metropolitan*

All Reserves: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Black Hill office (08) 8336 0901 or CFS Fire Bans Hotline 1300 362 361.

2. *Mount Lofty Ranges*

DEWNR Lofty Districts

Belair National Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted in designated areas only, other than on days of total fire ban.

Exception: Designated fixed gas barbeques may be used on days of total fire ban other than when the Director has formally closed the Reserve in accordance with Regulation 8 (3) (b) of the National Parks and Wildlife (National Parks) Regulations 2001.

Black Hill Conservation Park, Brownhill Creek Recreation Park, Cleland Conservation Park, Mark Oliphant Conservation Park, Morialta Conservation Park, Mount George Conservation Park, Onkaparinga River National Park, Para Wirra Recreation Park and Sandy Creek Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted in designated areas only, other than on days of total fire ban.

Port Gawler Conservation Park: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

All other Reserves: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

DEWNR Fleurieu District

Gum Tree Gully Conservation Park, Hesperilla Conservation Park and Newland Head Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted, other than on days of total fire ban.

Currency Creek Game Reserve: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 1 December 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Black Hill Office (08) 8336 0901 or Victor Harbor Office (08) 8552 3677 or CFS Fire Bans Hotline 1300 362 361.

3. *Kangaroo Island*

Lashmar Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Antechamber Bay Campground—All wood fires or solid fuel fires are prohibited from 1 December 2012 to 30 April 2013, fires are permitted outside of these dates in designated areas only. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Kingscote Office (08) 8553 4444 or Flinders Chase National Park (08) 8553 4450 or CFS Fire Bans Hotline 1300 362 361.

4. *Mid North*

Mokota Conservation Park, Spring Gully Conservation Park and Port Gawler Conservation Park: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

Clements Gap Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Clare Office (08) 8841 3400 or CFS Fire Bans Hotline 1300 362 361.

5. *Yorke Peninsula*

Innes National Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 30 April 2013; fires are permitted outside of these dates in designated areas only. Gas fires are permitted other than on days of total fire ban.

Clements Gap Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Clare Office (08) 8841 3400 or CFS Fire Bans Hotline 1300 362 361.

6. *Murraylands*

Brookfield Conservation Park and Carcuma Conservation Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact either the Berri Office (08) 8595 2111, Murray Bridge Office (08) 8532 9100 or CFS Fire Bans Hotline 1300 362 361.

7. *Riverland*

Brookfield Conservation Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

Chowilla Regional Reserve: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 31 March 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact either the Berri Office (08) 8595 2111, Murray Bridge Office (08) 8532 9100 or CFS Fire Bans Hotline 1300 362 361.

8. *Upper South East*

Aberdour Conservation Park, Mount Monster Conservation Park and Poocher Swamp Game Reserve: All wood fires or solid fuel fires are prohibited throughout the year.

Carcuma Conservation Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

Coorong National Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Ocean beach foreshores—Wood fires or solid fuel fires are permitted between high water mark and low water mark, other than on days of total fire ban. Gas fires are permitted other than on days of total fire ban.

Gum Lagoon Conservation Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Mount Gambier Office (08) 8735 1177 or CFS Fire Bans Hotline 1300 362 361.

9. *Lower South East*

Bool Lagoon Game Reserve, Ewens Ponds Conservation Park, Lake Frome Conservation Park, Lower Glenelg River Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Coorong National Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Ocean beach foreshores—Wood fires or solid fuel fires are permitted between high water mark and low water mark, other than on days of total fire ban. Gas fires are permitted other than on days of total fire ban.

Gum Lagoon Conservation Park: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

Little Dip Conservation Park and Piccaninnie Conservation Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Ocean beach foreshores—Wood fires or solid fuel fires are permitted between high water mark and low water mark, other than on days of total fire ban. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 22 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Mount Gambier Office (08) 8735 1177 or CFS Fire Bans Hotline 1300 362 361.

10. *Flinders*

Flinders Ranges National Park: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 15 April 2013; fires are permitted outside of these dates in designated areas only. Gas fires are permitted other than on days of total fire ban.

Exception: Wilpena Pound—All wood fires, solid fuel fires or gas fires are prohibited throughout the year other than at Cooinda Camp where gas fires are permitted other than on days of total fire ban.

Mount Remarkable National Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Mambray Creek Campground—All wood fires or solid fuel fires are prohibited from 1 November 2012 to 15 April 2013, fires are permitted outside of these dates in designated areas only. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Augusta Office (08) 8648 5300 or Wilpena Visitor Centre (08) 8648 0048 or CFS Fire Bans Hotline 1300 362 361.

11. *North East Pastoral*

Coongie Lakes National Park, Ediacara Conservation Park, Innamincka Regional Reserve, Lake Eyre National Park, Lake Frome Regional Reserve, Pualco Range Conservation Park, Simpson Desert Conservation Park, Simpson Desert Regional Reserve, Vulkathunha-Gammon Ranges National Park, Wabma Kadarbu Mound Springs Conservation Park, Danggali Conservation Park, Chowilla Game Reserve and Chowilla Regional Reserve: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 31 March 2013. Gas fires are permitted other than on days of total fire ban.

Witjira National Park: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

Exception: Mount Dare Campground—Gas fires are permitted other than on days of total fire ban. Wood fires and solid fuel fires are prohibited from 15 October 2012 to 31 March 2013. Wood fires or solid fuel fires are otherwise permitted providing the following conditions are met:

- (a) it is not a total fire ban day;
- (b) wood has been supplied from outside the park;
- (c) an adult is in attendance; and
- (d) the fire is extinguished before departure.

Lake Torrens National Park: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

All other Reserves: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Augusta Office (08) 8648 5300 or CFS Fire Bans Hotline 1300 362 361.

12. *Eastern Eyre Peninsula*

Carapee Hill Conservation Park, Darke Range Conservation Park, Franklin Harbor Conservation Park, Hincks Conservation Park, Ironstone Hill Conservation Park, Malgra Conservation Park, Middle Camp Hills Conservation Park, Munyaroo Conservation Park, Pinkawillinie Conservation Park, Rudall Conservation Park, Sheoak Hill Conservation Park, Verran Tanks Conservation Park, Wharminda Conservation Park, Whyalla Conservation Park, Yeldulknie Conservation Park: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

Lake Gilles Conservation Park: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

13. *North West Pastoral*

Lake Gairdner National Park, Lake Gilles Conservation Reserve, Pureba Conservation Park, Mamungari Conservation Park and Tallaringa Conservation Park: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 31 March 2013. Gas fires are permitted other than on days of total fire ban.

Lake Gilles Conservation Park, Nullarbor Regional Reserve, Yellabinna Regional Reserve and Yumberra Conservation Park: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

Gawler Ranges National Park, Lake Torrens National Park: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

All other Reserves: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact either the Alinytjara Wilurara office (08) 8357 3880, Port Lincoln office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

14. *Lower Eyre Peninsula*

Coffin Bay National Park and Lincoln National Park: Gas fires are permitted other than on days of total fire ban. All wood fires or solid fuel fires are prohibited throughout the year other than between high water mark and low water mark, providing the following conditions are applied:

- (a) it is not a total fire ban day;
- (b) wood has been supplied from outside the park;
- (c) an adult is in attendance; and
- (d) the fire is extinguished before departure.

Exception: Surfleet Cove Campground (Lincoln National Park)—All wood fires or solid fuel fires are prohibited to low water mark between Surfleet Point and Spalding Cove throughout the year. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

15. *West Coast*

Gawler Ranges National Park: All wood fires or solid fuel fires and gas fires are prohibited throughout the year.

Nullarbor Regional Reserve, Yellabinna Regional Reserve and Yumberra Conservation Park: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Reserves: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

GOVERNMENT GAZETTE ADVERTISEMENT RATES

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	\$		\$
Agents, Ceasing to Act as.....	47.00	Firms:	
Associations:		Ceasing to Carry on Business (each insertion).....	31.25
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Attorney, Appointment of.....	47.00	Lost Certificate of Title Notices	59.00
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Lost Share Certificates:		Lost Treasury Receipts (3 insertions) each.....	34.75
First Name.....	34.75	Licensing.....	69.50
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Meeting Final.....	39.25	Annual Financial Statement—Forms 1 and 2	657.00
Meeting Final Regarding Liquidator's Report on		Electricity Supply—Forms 19 and 20.....	467.00
Conduct of Winding Up (equivalent to 'Final		Default in Payment of Rates:	
Meeting')		First Name	93.50
First Name.....	47.00	Each Subsequent Name.....	12.00
Each Subsequent Name	12.00	Noxious Trade	34.75
Notices:		Partnership, Dissolution of	34.75
Call.....	59.00	Petitions (small).....	23.80
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pany be wound up voluntarily and that a liquidator		Rate per page (in 8pt)	299.00
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17-32	3.80	2.40	513-528	40.75	39.50	
33-48	5.00	3.55	529-544	42.25	40.75	
49-64	6.30	4.85	545-560	43.50	42.25	
65-80	7.35	6.10	561-576	44.50	43.50	
81-96	8.55	7.10	577-592	46.00	44.00	
97-112	9.75	8.35	593-608	47.25	45.50	
113-128	10.90	9.60	609-624	48.00	47.00	
129-144	12.20	10.80	625-640	49.25	47.50	
145-160	13.40	12.00	641-656	50.50	49.25	
161-176	14.60	13.20	657-672	51.50	49.75	
177-192	15.90	14.40	673-688	53.00	51.50	
193-208	17.10	15.80	689-704	54.00	52.00	
209-224	18.10	16.70	705-720	55.50	53.50	
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258-272	21.90	20.00	753-768	59.00	57.00	
273-288	23.00	21.70	769-784	60.00	59.00	
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353-368	28.75	27.75	849-864	66.00	64.50	
369-384	30.25	28.75	865-880	67.50	66.00	
385-400	31.50	30.00	881-896	68.00	66.50	
401-416	32.75	31.00	897-912	69.50	68.00	
417-432	34.00	32.50	913-928	70.00	69.50	
433-448	35.00	33.75	929-944	71.50	70.00	
449-464	36.00	34.50	945-960	72.50	71.00	
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481-496	38.75	36.50	977-992	76.50	72.50	

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South Australia

Motor Vehicles (Approval of Motor Bikes and Motor Trikes) Notice 2013

under the *Motor Vehicles Act 1959*

1—Short title

This notice may be cited as the *Motor Vehicles (Approval of Motor Bikes and Motor Trikes) Notice 2013*.

2—Commencement

This notice will come into operation on the date of publication in this Gazette.

3—Approved motor bikes and motor trikes

For the purposes of Schedules 2 and 3 of the *Motor Vehicles Regulations 2010* and the transitional provisions of the *Motor Vehicles Variation Regulations 2005* (No 233 of 2005), the motor bikes and motor trikes specified in Schedule 1 are approved.

Schedule 1—Approved motor bikes and motor trikes

1—Motor bikes and motor trikes with an engine capacity not exceeding 260 ml

All motor bikes and motor trikes with an engine capacity not exceeding 260 milliliters and a power to weight ratio not exceeding 150 kilowatts per tonne other than the following:

Suzuki RGV250

Kawasaki KR250 (KR-1 and KR1s models)

Honda NSR250

Yamaha TZR250

Aprilia RS250

2—Motor bikes and motor trikes with an engine capacity not less than 261 ml and not exceeding 660 ml

The motor bikes and motor trikes listed in the table below.

Make	Model	Variant Name	Year	Capacity
AJS	Model 18	Model 18	Pre1963	497
	Model 20 (formerly known as Model 30)	Model 20	1955-61	498
Aprila	Moto 6.5	Moto 6.5	1998-99	649
	M35	SR Max 300	2012	278
	Pegaso 650	Dual Sports	1994-01	652
	Pegaso 650	Outback	2000-01	652
	Pegaso 650	Factory 650	2007-08	660
	Pegaso 650 I.E	Outback	2001-02	652
	Pegaso 650 I.E	Dual Sports	2001-06	652
	RXV4.5	RXV4.5	2006-08	449
	RXV450	VPV	2010	449
	RXV5.5	RXV5.5	2006-08	549
	RXV550	VPZ	2010	553
	Scarabeo 300	VRG	2009	278
	Scarabeo 400	Scarabeo 400	2007	399
	Scarabeo 500	Scarabeo 500	2007-08	460
	Sportcity 300	Sportcity 300	2010-2012	278
Strada 650	Road	Road	2006-08	659
	Trail	Trail	2006-08	659
	SXV4.5	SXV450	2006-08	449
	SXV5.5	SXV550	2006-08	553
	Asiawing	LD450	ODES MCF 450	2011-13
ATK	605	605	1995	598
Benelli	Velvet Dusk	Velvet 400	2003-05	383

Beta	RR350	RR350	2011	349	
	RR400	RR400	2010-11	398	
	RR450	RR450	2010-11	449	
	RR450	RR450	2008	448	
	RR450	RR450	2000-07	510	
	RR520	RR520	2010-11	498	
	RR525	RR525	2008	510	
	RR525	RR525	2000-07	510	
	FUPA RR E3	RR 2T 300	2012	293	
BMW	C650	C600	2011-2013	647	
	C650	C650 GT	2011-2013	647	
	F650	Funduro	1995-00	652	
	F650CS	Scarvar	2002-05	652	
	F650CS	SE Road	2004-06	652	
	F650GS (does not include models manufactured after Nov 2007 with 800mL engine)	Dakar	2000-08	652	
		F650GS	2000-08	652	
		F650ST	1998	652	
	F650	G650 GS	2009-13	652	
	F650	G650 GS Serato	2012-2013	652	
	G 450 X	G 450 X	2008-10	450	
	R50	R50	1969	499	
	R60	R60/5, R60/6	1967	590	
	R65	R65	1981-88	650	
	R65LS	R65LS	1982-86	650	
	R69	R69	1961	600	
	F650GD	F650	2000	652	
	BSA	A50	A50	1964-70	500
		A65	A65	1966-69	650
		A7	A7	1961	500
B40		B40	1969	350	
B44		B44	1967-71	440	
B50		B50	1971	495	
B50SS Goldstar		B50SS Goldstar	1971	498	
G650 GS		G650 GS	2010	652	
G650 GS Serato		G650 GS	2010	652	
Gold Star		Gold Star	1962	500	
Lightning		Lightning	1964	654	
Spitfire MKIII		Spitfire MkIII	1967	650	
Thunderbolt		Thunderbolt	1967	499	
Buell		Blast	Street Fighter	2002-07	491
Bug	SEE KYMCO				
Bultaco	Alpina	Alpina	1974	350	
	Frontera	Frontera	1974	360	
	Sherpa	Sherpa	1974	350	
Cagiva	360WR	360WR	1998-02	348	
	410TE	410TE	1996	399	
	610TE-E	610TEE	1998	576	

	650 Alazzurra	650 Alazzurra	1984-88	650
	650 Elfant	650 Elfant	1985-88	650
	Canyon 500	Dual Sportse	1999-06	498
	Canyon 600	Dual Sports	1996-98	601
	River 600	River 600	1995-98	601
	W16 600	W16 600	1995-97	601
CF Moto	CFMoto	CF650NK-LAM	2012	649
Coassack (Cossck)	650	650	1974	649
Derbi	Mulhacen	659/659 Café	2008	659
	Rambla	RA 300	2010	278
Dneper	K650	K650	1972	650
	Dneiper	Dneiper	1974	650
	K650	K650 Dnepr	1967-74	650
	MT9	MT9	1974	650
DUCATI	400 MONSTER	400 MONSTER	2002	398
	400 SS JUNIOR	400 SS	1989-96	398
	400SS	400SS	1992-95	398
	500SL	PANTAH	1984	499
	500 DESMO	500 DESMO SPORT	1978	497
	600 MONSTER	600 MONSTER	1994-01	583
	600 MONSTER	DARK	1998-01	583
	600 S	600 SUPERSPORT	1994-97	583
	600M	600M	1994-01	583
	600SL	PANTAH	1980-84	583
	600SS	600SS	1994-98	583
	620 MONSTER LITE	M620 LITE	2003-07	618
	620 MULTISTRADA LITE	MTS620 24.5KW	2005-07	618
	DM 350	350	PRE 1985	350
	DM 450	450	PRE 1985	450
	DM450	DM450	1972	498
	DM500	DM500	1981-84	400
	F3	350 F3	1986-1989	349
	F4	400 F4	1986	400
	M4	M620IA LITE	2003-04	620
	M5	MONSTER 659	2011	659
Enfield	Bullet	Classic	1993-08	499
	Bullet	Deluxe	1993-08	499
	Bullet	Electra Road	2006-08	499
	Bullet 350	Deluxe	1988-01	346
	Bullet350	Superstar	1988-95	346
	Bullet 350	Classic	1993-01	346
	Bullet 500	500	1995	499
	Bullet 65	Road	2003-04	499
	Lightning	Road	2000-08	499
	Military	Road	2002-08	499
	Taurus	Diesel	2001	325
	Bullet 350 STD	Royal Enfield	1960-90	346
Fantic	TZ	EC300	2011-12	300

	TZ	Gas Gas EC30	2012	300
Gas-Gas	EC300	SM Supermotard	2002	299
	EC300	Enduro	2001-02	299
	EC400	FSE Enduro	2002-03	399
	EC450	FSE Enduro	2003-05	449
	EC450	FSE Supermotard	2003-08	449
	EC450	FSR Enduro	2006-08	449
	FS400	FS40A	2006	398
	FS450	FS45	2006	443
	FS500	FS50	2006	503
	FSE 400	400	2002	398
	FSE 450	450	2003-08	398
	Pampera	320 Trail	1998-02	333
	Pampera	400 Trail	2006-08	399
	Pamper	450	2007-08	399
	SM400	Supermotard	2003-08	399
	SM450	Supermotard	2003-08	443
	TT300	EC300	1998-08	295
Gilera	Fuoco 500	Fuoco 500	2007-13	493
	Nexus 500	Nexus 500	2003-08	460
Harley	SS350	SS350	1974	350
Honda	600V Transalp	600V Transalp	1988	583
	Bros	Bros	1992	399
	C70	Dream	Pre 1970	305
	CB350	CB350	1969	348
	CB350F	CB350F	1973	325
	CB360	CB360	1973-74	360
	CB400	CB400	1981	395
	CB400	CB400	2008	408
	CB400F	CB400F	1975-77	395
	CB400N	CB400N	1981	408
	CB400T	CB400T	1977	399
	CB450	CB450	1967-75	450
	CB500	CB500	1977	498
	CB500F	CB500F	2012	471
	CB500X	CB500XA	2013	471
	CB550	CB550	1978	544
	CB650	CB650	1979-82	627
	CBR500R	CB500R	2012	471
	CBX550	CBX550F	1982-85	572
	CJ360	CJ360	1976	356
	CL450	CL450	1965-77	444
	CRF450X	CRF450X	2005-08	449
	CX500	CX500	1977-82	495
	CX650	CX650	1983-85	647
	Deauville	NT650V	2002-06	647
	FJS400A	SW-T400	2009	399
	FT500	FT500	1984	498
	FTS600D	Silverwing	2006-08	582
	GB400	GB400	1992	399

	GB500	GB507	1987-91	498
	GL400	GL400	1985	396
	NF02	SH300	2009	279
	NT400	NT400	1989-92	400
	NTV650	Revere	1989-92	647
	NX650	Dominator	1988-00	644
	Revere	Revere	1990	647
	RVF400	OBI RVF400	1992-96	399
	SL350	SL350	1972	348
	Steed	Steed	2002	398
	VT400C	Shadow, VT400F	2009	399
	VT500	VT500	1983-87	498
	VT600C	VT600C	1993-00	583
	VT600C	SHADOW VLX	1988-2008	583
	XBR500	XBR500	1986-89	499
	XBR500SH	XBR500SH	1986-89	499
	XL350	XL350	1984-87	339
	XL500	XL500	1980-84	498
	XL600	XL600	1984 -89	589
	XL600R	XL600R	1984-87	589
	XL600RMG	XL600RMG	1986-88	591
	XL600VH	Transalp	1987-89	583
	XL650V	Transalp	2002-08	647
	XR350	XR350	1983	339
	XR350R	XR350R	1983-84	339
	XR350R	XR350R	1985-86	353
	XR400	XR400	1996-08	397
	XR400 Motard	XR400 M	1996-08	397
	XR400R	XR400R	1996-08	397
	XR500	XR500	1979-85	498
	XR500R	XR500R	1983-84	498
	XR600	XR600	1985	591
	XR600R	XR600R	1985-00	591
	XR650L	XR650L	2001-06	644
	XR650R	XR650R	2000-06	649
Hunter	DD350E-6C	Daytona	2010	320
Husaberg	FE350	Enduro	2012-13	350
	FE400	Enduro	2000	399
	FE450	Enduro	2008-13	449
	FE501E	Enduro	1997-12	501
	FE501	Enduro	2012-13	510
	FE570	Enduro	2008-10	565
	FE600E	Enduro	1997-00	595
	FE650E	Enduro	2004-08	628
	FE650E	Enduro	2000-04	644
	FS450E	Enduro	2004	449
	FS450	Supermotard	2008-10	449
	FS570	Supermotard	2009-10	565
	FS650C	Supermotard	2004-05	628
	FS650E	Supermotard	2004-08	628

	FS650E	Supermotard	2002-04	644
	FE (Enduro) 4E8	FE4E8	2000	399
	FE (Enduro) 5E8	FE5E8	2000	501
	FE (Enduro) 7E8	FE7E8	2000	644
	FE550	FE550	2004	550
	TE300	TE Series	2010-2013	293
Husqvarna	300WR	WR300	2008-10	298
	300WR	WR300	2011-2012	293
	310TE	TE310 A3	2009-13	303
	310TE	TE310 A2	2008-10	298
	350TE	TE350	1995	349
	400SM	Supermotard	2002-04	400
	400TE	Enduro	2000-01	400
	410TS	Enduro	1998-00	400
	410TS	Enduro	1994-97	415
	450SM	Supermotard	2003-07	449
	450SMR	Supermotard	2003-08	449
	450SMRR	Supermotard	2008	449
	450TC	Motocross	2001-08	449
	450TE	Enduro	2001-07	449
	450TE-ie	Enduro	2007-08	449
	450TXC	Trail	2007-08	449
	A3	A3 TE250/310	2012	303
	A6 SMR 449	A600AB	2010-2012	450
	A6 TE 449	A600AATE449	2010-13	450
	A6 SMR 511	A601AB	2010-2012	478
	A6 TE 511	A601AATE511	2010-13	478
	A6 SMR 511	A602AB	2010	478
	A8	TR650 TERRA	2013	652
	A8	TR650 STRADA	2013	652
	510SM	Supermotard	2004-10	501
	510TC	Motocross	2004-07	501
	510TE	Enduro	2004-08	501
	510TE	Enduro	1984-85	505
	510TE	Enduro	1986-90	510
	510TE-ie	TE510ie	2008	510
	570TE	570TE(RP)	2000	577
	610SM	Dual Sports	200-08	577
	610TE	TE610(RP), 610TE-e	2000	577
	610TE	Dual Sports	2008	577
	AE430	Enduro	1986-88	430
	WR260	Enduro	1990-91	260
	WR300	Enduro	2010	293
	WR360	Enduro	1991-03	349
	WR400	Enduro	1984-88	396
	WR430	Enduro	1988	430
	SM 450ie	SM 450ie	2008	449
	SM 510ie	SM 510ie	2009	501
	SMS630	A401AB, SM630	2010	600
	TE310ie	TE310ie	2008	298

	TE630	630TE	2010	600
	WR260	Enduro	1990-91	260
	WR300	Enduro	2010-13	293
	WR360	Enduro	1991-03	349
	WR400	Enduro	1984-88	396
	WR430	Enduro	1988	430
Hyosung	GT650L	Comet	2005-08	647
	GT650RL	Comet	2005-08	647
	GT650SL	Comet	2005-09	647
	GT650-40	GT650R	2010-2012	647
	GT650S-40	GT650S	2010-2013	647
	GT650-40	GT650	2010-2012	647
	GT650R	GT650R-40	2012-13	647
	GT650 Comet	GT650-40	2012-13	647
	GT650S	GT650SL-40	2012	647
	GT650S	GT650SH40	2012	647
	GV650C	Aquila Classic	2010-13	647
	GV650L	Aquila	2008-13	647
	GV650-40	Aquila	2010-2012	647
Indian	Velo	Velo	1969	500
Jawa	350	350	1974	350
	634 Road	634 Road	1984-85	343
	638 Road	638 Road	1985-86	343
Jonway	MALIBU	MALIBU 320	2012	320
Kawasaki	EN400	Vulcan	1986	400
	EN450	450Ltd	1995-87	454
	EN500	Vulcan	1990-02	500
	ER-5	ER500	1999-06	498
	ER-650C	Er-6nL	2009	649
	ER-650C	Er-6nL ABS	2009-2011	649
	ER650F	ER-6NL ABS	2011-2012	649
	EX300A	EX300A Ninja	2012	296
	EX300A	EX300B Ninja	2012	296
	EX650F	Ninja 650RL ABS	2011-12	649
	EX400	GPX 400R	1984-94	399
	EX650C	Ninja 650RL	2009-10	649
	EX650C	Ninja 650RL ABS	2009-11	649
	GPZ550	GPZ550	1981-90	553
	GT550	Z550	1984-88	553
	KL600	KLR600	1984-87	564
	KL650	KLR650	1987-10	651
	KLE500	Dual Sports	1992-08	498
	KLR600	KL600	1984-87	564
	KLR650E	KL650E	1987-2012	651
	KLX300R	KLX300R	1996-04	292
	KLX400	KLX400	2003	400
	KLX450R	KLX450R	2001-2012	449
	KLX650	KLX650	1989-95	651
	KLX650R	Enduro	1993-04	651
	KZ400	KZ400	1974-84	398

	KZ440	KZ440	1985	443
	KZ500	KZ500	1979	497
	KZ550	KZ550	1986	547
	LE650D	Versys 650L ABS	2010-2012	649
	LTD440	LTD440	1982	443
	LX400	LX400 Eliminator	1989	398
	S2	S2	1972	346
	S3	S3	1974	400
	W1 650	W650	1965-70	623
	Z400B2	KZ400B2	1979	398
	Z400D	KZ400	1975	398
	Z500	Z500	1980	498
	ZR550	Zephyr	1991-99	553
	ZZR400	ZZR400	1991-92	399
KTM	2T-EXC	300 EXC	2012	293
	300EXC	Enduro	1984-00	280
	300EXC	Enduro	2002-08	293
	300EXC	Enduro	2004-07	293
	300EXC	Enduro	2000-2011	297
	300EXC-E	Enduro	2007-08	293
	300GS	Enduro	1990-95	280
	350EXC Special R	Enduro	2005-06	350
	360EXC	Enduro	1996-98	360
	380EXC	Enduro	2000	368
	4T-EXC RACING	350 EXC-F	2012	350
	4T-EXC RACING	450 EXC	2012	449
	4T-EXC RACING	500 EXC	2012	510
	400EXC	Enduro	2008-11	393
	400GS	Enduro	1993-99	400
	400SC	400SC	1996-98	400
	400TE	400Te	2001	400
	450EXC	Enduro	2002-07	448
	450EXC	Enduro	2005-09	449
	450EXC	Enduro	2011-on	449
	500GS	Enduro	1984-91	553
	500EXC	Enduro	2011-on	510
	510EXC	Enduro	1999-02	510
	520EXC	Enduro	2000-02	510
	525EXC	Enduro	2002-05	510
	525EXC-R	Enduro	2005-07	510
	530EXC	Enduro	2008-09	510
	600 Enduro	Enduro	1987-93	553
	600 Enduro Incas	Enduro	1989-90	553
	625SMC	625SMC	2004	609
	660SMC	4T-EGS	2004	654
	690 Rally Replica	4T-EGS	2010	654
	Freeride	Freeride (MY 12 on)	2012	350
	IS DUKE	390 DULE (C3)	2013	373
Kymco	Bug Xciting	500i	2008-08	498
	Bug Xciting	500Ri	2005-08	498

	Bug Xciting	500	2005-08	498
	Downtown 300i	V20000 (300i) ABS	2010-12	298
Lambretta	All model	Lambretta	Pre2008	Under 660
Laro	DD35E-6C	Pro Street	2011	320
	SPT series	SPT350	2011	320
Laverda	500	500	1979	497
Lifan	LF400	LF400	2009	399
Lifeng	Regal Raptor	Cruiser 350	2011	320
Maico	Enduro	500E	1984-88	488
Matchless	G12	G12, 650	Pre1966	646
	G80	Harris	1988-90	494
	G80	G80	Pre 1963	497
	650	G11, G12, model 31	1958-66	646
	500	G80 Major	1949-66	500
MBK	Falcone	Yamaha XT660R	2005-08	660
	Yamaha XT660X	Yamaha XT660X	2005-08	660
Montessa	Cota 330	Trial	1985-86	328
	Cota 335	Trial	1986-88	328
	Cota 348T	Trial	1984-87	305
	Cota 3505	Trial	1984-85	349
Moto Guzzi	350 GT	350 GT	1992	350
	Falcone	Falcone	1972	498
	V35	V35	1977-90	346
	V50	V50	1977-79	490
	V50	Monza	980-85	490
	V65	V65	1982-94	643
	V65	Lario	1984-89	643
Moto	3.5 Road	3.5 Road	1984-85	344
Morini	350 Sport	350 Sport	1974-85	344
	500 Camel	Trail	1984-86	479
	500 SEI	500 SEI	1984-85	479
	500 Strada	500 Strada	1977-85	479
	500W	500 V-twin	1977	
MuZ	Baghira	Enduro	1999-02	660
	Mastiff	Supermotard	1999-02	660
	Skorpion	Replica	1998-02	660
	Skorpion	Sport	1998-02	660
	Skorpion	Traveller	1998-02	660
	Skorpion	Tour	1998-02	660
MV Agusta	350	350	1972-76	349
Norton	650SS	650SS	1962-68	650
	ES2	ES2	Pre 1963	490
	Manxman	Manxman	1961	650
	Model 88	Dominator	Pre 1966	497
	Navigator	Navigator	1964	350
Oz Trike	Fun 500	Fun 500	Pre 2008	500
Panther	Model 100	Model 100	Pre 1963	598
	Model 120	Model 120	Pre1966	645
Peugeot	Geopolis (400)	AEAA	2007-08	399
	Satelis (400)	AEAA	2007-08	399

	Satelis (500)	AFAA	2007-08	493
Piaggio	MP3 300	MP3 300	2010-13	278
	MP3 400	MP3 400	2013	399
	MP3 500	MP 3 500	2011-13	493
	X7 Evo 300	Evo 300	2009-13	278
	X8 400	X8 400	2007-13	399
	X9 500	X9 500	2001-13	460
	XEVO 400ie	XEVO 400ie	2007-13	399
Rickman	650	Triumph	1964	649
RIYA	RY300T	RY300T	2012	288
Royal	Bullet	Bullet350	1988-01	500
Enfield	Bullet	Bullet 500	1993-13	499
	Bullet	Electra	2005-13	499
	Bullet	Classic	2005-13	499
	Bullet	UCE	2009-13	499
	Lightning	Lightning 500	2000-08	350
	Taurus	Diesel 324	1997	324
	Taurus	Diesel 325	2000-01	325
RS Honda	XR400M	Motard	2005-08	397
Rudge	650	Rudge	Pre 1961	650
Whitworth				
Sherco	S4	Enduro	2005-06	448
	S4	Enduro 250	2010	248
	S4	Enduro 450	2010	448
	S4	Enduro 510	2010	510
	S4	Enduro 300	2010	290
Suzuki	AN400	Burgman	2006-2012	400
	AN650	Burgman	2002-2013	638
	DR350	All	1991-98	349
	DR400	DR400	1999	400
	DR500	All	1981-84	498
	DR600	DR600S, DR600R	1985-90	598
	DR650	All	1990-08	644
	DR650SE	DR650SE	1997-12	644
	DR-Z400E	DR-Z400E	2000-13	398
	DR-Z400S	DR-Z400S	2005-12	398
	DR-Z400SM	DR-Z400SM	2005-12	398
	GN400	GN400	1980-81	400
	GR650	All	1983-88	651
	GS400	GS400	1976-82	400
	GS450	All	1981-89	450
	GS450E	GS450E	1977-89	450
	GS500	GS500	2000-12	487
	GS500E	GS500E	1976-99	492
	GS500F	GS500F	2003-12	487
	GS550	All	1977-82	549
	GSR400	GSR400	2006-08	398
	GSX400	F	1981-04	398
	GSX400	E	1981-84	398
	GSX650FU	GSX650FU	2008-12	656

	GT380	GT380	1973-78	380
	GT500	GT500	1976-78	500
	GT550	GT550	1973-78	550
	KATANA550	KATANA550	1981-83	550
	LS650	Savage	1986-89	652
	PE400	PE400	1980-81	400
	RE5	Rotary	1974	500
	SFV650U	SFV650U	2009-12	645
	SP370	Enduro	1978	370
	SV650SU	SV650SU	2008-12	645
	T500	T500	1970-74	500
	TS400	TS400	1976	400
	XF650	Freewind	1997-01	644
SYM	Citycom 300	LH30W	2008-2012	263
	Firenze	LM30W	2009-2012	263
	LX	A9	2012	399
TGB	CU	XMOTION	2012	264
	DJ	DJC	2012	264
TM	300E	Enduro	2000-08	294
	3002T	Enduro	2010	297
	400E	Enduro	2002-03	400
	450E	Enduro	2003-08	449
	450MX	450MX	2008	449
	4504T	Enduro	2010	450
	530E	Enduro	2003-08	528
	530MX	530MX	2008	528
	5304T	Enduro	2010	528
	300 Enduro	TM300E	2000	297
	450	TM450	2003	450
	530	TN530	2003	528
	TM300	TM300	2002	297
	TM400	TM400	2002	400
Triumph	21	21	1963	350
	Daytona 500	Daytona 500	1970	490
	T100	Tiger	1968	498
	T120	Bonneville	1968	649
	TR5	Trophy	1969	449
	TR6	Trophy	1961-73	649
	TR7	Tiger	1971	649
	Tribsa	Tribsa	1960-70	649
	Thunderbird 650	6T, TR65	1949-66	649
	Note: Only includes models manufactured up to and including 1983			
Ural	Dneiper	Dneiper	1974	650
	K650	K650	1967-74	650
	MT9	MT9	1974	650
Velocette	Thruvton	Thruvton	1965-67	499
	Venom	Venom	1955-70	499

Vespa	GTS 300 Super	GTS 300 S	2008-13	278
	GTS 300 Super	GTS 300 S	2010	278
	GTV 300 VM	GTV	2010	278
Vor	400 Enduro	400 Enduro	2000	399
	450 Enduro	450 Enduro	2002	450
	500 Enduro	500 Enduro	2001	503
	530 Enduro	530 Enduro	2001	530
	VOR Enduro	400SM	2000-01	399
	VOR Enduro	500SM	2000-01	503
	Xingyue	XY400Y	XY400Y	2008-09
Yamaha	DT400	DT400	1976-77	400
	IT426	IT426	1987	426
	IT465	IT465	1987	465
	IT490	IT490	1983	490
	MT03	MT03	2011	660
	MX400	MX400	1976	400
	RD350	RD350	To 1975	350
	RD350LC	LC350	1980 - 86	350
	RD400	RD400	1976	398
	RT2	RT2	1970	360
	RT350	RT350	1972	347
	SR400	SR400	1978-82	400
	SR400	SR400	2001-2008	400
	SR500	SR500	1978-1981	499
	SRX400	SRX400	1985-90	400
	SRX600	SRX600	1996	608
	SZR660	SZR660	1997	659
	TT350	TT350	1986-01	346
	TT500	TT500	1975	500
	TT600	TT600	1990-1995	595
	TT600E	TT600E	1997	595
	TT600R	TT600R	1998-2000	595
	TX650	TX650	1976	653
	WR400F	WR400F	1998-2000	399
	WR426F	Belgarda import only	2001	426
	WR450	WR450	2002	450
	WR450F	WR450F	2003-05	450
	WR450F	WR450F	2006-12	450
	XJ550	XJ550	1981-82	428
	XJ6	XJ6FL (25kw)	2009-12	600
	XJ6	XJ6NL (25kw)	2009-12	600
	XJ6	XJ6SL (25kw)	2010-12	600
	XJ650R	XJ650	1980-1986	653
XJR400	XJR400	1999	400	
XJR400	4HM	2003	399	
XP500	XP500	2000-11	499	
XP500	XP500	2012	530	
XS400	XS400	1978-82	391	
XS650	XS650	1972-1984	653	
XT350	XT350	1985-99	346	

XT500	XT500	1976-81	499
XT550	XT550	1982-84	552
XT600	XT600	1983-04	590
XT660Z T N R	XT660Z	2012	660
XT600Z	Tenere	1988-89	595
XT660R	XT660R	2004-12	659
XT660X	XT660X	2004-12	660
XTZ660	XT660Z Tenere	1996-2012	659
XV400	XV400 Virago	1983	399
XV535	XV535 Virago	1996-98	535
XVS400	XVS400 Dragster	2001-03	649
XVS650	XVS650	1997-2012	400
XVS650A	XVS650A	2000-12	649
XZ400	XZ400	1982	399
XZ550	XZ550	1982-83	550
YP400	Majesty	2008-12	395

Note:

All motorcycles built before December 1960 with an engine capacity not exceeding 660 ml are approved.

All motorcycles with electric powered engines are approved.

Schedule 2—Revocation

The *Motor Vehicles (Approval of Motor Bikes and Motor Trikes) Notice 2013* made on 14 February 2013 (*Gazette* no.83, 14 February 2013 p378) is revoked.

Ron Shanks

DEPUTY REGISTRAR OF MOTOR VEHICLES

7 March 2013

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

Grant of Petroleum Production Licence—PPL 242

PURSUANT to Section 92 (1) of the Petroleum and Geothermal Energy Act 2000, notice is hereby given that the undermentioned Petroleum Production Licence has been granted under the provisions of the Petroleum and Geothermal Energy Act 2000, pursuant to delegated powers dated 21 March 2012.

No. of Licence	Licensee	Locality	Area in km ²	Reference
PPL 242	Victoria Oil Exploration (1977) Pty Ltd Permian Oil Pty Ltd Springfield Oil and Gas Pty Ltd Impress (Cooper Basin) Pty Ltd	Cooper Basin, South Australia	7.87	F2012/858

Description of Area

Commencing at a point being the intersection of latitude 27°33'00"S GDA94 and longitude 139°34'20"E GDA94, thence east to longitude 139°34'40"E GDA94, south to latitude 27°33'30"S GDA94, east to longitude 139°34'45"E GDA94, south to latitude 27°33'50"S GDA94, east to longitude 139°34'50"E GDA94, south to latitude 27°34'15"S GDA94, east to longitude 139°34'55"E GDA94, south to latitude 27°34'45"S GDA94, west to longitude 139°34'35"E GDA94, north to latitude 27°34'35"S GDA94, west to longitude 139°34'25"E GDA94, north to latitude 27°34'25"S GDA94, west to longitude 139°33'50"E GDA94, north to latitude 27°34'10"S GDA94, west to longitude 139°33'30"E GDA94, south to latitude 27°34'25"S GDA94, west to longitude 139°32'55"E GDA94, north to latitude 27°34'10"S GDA94, west to longitude 139°32'40"E GDA94, north to latitude 27°33'35"S GDA94, east to longitude 139°32'55"E GDA94, north to latitude 27°33'25"S GDA94, east to longitude 139°33'10"E GDA94, north to latitude 27°33'15"S GDA94, east to longitude 139°33'20"E GDA94, north to latitude 27°33'05"S GDA94, east to longitude 139°34'20"E GDA94 and north to the point of commencement.

Area: 7.87 km² approximately.

Dated 7 March 2013.

B. A. GOLDSTEIN,
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

SURVEY ACT 1992

Revocation of a Confused Boundary Area

PURSUANT to Section 50 (3) of the Survey Act 1992, notice is given that the Confused Boundary Area at Aldgate bounded by Mount Barker Road, Anderson Road and Pindari Place, comprising Filed Plan 11671 and Deposited Plan 24136 is revoked.

Dated 14 March 2013.

M. P. BURDETT, Surveyor-General

REF.: Filed Plan 56761

SURVEY ACT 1992

Declaration of a Confused Boundary Area

PURSUANT to Section 50 of the Survey Act 1992, notice is given that a Confused Boundary Area is declared for the area bounded by Myponga Terrace, Bryan Avenue, Tarcowie Street and David Terrace in the area of Kilkenny.

Dated 14 March 2013.

M. P. BURDETT, Surveyor-General

REF.: LTO 14/2013

TRAINING AND SKILLS DEVELOPMENT ACT 2008

Part 4—Apprenticeships/Traineeships

Pursuant to the provision of the Training and Skills Development Act 2008, the Training and Skills Commission (TaSC) gives notice that determines the following Trades or Declared Vocations in addition to the *Gazette* notices of:

- | | | | |
|-----------------------|----------------------|-----------------------|-----------------------|
| 1. 25 September 2008 | 2. 23 October 2008 | 3. 13 November 2008 | 4. 4 December 2008 |
| 5. 18 December 2008 | 6. 29 January 2009 | 7. 12 February 2009 | 8. 5 March 2009 |
| 9. 12 March 2009 | 10. 26 March 2009 | 11. 30 April 2009 | 12. 18 June 2009 |
| 13. 25 June 2009 | 14. 27 August 2009 | 15. 17 September 2009 | 16. 24 September 2009 |
| 17. 9 October 2009 | 18. 22 October 2009 | 19. 3 December 2009 | 20. 17 December 2009 |
| 21. 4 February 2010 | 22. 11 February 2010 | 23. 18 February 2010 | 24. 18 March 2010 |
| 25. 8 April 2010 | 26. 6 May 2010 | 27. 20 May 2010 | 28. 3 June 2010 |
| 29. 17 June 2010 | 30. 24 June 2010 | 31. 8 July 2010 | 32. 9 September 2010 |
| 33. 23 September 2010 | 34. 4 November 2010 | 35. 25 November 2010 | 36. 16 December 2010 |
| 37. 23 December 2010 | 38. 17 March 2011 | 39. 7 April 2011 | 40. 21 April 2011 |
| 41. 19 May 2011 | 42. 30 June 2011 | 43. 21 July 2011 | 44. 8 September 2011 |
| 45. 10 November 2011 | 46. 24 November 2011 | 47. 1 December 2011 | 48. 8 December 2011 |
| 49. 16 December 2011 | 50. 22 December 2011 | 51. 5 January 2012 | 52. 19 January 2012 |
| 53. 1 March 2012 | 54. 29 March 2012 | 55. 24 May 2012 | 56. 31 May 2012 |
| 57. 7 June 2012 | 58. 14 June 2012 | 59. 21 June 2012 | 60. 28 June 2012 |
| 61. 5 July 2012 | 62. 12 July 2012 | 63. 19 July 2012 | 64. 2 August 2012 |
| 65. 9 August 2012 | 66. 30 August 2012 | 67. 13 September 2012 | 68. 4 October 2012 |
| 69. 18 October 2012 | 70. 25 October 2012 | 71. 8 November 2012 | 72. 29 November 2012 |
| 73. 13 December 2012 | 74. 25 January 2013 | 75. 14 February 2013 | 76. 21 February 2013 |
| 77. 28 February 2013 | 78. 7 March 2013 | | |

Trades or Declared Vocations and Required Qualifications and Training Contract Conditions for the Resources and Infrastructure Training Package RII09 v3

*Trade/ #Declared Vocation/ Other Occupation	Code	Title	Nominal Term of Training Contract	Probationary Period
# Extractive Industries Operator	RII30112	Certificate III in Surface Extraction Operations	24 months	2 months

WILDERNESS PROTECTION REGULATIONS 2006

Wilderness Protection Areas—Amended Fire Restrictions

PURSUANT to Regulation 12 of the Wilderness Protection Regulations 2006, I, Kym Phillip Nicolson, Acting Director of National Parks and Wildlife vary the imposed fire restrictions for Wilderness Protection Areas located in each of the South Australian Country Fire Service Fire Ban Districts, as published in notices in the *South Australian Government Gazette* dated 11 October 2012, on page 4626 and dated 1 November 2012, on page 4818 to those listed in Schedule 1 below.

The purpose of these fire restrictions is to ensure the safety of visitors, and in the interests of protecting the Wilderness Protection Areas and neighbouring properties.

Dated 12 March 2013.

K. P. NICOLSON, Acting Director of
National Parks and Wildlife

SCHEDULE 1

3. *Kangaroo Island*

All Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited throughout the year. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Kingscote Office (08) 8553 4444 or Flinders Chase National Park (08) 8553 4450 or CFS Fire Bans Hotline 1300 362 361.

6. *Murraylands*

All Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited from 15 November 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Berri Office (08) 8595 2111 or Murray Bridge Office (08) 8532 9100 or CFS Fire Bans Hotline 1300 362 361.

11. *North East Pastoral*

All Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Berri Office (08) 8595 2111 or Murray Bridge Office (08) 8532 9100 or CFS Fire Bans Hotline 1300 362 361.

12. *Eastern Eyre Peninsula*

Hambidge Wilderness Protection Area: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

All other Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

13. *North West Pastoral*

All Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited from 15 October 2012 to 15 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Alinytjara Wilurara Office (08) 8303 9667 or Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

14. *Lower Eyre Peninsula*

All Wilderness Protection Areas: All wood fires or solid fuel fires are prohibited to low water mark throughout the year. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

15. *West Coast*

Hambidge Wilderness Protection Area: All wood fires or solid fuel fires are prohibited from 1 November 2012 to 30 April 2013. Gas fires are permitted other than on days of total fire ban.

For further information, please refer to the DEWNR website www.environment.sa.gov.au or contact the Port Lincoln Office (08) 8688 3111 or CFS Fire Bans Hotline 1300 362 361.

South Australia

Petroleum and Geothermal Energy Regulations 2013

under the *Petroleum and Geothermal Energy Act 2000*

Contents

Part 1—Preliminary

- 1 Short title
- 2 Commencement
- 3 Interpretation

Part 2—Licence applications

- 4 General requirements
- 5 Preliminary survey and speculative survey licences
- 6 Exploration licences
- 7 Retention licences
- 8 Production licences
- 9 Pipeline licences

Part 3—Environment protection

- 10 Environmental impact report
- 11 Classification of regulated activities
- 12 Preparation of statement of environmental objectives
- 13 Requirements for environmental objectives and assessment criteria
- 14 Review of statements of environmental objectives
- 15 Form of information

Part 4—Operator classification and activity notification

- 16 Preliminary
- 17 Operator classification—section 74
- 18 Activity notification—low level official surveillance
- 19 Activity notification—high level official surveillance
- 20 Detailed activity information
- 21 Assessment to be registered

Part 5—Notice of entry on land

- 22 Notice of entry on land

Part 6—Operational issues

Division 1—Geophysical surveys

- 23 Naming conventions
- 24 Permanent markers

Division 2—Drilling

- 25 Naming of wells

- 26 Location surveys
- 27 Well evaluation
- 28 Deviation

Division 3—Pipelines and flowlines

- 29 Pipelines and flowlines

Division 4—Fitness-for-purpose assessments

- 30 Fitness-for-purpose assessments

Division 5—Emergency response procedures

- 31 Emergency response procedures

Part 7—Reports and information

Division 1—Incident reports

- 32 Incident reports

Division 2—Performance and technical reports

- 33 Annual reports
- 34 Geophysical progress reports
- 35 Geophysical operations reports
- 36 Geophysical interpretation reports
- 37 Geophysical data
- 38 Daily drilling reports
- 39 Wireline logs
- 40 Well completion reports
- 41 Quarterly cased-hole well activity report
- 42 Well test analysis reports
- 43 Petroleum reservoir fluid analysis reports
- 44 Downhole diagrams
- 45 Production reports
- 46 Facility construction reports
- 47 Other technical reports

Division 3—Samples and analysis of cores and cutting

- 48 Well samples
- 49 Report on analysis of core or cuttings

Division 4—General provisions

- 50 Form of reports
- 51 Form of information in reports and corrections
- 52 Availability of information

Part 8—Miscellaneous

- 53 Fees
- 54 Definition of transmission pipeline
- 55 Penalty interest
- 56 Mediation of dispute over entry to land
- 57 Provision of information
- 58 General offence
- 59 Administrative penalties

Schedule 1—Fees

Schedule 2—Administrative penalties

Schedule 3—Revocation and transitional provisions

- 1 Revocation of *Petroleum and Geothermal Energy Regulations 2000*
 - 2 Transitional provisions
-

Part 1—Preliminary

1—Short title

These regulations may be cited as the *Petroleum and Geothermal Energy Regulations 2013*.

2—Commencement

These regulations will come into operation on 15 March 2013.

3—Interpretation

In these regulations, unless the contrary intention appears—

Act means the *Petroleum and Geothermal Energy Act 2000*;

consequence means the outcome or outcomes of an event (from either a qualitative or quantitative perspective);

Core Library means the facility of that name within the department;

event means an incident or situation which occurs in a particular place at a particular time as a result of a regulated activity;

facility means—

- (a) a pipeline or flowline; or
- (b) a road or access track; or
- (c) a borrow pit for construction purposes; or
- (d) any equipment to be used in the production or processing of a regulated substance (including a drilling rig and production testing equipment); or
- (e) a water disposal pond; or
- (f) a camp, other than a camp set up for drilling or geophysical operations; or
- (g) an airstrip; or
- (h) a powerline; or
- (i) telecommunications infrastructure, other than mobile telecommunications equipment; or
- (j) permanent fencing; or

- (k) any other permanent equipment, structure or site specified by the Minister for the purposes of this definition;

GDA 94 means the *Geocentric Datum of Australia 94*;

quarter means a period of 3 months ending on 30 September, 31 December, 31 March or 30 June.

Part 2—Licence applications

4—General requirements

An application for a licence, or for the renewal of a licence, under the Act—

- (a) must be addressed to the Minister; and
- (b) must be signed or executed by the applicant; and
- (c) must include, or be accompanied by, the following information or material (in addition to the material required by the Act):
 - (i) the full name, business address and telephone number of the applicant;
 - (ii) the name and telephone number of a person who can be contacted about the application;
 - (iii) a description of the area or route to which the application relates, using co-ordinates in a form determined or approved by the Minister and, if available, cadastral boundaries;
 - (iv) in the case of an application for a licence—a map indicating the area or route to which the application relates and, in the case of an application for a pipeline licence, indicating significant topographical, environmental and cultural features;
 - (v) information on the size of the area or length of the route to which the application relates, expressed in square kilometres or kilometres (as appropriate);
 - (vi) in the case of an application for a licence—
 - (A) in the case of an incorporated body—a copy of the body's most recent audited annual financial statements;
 - (B) in any other case—statements that demonstrate the expected financial position of the applicant over the anticipated term of the licence (or a shorter term determined by the Minister);
 - (vii) in the case of an application for a licence—a statement of the technical qualifications and experience of the applicant;
 - (viii) in the case of an application for a licence—if the application is being made by more than one person—information on the interest that each person will have in the licence (which may be expressed as a percentage).

5—Preliminary survey and speculative survey licences

An application for a preliminary survey licence or a speculative survey licence, or for the renewal of a preliminary survey licence or a speculative survey licence, must also include, or be accompanied by, the following information or material:

- (a) if relevant, material identifying any existing licences that are wholly or partially contained within the proposed area of the licence;
- (b) a description of the regulated activities to be carried out under the licence.

6—Exploration licences

An application for an exploration licence, or for the renewal of an exploration licence, must also include, or be accompanied by, the following information or material:

- (a) the proposed work program and information as to the approximate cost of operations to be carried out under the program in each year of the licence;
- (b) a technical report that assesses the prospectivity of the area and how the proposed work program relates to this prospectivity;
- (c) if applications have been invited by public advertisement—a statement that addresses the stated criteria.

7—Retention licences

An application for a retention licence, or for the renewal of a retention licence, must also include, or be accompanied by, the following information or material:

- (a) the proposed work program and information as to the approximate cost of operations to be carried out under the program in each year of the licence;
- (b) in the case of an application that relates to a proposed or existing petroleum retention licence or geothermal retention licence—all information reasonably required to enable the Minister to assess whether a regulated resource has been discovered in the licence area and the potential of the discovery to be brought to commercial production within 15 years, including an assessment of the factors and risks that may influence predicted outcomes;
- (c) in the case of an application that relates to a proposed gas storage retention licence—all information reasonably required to enable the Minister to assess whether—
 - (i) the grant of the licence is reasonable to facilitate the testing of the relevant natural reservoir for the storage of petroleum or another regulated resource;
or
 - (ii) the grant of the licence may proceed because the use of the relevant natural reservoir for the storage of petroleum or another regulated substance is not currently commercially feasible or reasonable (including by virtue of the fact that production of petroleum or another regulated substance from a related area is not currently commercially feasible);

- (d) in the case of an application that relates to an existing gas storage retention licence in circumstances where the Minister has determined that it appears the natural reservoir is more likely than not to be used in connection with the production of petroleum—all information reasonably required for the Minister to assess whether the natural reservoir is more likely than not to be used in connection with the production of petroleum within the next 15 years, including an assessment of the factors and risks that may influence predicted outcomes;
- (e) a map showing an outline of the proposed area for the purposes of the Act, the location of the relevant natural resource and, in the case of a petroleum retention licence, setting out the area of the discovery in square kilometres together with a technical justification for the area that has been chosen.

8—Production licences

An application for a production licence must also include, or be accompanied by, the following information or material:

- (a) in the case of an application that relates to a petroleum production licence or a geothermal production licence—all information reasonably required to enable the Minister to assess whether a regulated resource has been discovered in the licence area and that production is currently commercially feasible or more likely than not to become commercially feasible within the next 24 months;
- (b) a map showing an outline of the proposed area for the purposes of the Act, the location of the relevant natural resource and, in the case of a petroleum production licence, setting out the area of the discovery in square kilometres together with a technical justification for the area that has been chosen;
- (c) information on the day on which operations would commence under the licence and the anticipated monthly production, injection or utilisation of the resource under the licence for the first 12 months following the commencement of operations.

9—Pipeline licences

An application for a pipeline licence, or for an authorisation to alter or modify a pipeline or pipeline licence, must also include, or be accompanied by, the following information or material:

- (a) technical details concerning the proposed pipeline, alteration or modification (including (if relevant) diameter, wall thickness, length, design pressure and design flow rate);
- (b) if relevant, the type and location of all tanks, plant, equipment, machinery and other infrastructure that the applicant proposes to use or install;
- (c) information on any public or private interest known to the applicant that would be affected by the grant of the licence or the making of the alteration or modification;
- (d) unless an existing statement of environmental objectives applies—an environmental impact report and a draft statement of environmental objectives.

Part 3—Environment protection

10—Environmental impact report

- (1) For the purposes of any environmental impact report required under Part 12 of the Act, a licensee (or, in the case of a preliminary survey licence, pipeline licence, associated activities licence or special facilities licence, a person applying for a licence) must provide the following information or material:
 - (a) a description of the regulated activities to be carried out under the licence (including their location);
 - (b) —
 - (i) a description of the specific features of the environment that can reasonably be expected to be affected by the activities, with particular reference to the physical and biological aspects of the environment and existing land uses; and
 - (ii) an assessment of the cultural values of Aboriginal and other Australians which could reasonably be foreseen to be affected by the activities in the area of the licence, and the public health and safety risks inherent in those activities (insofar as these matters are relevant in the particular circumstances); and
 - (iii) if required by the Minister—a prudential assessment of the security of natural gas supply;
 - (c) a description of the reasonably foreseeable events associated with the activities that could pose a threat to the relevant environment, including—
 - (i) information on the following:
 - (A) events during the construction stage (if any), the operational stage and the abandonment stage;
 - (B) events due to atypical circumstances (including human error, equipment failure or emissions, or discharges above normal operating levels); and
 - (ii) information on the estimated frequency of these events; and
 - (iii) an explanation of the basis on which these events and frequencies have been predicted;
 - (d) an assessment of the potential consequences of these events on the environment, including—
 - (i) information on the following:
 - (A) the extent to which these consequences can be managed or addressed;
 - (B) the action proposed to be taken to manage or address these consequences;
 - (C) the anticipated duration of these consequences;
 - (D) the size and scope of these consequences;

- (E) the cumulative effects (if any) of these consequences when considered in conjunction with the consequences of other events that may occur on the relevant land (insofar as this is reasonably practicable); and
 - (ii) an explanation of the basis on which these consequences have been predicted;
 - (e) a list of all owners of the relevant land;
 - (f) information on any consultation that has occurred with the owner of the relevant land, any Aboriginal groups or representatives, any agency or instrumentality of the Crown, or any other interested person or parties, including specific details about relevant issues that have been raised and any response to those issues, but not including confidential information.
- (2) The Minister may require that a person provide further information or materials (verified, if the Minister so requires, in a manner determined by the Minister) to assist in assessing potential events and consequences that may arise from particular activities.
- (3) Information and material provided under subregulation (1) or (2) must—
- (a) be balanced, objective and concise; and
 - (b) state any limitations that apply, or should apply, to the use of the information and material; and
 - (c) identify any matter in relation to which there is a significant lack of relevant information or a significant degree of uncertainty; and
 - (d) so far as is relevant, identify the sensitivity to change of any assumption that has been made and any significant risks that may arise if an assumption is later found to be incorrect; and
 - (e) so far as is reasonably practicable, be presented in a way that allows a person assessing the information or material to understand how conclusions have been reached and allows the information or material to be used to make an informed decision on the level of environmental impact of particular activities without the need to obtain additional technical advice.
- (4) Information or material provided under this regulation must be accompanied by a declaration signed or executed by a person (being either the licensee or applicant or a person authorised by the licensee or applicant) who has taken reasonable steps to review the information and material to ensure its accuracy.
- (5) Information and material provided under this regulation must be kept available for public inspection in accordance with directions of the Minister.

11—Classification of regulated activities

- (1) For the purposes of section 98 of the Act, the criteria for the assessment of the environmental impact of regulated activities must address—
- (a) the reasonably foreseeable events associated with the activities that could pose a threat to the environment; and
 - (b) the potential consequences of those events on the environment; and

- (c) the degree of confidence in the accuracy of any assessment of—
 - (i) the occurrence of the events and their consequences; and
 - (ii) the size and scope of the consequences; and
 - (iii) the frequency of the events; and
 - (iv) the duration of the consequences; and
 - (v) the extent to which the consequences can be managed; and
 - (vi) the cumulative effects (if any) of these consequences when considered in conjunction with the consequences of other events that may occur on the relevant land; and
 - (d) the action or measures proposed to be taken to reduce or avoid these consequences; and
 - (e) the interests and views (if any) of any interested person or party; and
 - (f) other relevant issues.
- (2) The Minister must review the criteria under section 98 of the Act at least once in every 5 years.
- (3) The Minister must, in establishing or reviewing the criteria under section 98 of the Act, consult with relevant Government departments, agencies and instrumentalities, and other relevant persons or groups, as determined by the Minister.

12—Preparation of statement of environmental objectives

- (1) Unless otherwise determined by the Minister, the person proposing to undertake the relevant activities must prepare a draft statement of environmental objectives for the purposes of section 99 of the Act.
- (2) A draft statement of environmental objectives must include an identification of the events which could arise from the relevant regulated activities and (if not properly managed or avoided) cause a serious incident or a reportable incident within the meaning of section 85 of the Act.
- (3) Objectives or criteria may—
- (a) relate to regulated activities of a particular licensee (or potential licensee);
 - (b) relate to regulated activities of a particular kind.
- (4) For the purposes of section 101(2) of the Act, the following Government agencies must be consulted:
- (a) the Department of Environment, Water and Natural Resources;
 - (b) the Environment Protection Authority;
 - (c) SafeWork SA;
 - (d) the Department of Planning, Transport and Infrastructure.
- (5) The Minister is not required to consult with a particular agency under subregulation (4) if the Minister determines that such consultation would not be relevant in the circumstances of the particular case.

- (6) For the purposes of section 102(4) of the Act, a licensee (or potential licensee) must, at the request of the Minister, furnish to the Minister a response to each submission made in response to an invitation under that section.
- (7) A copy of written submissions made to the Minister in response to an invitation under section 102 of the Act, and of any responses furnished to the Minister under subregulation (6), must be included on the environmental register.

13—Requirements for environmental objectives and assessment criteria

- (1) A statement of environmental objectives must include objectives that relate to the following matters:
 - (a) construction activities;
 - (b) operational activities;
 - (c) emergency response and management;
 - (d) rehabilitation in cases involving a serious incident or reportable incident under section 85 of the Act;
 - (e) decommissioning, abandonment and rehabilitation;
 - (f) dealing with the consequences of events associated with the relevant activities on the various aspects of the environment.
- (2) The following provisions apply in relation to the criteria to be applied to determine whether the stated environmental objectives have been achieved in a particular case:
 - (a) the criteria must be described in specific terms which clearly define the outcomes upon which achievement of the objectives can be measured;
 - (b) outcomes may be expressed in quantitative or qualitative terms but must clearly define what is acceptable and what is not acceptable (in the particular context);
 - (c) to the extent (if any) required by the Minister, the criteria must include provisions with respect to assessing the on-going fitness-for-purpose of facilities, plant, equipment, machinery or other infrastructure, and management systems, to ensure security of production or supply of natural gas (if relevant), the protection of public safety, and the protection of the environment;
 - (d) the criteria may include provisions with respect to—
 - (i) the gathering of information and the conduct and timing of studies; and
 - (ii) the conduct and timing of management system audits.

14—Review of statements of environmental objectives

- (1) An approved statement of environmental objectives under the Act must be reviewed at least once in every 5 years.
- (2) A review must take into account, or address—
 - (a) changes in information or knowledge in relevant areas; and
 - (b) community expectations in relation to relevant environmental issues; and

- (c) changes in the use of land; and
 - (d) changes in operational practices; and
 - (e) other matters determined to be relevant by the Minister.
- (3) If, as the result of a review, the Minister considers that a statement of environmental objectives should be revised, the Minister will undertake the revision (or cause the revision to be undertaken by the licensee) and then submit the statement for consideration under the Act.

15—Form of information

Any information or material provided by a person for the purposes of an environmental impact report or a statement of environmental objectives under Part 12 of the Act must, unless the Minister otherwise determines, be provided in written form and, if reasonably practicable, in electronic form in a form approved by the Minister.

Part 4—Operator classification and activity notification

16—Preliminary

- (1) In this Part—
- regulatory objectives* are the objectives that must be achieved under the Act, these regulations and the conditions of a licence;
- regulatory requirements* means the requirements imposed by the Act, these regulations or the conditions of a licence.
- (2) For the purposes of this Part, the following are operator assessment factors:
- (a) a licensee's corporate policies that address the achievement of regulatory objectives;
 - (b) a licensee's procedures or practices to achieve compliance with regulatory requirements and objectives;
 - (c) the extent to which a licensee has adopted and implemented a comprehensive and effective risk-management system;
 - (d) the extent to which a licensee has established systems to monitor, evaluate, audit and review compliance against regulatory requirements and objectives;
 - (e) a licensee's systems to identify and report serious and reportable incidents under the Act;
 - (f) the extent to which a licensee has established a comprehensive and effective emergency response plan;
 - (g) a licensee's practices and procedures to provide appropriate communication of regulatory requirements to employees, contractors and visitors, including site induction, ongoing training and supervision;
 - (h) a licensee's mechanisms to respond to, and communicate with, external parties on compliance matters;
 - (i) a licensee's record in achieving regulatory objectives and regulatory requirements;
 - (j) the extent to which a licensee has allocated resources to compliance systems.

17—Operator classification—section 74

- (1) For the purposes of section 74 of the Act, the operator assessment factors are relevant to determining whether a licensee can be classified as a licensee who is carrying out activities requiring low level official surveillance.
- (2) The Minister must publish guidelines relating to the criteria that will be used in assessing a licensee's operator assessment factors.

18—Activity notification—low level official surveillance

- (1) For the purposes of section 74(3) of the Act, notice of activities requiring low level official surveillance is to be given to the Minister at least 21 days before the proposed commencement of the activities or within such shorter period as the Minister may, in a particular case, allow.

Administrative penalty.

- (2) A notice under subregulation (1) must comply with the requirements of regulation 20.

19—Activity notification—high level official surveillance

- (1) For the purposes of section 74(3) of the Act, an application for the Minister's approval for activities requiring high level official surveillance is to be given to the Minister at least 35 days before the proposed commencement of the activities or within such shorter period as the Minister may, in a particular case, allow.

Administrative penalty.

- (2) A notice under subregulation (1)—
 - (a) must include, or be accompanied by, detailed information on the licensee's proposals in respect of the operator assessment factors; and
 - (b) must comply with the requirements of regulation 20.
- (3) The Minister must, in determining whether to grant an approval under section 74(3)(a) of the Act, consider the operator assessment factors.
- (4) The Minister must not grant an approval under section 74(3)(a) of the Act unless or until the Minister is satisfied that the requirements of Part 12 of the Act have been complied with.

20—Detailed activity information

- (1) A notice under regulation 18(1) or 19(1) must include, or be accompanied by, the following information or material:
 - (a) the licence number and the name of the licensee;
 - (b) a description of the relevant activity;
 - (c) information on the proposed location of the relevant activity, using co-ordinates in the GDA 94 datum (which may be in digital format), and including a map of the relevant area showing the proposed location of the relevant activity and significant topographical, environmental and cultural features;

- (d) the full name and business address of any contractor who will be involved to a significant degree in carrying out the activity;
 - (e) the proposed commencement date and the estimated duration of the activity;
 - (f) the name and address of the owner of the relevant land, a declaration concerning compliance with Part 10 of the Act and a copy of any notice provided under that Part, and (if relevant) information on any scheme or process that will be put in place for giving or providing notices or information to owners of the land as the activity progresses;
 - (g) an assessment as to whether the relevant activity is covered by an existing statement of environmental objectives under Part 12 of the Act;
 - (h) if the relevant activity involves a geophysical survey—
 - (i) proposed geophysical techniques; and
 - (ii) the length or area of the survey (in kilometres or square kilometres); and
 - (iii) in the case of a seismic survey—the energy source proposed to be used and a list of proposed line names;
 - (i) if the relevant activity involves well drilling—
 - (i) the type of well to be drilled; and
 - (ii) the proposed well name; and
 - (iii) the expected depth of any well; and
 - (iv) a geological prognosis; and
 - (v) maps showing significant structural horizons; and
 - (vi) information on primary and secondary targets, and an estimate of the hydrocarbon potential of each target; and
 - (vii) information on any relevant evaluation program, including a program for acquiring cuttings samples according to the expected geological formations; and
 - (viii) a target weight for each cutting's sample to be provided to the department under these regulations;
 - (j) an assessment that indicates that any facility, equipment or management system that is to be used for undertaking any drilling, production or pipeline related activity is fit-for-purpose so as to ensure compliance with the regulatory requirements of the Act.
- (2) The notice must include the full name, business address and telephone number of a person who can be contacted about the matters contained in the notice.
- (3) The Minister may require that a licensee provide further information or material in order to ensure that the department has comprehensive information on the proposed activities.
- (4) If a requirement is imposed under subregulation (3), the licensee must not commence the relevant activities until the Minister is satisfied that appropriate information has been provided.
- (5) The Minister may, if the Minister thinks fit, publicly release information on the location and type of any activity to be carried out under a licence.

21—Assessment to be registered

If the Minister determines that activities are to be classified as requiring low level official surveillance, a note relating to that determination must be included on the environmental register.

Part 5—Notice of entry on land

22—Notice of entry on land

For the purposes of section 61 of the Act, a notice must—

- (a) state the full name and business address of the licensee; and
- (b) provide the name and telephone number of a person who can be contacted about the notice; and
- (c) provide a reasonable description of the types of activities proposed to be carried out on the land; and
- (d) identify the place or places where the activities are to be carried out and indicate the proposed duration of the activities; and
- (e) insofar as is relevant to the particular land—provide reasonable information on the anticipated events and consequences associated with the activities, and on the action that is proposed to be taken to manage and address those events and consequences, in order to enable the occupier to make an informed decision about the impact or potential impact of the activities on the land; and
- (f) if it is proposed to commence negotiations for an easement in connection with the construction of a pipeline while activities are being carried out under a preliminary survey licence—
 - (i) provide reasonable information about the proposed construction and operation of the pipeline that may be relevant to the owner; and
 - (ii) provide reasonable information about the scheme under the Act for the compulsory acquisition of an interest in land (including with rights to compensation); and
- (g) state whether the owner may object to the proposed entry under the Act and, if so, the fact that a notice of objection must be given to the licensee within 14 days after service of the notice of entry; and
- (h) provide reasonable information on the rights of an owner of land to claim compensation under the Act to cover—
 - (i) deprivation or impairment of the use and enjoyment of the land; and
 - (ii) damage to the land (not including damage that will be made good by the licensee); and
 - (iii) damage to, or disturbance of, any business or other activity lawfully conducted on the land; and
 - (iv) consequential loss suffered or incurred by the owner on account of the licensee entering the land and carrying out regulated activities under the Act; and
- (i) state that compensation under the Act is not to be related to the value or possible value of resources contained in the land and that dissatisfaction with any compensation is not a ground for objecting to any entry on to the land; and

- (j) state that compensation under the Act may include an additional component to cover reasonable costs reasonably incurred in connection with negotiating and resolving issues associated with gaining access to the land, undertaking activities on the land, and determining appropriate levels of compensation under the Act; and
- (k) state that any dispute over access or compensation may ultimately be resolved by application to the relevant court; and
- (l) inform the person that the activities to which the notice relates are conducted under the Act and that any concerns or issues associated with the conduct of the activities may be raised with the department; and
- (m) be accompanied by a copy of Part 10 of the Act.

Part 6—Operational issues

Division 1—Geophysical surveys

23—Naming conventions

- (1) A licensee who carries out a geophysical survey must assign a distinguishing name or code to the survey, and to each line that makes up the survey.
- (2) A name or code assigned under subregulation (1) must not be the same, or substantially the same, as a name or code that has already been assigned to another survey (whether current or past) undertaken in Australia.

24—Permanent markers

- (1) The Minister may require a licensee who carries out a geophysical survey to set in place permanent markers at survey base stations so as to provide survey location control.
- (2) A licensee must comply with a requirement under subregulation (1).
Administrative penalty.
- (3) Subject to complying with subregulation (1), a licensee must ensure that permanent markers are set so that they are—
 - (a) unlikely to be disturbed by normal use of the land by others; and
 - (b) unlikely to interfere with the normal activities of other users of the land; and
 - (c) easily accessible.

Division 2—Drilling

25—Naming of wells

- (1) A licensee who drills a well must assign a distinguishing name and number to the well.
Administrative penalty.
- (2) A name assigned under subregulation (1)—
 - (a) must not be the same, or substantially the same, as a name that has already been assigned to another well in Australia (whether on-shore or off-shore); and
 - (b) must conform with naming conventions recognised by the Minister.

- (3) A well (other than an abandoned well) must be clearly marked in a permanent manner with its name and well number.

Administrative penalty.

26—Location surveys

The licensee must, as soon as practicable after the location of a well is established, but in any event not later than 6 months after the drilling rig is released (or such longer period as the Minister may allow), determine the location and elevation of the well in accordance with requirements determined by the Minister for the purposes of this regulation.

Administrative penalty.

27—Well evaluation

A licensee who drills a well must evaluate the geology through which the well passes, and the likelihood of occurrences of petroleum or some other regulated resource for which the licence is held—

- (a) in accordance with good industry practice; and
- (b) in accordance with any program specified for the purposes of regulation 20 subject to the qualification that the licensee may substitute another form of wireline logs that provide an outcome that is at least equivalent to the outcome that would be provided by the wireline logs originally specified in the program under that regulation; and
- (c) if required by the Minister—in accordance with an evaluation program specified by the Minister.

Administrative penalty.

28—Deviation

A licensee must not, without the approval of the Minister, allow a well to be drilled so as to enter an area outside the area of the licence.

Administrative penalty.

Division 3—Pipelines and flowlines

29—Pipelines and flowlines

Unless otherwise approved by the Minister, the design, manufacture, construction, operation, maintenance, testing and abandonment of pipelines and flowlines must be carried out in accordance with the relevant requirements of AS 2885 *Pipelines—Gas and Liquid Petroleum* as in force from time to time.

Division 4—Fitness-for-purpose assessments

30—Fitness-for-purpose assessments

- (1) This regulation prescribes the requirements envisaged by section 86A of the Act.
- (2) An assessment under this regulation must specifically address—
 - (a) the physical condition of each facility; and
 - (b) the effectiveness of management systems for the operation and maintenance of each facility; and

- (c) the potential for the environment to affect the safe and effective operation of each facility; and
 - (d) the potential for serious incidents to occur at each facility, including the potential for hazardous materials or substances stored at or near the facility to affect the safe or effective operation of the facility; and
 - (e) the adequacy and reliability of the utilities required in order to enable the effective operation of each facility (so far as this may be relevant).
- (3) For the purposes of section 86A(2) of the Act, the following intervals are prescribed:
- (a) the first assessment must be carried out within—
 - (i) in the case of a report that relates to a production facility or pipeline—within 5 years after commissioning; or
 - (ii) in any other case—within 5 years after the completion of a statement of environmental objectives under the Act, or an environmental impact statement or public environmental report under the *Development Act 1993* (as the case may be);
 - (b) each subsequent assessment must be carried out within 5 years after the completion of the previous assessment.

Administrative penalty.

- (4) For the purposes of section 86A(4) of the Act, a report must be furnished to the Minister within 2 months after the completion of the assessment.

Administrative penalty.

- (5) A report must include, in relation to each facility to which the report relates—
- (a) a name and description of the facility; and
 - (b) the date on which the assessment occurred, or was completed (as the case may be); and
 - (c) a summary of the assessment of the risks associated with the operation of the facility; and
 - (d) a statement of the state of the current, and expected (over an ensuing 5 year period), fitness-for-purpose of the facility, setting out the grounds on which the statement is made and including—
 - (i) an assessment of the physical condition of the facility; and
 - (ii) an assessment of the effectiveness of management systems for the operation and management of the facility; and
 - (iii) information on any other factor that may adversely affect or compromise the fitness-for-purpose of the facility; and
 - (e) any other information requested by the Minister,
- and a report may include other information thought to be relevant by the licensee.

Administrative penalty.

- (6) A licensee may, with the approval of the Minister, group various facilities for the purposes of an assessment or report under this subregulation.

- (7) Information provided in a report must—
- (a) be balanced, objective and concise; and
 - (b) state any limitations that apply, or should apply, to the use of the information; and
 - (c) identify any matter in relation to which there is a significant lack of relevant information or a significant degree of uncertainty; and
 - (d) so far as is relevant, identify the sensitivity to change of any assumption that has been made and any significant risks that may arise if an assumption is later found to be incorrect; and
 - (e) so far as is reasonably practicable, be presented in a way that allows a person assessing the information to understand how conclusions have been reached.
- (8) A report under this regulation—
- (a) must be provided by the licensee or a person specifically authorised to provide the report for the purposes of this regulation; and
 - (b) must contain a declaration signed or executed by the person providing the report that he or she has taken reasonable steps to review the report in order to ensure the accuracy of the information contained in the report.
- (9) A licensee must promptly carry out any remedial action that is necessary or appropriate in view of a report under this regulation (and, in particular, must ensure that any identified risks are eliminated or reduced so far as is reasonably practicable).
- (10) Subject to subregulation (11), a copy of a report provided under this regulation may be made available to members of the public with the approval of the Minister (and the Minister must consult with the relevant licensee before giving an approval under this subregulation).
- (11) The Minister may, before giving an approval under subregulation (10), take steps to ensure that commercially sensitive information is not publicly disclosed.
- (12) An appropriate note relating to the availability of a report under subregulation (10) must be included on the environmental register.

Division 5—Emergency response procedures

31—Emergency response procedures

- (1) A licensee must maintain procedures (*emergency response procedures*) to be followed in the event of an emergency at a facility operated on land within the area of the licence.
- Administrative penalty.
- (2) Emergency response procedures under subregulation (1) must include—
- (a) measures to minimise the impact of an emergency situation on—
 - (i) the environment; and
 - (ii) public health and safety; and
 - (iii) the security of production or supply of natural gas (so far as this may be relevant); and
 - (b) measures to ensure that hazardous materials or substances that may cause or exacerbate damage to the facility if not managed in the event of an emergency are isolated, contained or controlled; and

- (c) measures to rehabilitate any part of the environment that may be adversely affected by an emergency,

and may include other steps to be taken in the event of an emergency.

Administrative penalty.

- (3) A licensee must, at intervals not exceeding 2 years, conduct a practice drill of the emergency response procedures for all facilities operated on land within the area of the licence.

Administrative penalty.

- (4) A licensee may group various facilities for the purposes of a drill under subregulation (3).

- (5) The licensee must prepare a report on the drill in a manner and form determined by the Minister and furnish a copy of the report to the Minister within 2 months after the drill.

- (6) A report under subregulation (5) must include—

- (a) an assessment of the adequacy of the emergency response procedures; and
- (b) an assessment of the competency of personnel to execute procedures; and
- (c) information on any deficiencies in any management systems, or operating or maintenance procedures, identified by the drill; and
- (d) details of any remedial action taken, or proposed to be taken, to correct any deficiencies.

- (7) Information provided in a report under subregulation (5) must—

- (a) be balanced, objective and concise; and
- (b) so far as is relevant, identify the sensitivity to change of any assumption that has been made and any significant risks that may arise if an assumption is later found to be incorrect; and
- (c) so far as is reasonably practicable, be presented in a way that allows a person assessing the information to understand how conclusions have been reached.

- (8) A report under this regulation—

- (a) must be provided by the licensee or a person specifically authorised to provide the report for the purposes of this regulation; and
- (b) must contain a declaration signed or executed by the person providing the report that he or she has taken reasonable steps to review the report in order to ensure the accuracy of the information contained in the report.

- (9) A licensee must promptly carry out any remedial action that is necessary or appropriate in view of the outcomes of a drill under this regulation.

- (10) Subject to subregulation (11), a copy of a report under subregulation (5) may be made available to members of the public with the approval of the Minister (and the Minister must consult with the relevant licensee before giving an approval under this regulation).

- (11) The Minister may, before giving an approval under subregulation (10), take steps to ensure that commercially sensitive information is not publicly disclosed.

- (12) An appropriate note relating to the availability of a report under subregulation (10) must be included on the environmental register.

Part 7—Reports and information

Division 1—Incident reports

32—Incident reports

- (1) For the purposes of section 85 of the Act, the following are classified as reportable incidents:
 - (a) an escape of petroleum, a processed substance, a chemical or a fuel that affects an area that has not been specifically designed to contain such an escape;
 - (b) an incident identified as a reportable incident under the relevant statement of environmental objectives.
- (2) A serious incident must be reported to the Minister—
 - (a) initially—
 - (i) by telephone or fax (using a number determined by the Minister for the purposes of this regulation); or
 - (ii) by email (using an email address determined by the Minister for the purposes of this regulation); and
 - (b) by providing a written report on the incident within 3 months after the occurrence of the incident.
- (3) The initial report of a serious incident must include the following information:
 - (a) the name and business address of the licensee;
 - (b) the name and telephone number of a person who can be contacted about the matter;
 - (c) the time and date of the occurrence of the incident;
 - (d) the place where the incident occurred (using appropriate co-ordinates or distances from significant topographical features);
 - (e) in a case involving a spillage—the approximate quantity of the spillage;
 - (f) the approximate size of any area affected by the incident (if relevant);
 - (g) the nature and extent of any injury to a person and, if death has occurred, the cause and place of death;
 - (h) the steps that have been taken to control, minimise or address any damage to any area affected by the incident.
- (4) A comprehensive report of a serious incident must be made in a manner and form determined by the Minister and include the following information:
 - (a) the results of any assessment or investigation of the conditions or circumstances that caused or contributed to the occurrence of the incident, including an assessment of the effectiveness of the design, procedures and management systems that were in place to prevent the incident occurring;
 - (b) the nature and extent of any damage to the environment that occurred as a result of the incident;
 - (c) the steps that have been taken, or are proposed to be taken, to clean up and rehabilitate any area affected by the incident;
 - (d) the steps that have been taken, or are proposed to be taken, to prevent a recurrence of the incident.

- (5) Reportable incidents are to be reported on a quarterly basis within 1 month after the end of each quarter.
- (6) A report on reportable incidents must be made in a manner and form determined by the Minister and include the following information in relation to each incident to which the report relates:
 - (a) the time and date of the occurrence of the incident and the time and date of detection;
 - (b) the place where the incident occurred (using appropriate co-ordinates or distances from significant topographical features);
 - (c) in the case of a spillage—the approximate quantity of the spillage;
 - (d) the approximate size of any area affected by the incident (if relevant);
 - (e) the cause of the incident, including an assessment of the effectiveness of the design, procedures and management systems that were in place to prevent the incident occurring;
 - (f) the steps that have been taken, or are proposed to be taken, to clean up and rehabilitate any area affected by the incident;
 - (g) the steps that have been taken, or are proposed to be taken, to prevent a recurrence of the incident.
- (7) A report under subregulation (4) or (6) must be signed by a person (being either the licensee or a person authorised by the licensee) who has taken reasonable steps to review the report to ensure the accuracy of the information contained in the report.
- (8) Subject to subregulation (9), a copy of the report under subregulation (4) or (6) may be made available to members of the public with the approval of the Minister (and the Minister must consult with the relevant licensee before giving an approval under this regulation).
- (9) The Minister may, before giving an approval under subregulation (8), take steps to ensure that commercially sensitive information is not publicly disclosed.
- (10) An appropriate note relating to the availability of a report under subregulation (8) must be included in the environmental register.

Division 2—Performance and technical reports

33—Annual reports

- (1) A licensee must, within 2 months after the end of each licence year, furnish to the Minister a report for the relevant licence year (an *annual report*).

Administrative penalty.
- (2) An annual report must be provided in a manner and form determined by the Minister.
- (3) An annual report must include—
 - (a) a summary of the regulated activities conducted under the licence during the year; and
 - (b) a report for the year on compliance with the Act, these regulations, the licence and any relevant statement of environmental objectives; and
 - (c) a statement concerning any action to rectify non-compliance with obligations imposed by the Act, these regulations or the licence, and to minimise the likelihood of the recurrence of any such non-compliance; and

- (d) a summary of any management system audits undertaken during the relevant licence year, including information on any failure or deficiency identified by the audit and any corrective action that has, or will be, taken; and
- (e) a list of—
 - (i) unless subparagraph (ii) applies—all reports and data relevant to the operation of the Act generated by the licensee during the relevant licensing year; or
 - (ii) with the approval of the Minister—the technical reports required to be provided to the Minister under regulation 47 during the relevant licensing year; and
- (f) in relation to any incidents reported to the Minister under the Act and these regulations during the relevant licensing year—
 - (i) an overall assessment and analysis of the incidents, including the identification and analysis of any trends that have emerged; and
 - (ii) an overall assessment of the effectiveness of any action taken to rectify non-compliance with obligations imposed by the Act, these regulations or the licence, or to minimise the risk of recurrence of any such non-compliance; and
- (g) a report on any reasonably foreseeable threats (other than threats previously reported on) that reasonably present, or may present, a hazard to facilities or activities under the licence, and a report on any corrective action that has, or will be, taken; and
- (h) unless the relevant licence year is the last year in which the licence is to remain in force—a statement outlining operations proposed for the ensuing year; and
- (i) in the case of a petroleum production licence or a gas storage production licence—an estimate of the volume of petroleum likely to be produced, wasted, stored or sold under the licence during the ensuing year, or such longer period as the Minister may require; and
- (j) in the case of a production licence—an assessment of the development activities proposed to be undertaken under the licence, including the number of completions that are expected to occur, during the ensuing year, or such longer period as the Minister may require; and
- (k) in the case of a pipeline licence—the volume of any regulated substance transported through the pipeline during the relevant licence year.

Administrative penalty.

- (4) An annual report must be accompanied by a statement of expenditure on regulated activities conducted under the licence for the relevant licence year.

Administrative penalty.

- (5) An annual report for an associated activities licence may be included as part of the annual report for the primary licence.
- (6) Without limiting subregulation (5), a licensee may, with the approval of the Minister, amalgamate the annual reports with respect to 2 or more licences.

- (7) If a licence is surrendered or cancelled, the person who held the licence immediately before the surrender or cancellation must, within 2 months after the surrender or cancellation, furnish a final annual report under this regulation for the period starting at the end of the last full licence year.
- (8) A copy of an annual report provided to the Minister under this regulation must be kept available for public inspection in a manner determined by the Minister.
- (9) However, a member of the public is not entitled to inspect a statement of expenditure provided under subregulation (4).

34—Geophysical progress reports

- (1) A licensee who is conducting geophysical activities, or activities involving the reprocessing of geophysical data, must furnish to the Minister, on a periodic basis determined by the Minister after consultation with the licensee, a report (a *geophysical progress report*) which includes—
 - (a) a list of activities conducted on each day during the reporting period including, if applicable, the lines prepared, the data recorded, and the rehabilitation undertaken; and
 - (b) a cumulative tally of activities from the start of the relevant survey, including, for three-dimensional seismic surveys, the total number of source line kilometres and the total number of recorded square kilometres; and
 - (c) the location of any campsites used during the reporting period; and
 - (d) the status of any processing or reprocessing of geophysical data; and
 - (e) a specific report on any reportable incident under section 85 of the Act that has occurred during the reporting period.

Administrative penalty.

- (2) A copy of a report under this regulation will not be available for public inspection.

35—Geophysical operations reports

- (1) A licensee who—
 - (a) records any geophysical field data (other than wireline data in a well); or
 - (b) reprocesses any geophysical field data (other than wireline data from a well),must furnish to the Minister—
 - (c) in a case where paragraph (a) applies—within 12 months after the completion of the recording of the data;
 - (d) in a case where paragraph (b) applies—within 12 months after the completion of the reprocessing of the data,

a *geophysical operations report* in accordance with the requirements of these regulations.

Administrative penalty.

- (2) A geophysical operations report must include—
 - (a) the name of the survey during which the data was obtained; and
 - (b) in a case where subregulation (1)(a) applies—information on the following:
 - (i) the location of the survey, including the licence area in which the survey was conducted;

- (ii) significant dates relating to survey activities, including recording, starting and finishing dates and processing completion dates;
 - (iii) the operations carried out in acquiring the data, including a description of the equipment used for positioning, surveying, navigation or other purposes, and a description of the geophysical techniques and equipment used;
 - (c) a description of the processing or reprocessing carried out on the data, and the products of those processes;
 - (d) information on the geodetic and geophysical datum employed;
 - (e) information on any stations, lines or areas recorded under the survey;
 - (f) a recording parameter summary;
 - (g) information on the location of survey control points and permanent markers;
 - (h) if relevant—information on uphole locations;
 - (i) a list of tapes and cartridges that have been generated including (where appropriate)—
 - (i) recorded field data, including line and station range details; and
 - (ii) processed data, including details on the lines, station range, Common Depth Point range and forms of processing.
- (3) A copy of a report under this regulation will be available for public inspection—
- (a) in the case of a report involving speculative survey data—after the expiry of the period (not being more than 15 years) specified in the speculative survey licence; or
 - (b) in any other case—
 - (i) after the expiration of 2 years from the date of substantial completion of the recording of the data; or
 - (ii) if the data has been reprocessed—after the expiration of 2 years from the date of substantial completion of the reprocessing of the data.

36—Geophysical interpretation reports

- (1) A licensee who—
- (a) records any geophysical data (other than wireline data in a well); or
 - (b) reprocesses any geophysical field data (other than wireline data from a well),
- must furnish to the Minister, within 12 months after the completion of the processing or reprocessing of the data (as the case may be), a *geophysical interpretation report* in accordance with the requirements of these regulations.
- Administrative penalty.
- (2) A geophysical interpretation report must provide a representative evaluation of the data according to good industry practice and in any event information on the following:
- (a) the interpretation of horizons;
 - (b) structural mapping;
 - (c) any leads or prospects arising from the data.

- (3) The report must identify the interpretation methods and techniques used in the interpretation of the data.
- (4) The report must include maps and show other identifying features to a reasonable scale, detail and extent.
- (5) A copy of a report under this regulation will be available for public inspection—
 - (a) in the case of a report involving speculative survey data—after the expiry of the period (not being more than 15 years) specified in the speculative survey licence; or
 - (b) in any other case—
 - (i) if the licence is surrendered or cancelled—after the surrender or cancellation of the licence; or
 - (ii) if the licence expires—after the expiry of the licence.

37—Geophysical data

- (1) A licensee must, at the time the licensee provides a geophysical operations report to the Minister, also provide to the Minister the following geophysical data:
 - (a) in relation to seismic data—
 - (i) recorded field data; and
 - (ii) observers logs; and
 - (iii) station locations, including elevation and bathymetry data; and
 - (iv) field statics data; and
 - (v) processed two-dimensional seismic reflection sections; and
 - (vi) processed three-dimensional data volumes and velocities; and
 - (vii) processed three-dimensional time slices (if they have been produced);
 - (b) in relation to aeromagnetic or other airborne data—
 - (i) location data, including flight location data and flight logs; and
 - (ii) raw and edited field data; and
 - (iii) quality control plots or calibrations; and
 - (iv) processed data; and
 - (v) processed files;
 - (c) any other data relevant to field acquisition in the possession of the licensee or required by the Minister.

Administrative penalty.

- (2) If data has been reprocessed, the following must also be provided to the Minister:
 - (a) a transcribed copy of the field data;
 - (b) the field tape transcription log;
 - (c) a tape and file listing of the field data that has been copied and reprocessed.

Administrative penalty.

- (3) Unless otherwise determined by the Minister, all location data must use GDA 94 co-ordinates.

- (4) Data provided under this regulation will be available for public inspection—
- (a) in the case of a report involving speculative survey data (whether or not including reprocessed data)—after the expiry of the period (not being more than 15 years) specified in the speculative survey licence; or
 - (b) in any other case—
 - (i) after the expiration of 2 years from the date of substantial completion of the recording of the data; or
 - (ii) if the data has been reprocessed—after the expiration of 2 years from the date of substantial completion of the reprocessing of the data.

38—Daily drilling reports

- (1) A licensee who undertakes any drilling on any day must furnish to the Minister a *daily drilling report* in accordance with the requirements of these regulations.
- Administrative penalty.
- (2) A daily drilling report—
- (a) must relate to a period not exceeding 24 hours, calculated from the end of the period reported on in the immediately preceding daily drilling report (unless the report is the first report for the well); and
 - (b) must be provided to the Minister—
 - (i) unless subparagraph (ii) applies—within 12 hours after the end of the period to which it relates;
 - (ii) if the end of the period of 12 hours under subparagraph (i) would fall on a Saturday, Sunday or public holiday—by 10 am on the first business day following the end of that 12 hour period.
- (3) A daily drilling report must include the following:
- (a) the name and number of the well;
 - (b) a report number or the number of days from spud;
 - (c) the time and date of well spud and rig release;
 - (d) the depth of the well at the end of the reporting period (in metres);
 - (e) information on operations carried out during the reporting period;
 - (f) the mudlog for the reporting period;
 - (g) resource show descriptions;
 - (h) a description of the formations, and the depth of any geological formation tops, encountered during the reporting period;
 - (i) well logs acquired during the reporting period;
 - (j) the drill stem test intervals and results, including recoveries and the API gravity of any liquid hydrocarbons recovered during the reporting period, and the resistivity of any water recovered during the reporting period;
 - (k) results of cement calculation;
 - (l) results of formation integrity tests (including leak off tests).

- (4) A copy of a report under this regulation will be available for public inspection when the relevant well completion report is made available for such inspection.
- (5) However, the location, spud date, rig release date, total depth, datum heights and status of a well may be made available to the public at any time.

39—Wireline logs

- (1) A licensee who acquires any open hole or cased hole logs must furnish copies of the logs to the Minister within 2 months of acquisition.

Administrative penalty.

- (2) However—
 - (a) if a log is acquired at more than one scale, the larger scale log need only be submitted; and
 - (b) drill stem test correlations and sidewall core records need not be furnished to the Minister; and
 - (c) a log that is primarily a record of the completion of an operation need not be furnished to the Minister.
- (3) All depth references for the purposes of any logs provided under this regulation must be in metres (unless otherwise approved by the Minister).

Administrative penalty.

- (4) The data contained in logs furnished under this regulation will be available for public inspection—
 - (a) after the expiration of 2 years from the date of rig release; or
 - (b) if acquired after rig release—after the expiration of 2 years from the date of acquisition.

40—Well completion reports

- (1) A licensee who undertakes any drilling must furnish to the Minister, within 6 months after rig release, a *well completion report* in accordance with the requirements of these regulations.

Administrative penalty.

- (2) A well completion report must include the following:
 - (a) the name and number of the well;
 - (b) a summary page or pages, located at the beginning of the report, which set out in a concise form basic information relating to the well found in the report;
 - (c) a diagram that shows the following:
 - (i) the latitude and longitude of the well in GDA 94 values, computed within accuracy levels approved by the Minister;
 - (ii) the direction of true north;
 - (iii) any other well and all roads, access tracks, public utilities or substantial buildings or other structures within 300 metres of the site of the well, and any significant topographical, environmental or cultural features;
 - (iv) where applicable, the boundaries and legal description of the section of land within which the well is situated;

- (d) the name of any drilling contractor;
 - (e) the spud date, the date of rig release, and the total depth drilled (to drillers and loggers depths, in metres);
 - (f) a summary of the lithologies encountered during the drilling, and a summary of the geological formations taken to have been encountered during drilling;
 - (g) a composite log, formulated to a scale comparable with the wireline logs used in connection with the drilling, that includes the following:
 - (i) the bit record;
 - (ii) the penetration rate;
 - (iii) the casing record;
 - (iv) a lithological summary;
 - (v) geological formation tops;
 - (vi) representative open hole and cased hole logs;
 - (vii) sidewall core points;
 - (viii) palaeontological analysis results;
 - (ix) hydrocarbon shows;
 - (x) the drill stem test intervals and results;
 - (xi) core intervals and recoveries;
 - (xii) the log analysis result;
 - (h) core and sidewall sample descriptions, and an analysis of these;
 - (i) relevant petrographic descriptions;
 - (j) the palaeontological analysis results and interpretation;
 - (k) the formation test reports, charts and interpretation;
 - (l) log interpretations;
 - (m) details of hole sizes, casings and cementing that has been undertaken;
 - (n) details of well completion or abandonment;
 - (o) a velocity survey;
 - (p) for exploration and appraisal wells—an interpreted post drill structure map of the primary objective and an interpreted seismic section;
 - (q) a location survey.
- (3) For the purposes of subregulation (2), all depth references for a well must be in metres.
- (4) A copy of a report under this regulation will be available for public inspection after the expiration of 2 years from the date of rig release.

41—Quarterly cased-hole well activity report

- (1) A licensee who undertakes any activity on a cased-hole well in any quarter must furnish to the Minister, within 30 days after the end of the quarter, a *quarterly cased-hole well activity report* in accordance with the requirements of these regulations.

Administrative penalty.

- (2) A quarterly cased-hole well activity report must include the following:
 - (a) the name and number of the well;
 - (b) the dates on which any activity occurred;
 - (c) information (in a form determined by the Minister) on all pressure tests, recompletions, perforations, fluid sampling and cased hole logging activities conducted during the quarter.
- (3) A copy of a report under this regulation will not be available for public inspection.

42—Well test analysis reports

- (1) A licensee who undertakes a well test for the purpose of determining reservoir pressure, or reservoir characteristics or flow characteristics within the vicinity of the well bore, must furnish to the Minister, within 6 months after the well test is completed, a *well test analysis report* in accordance with the requirements of these regulations.

Administrative penalty.

- (2) A well test analysis report must include the following:
 - (a) the name and number of the well;
 - (b) information on the type of test that was carried out;
 - (c) the date of the test;
 - (d) the interval tested;
 - (e) the quantity of any regulated substance produced;
 - (f) a description of the analysis or interpretation that has been undertaken;
 - (g) the results of the test (including all interpreted results);
 - (h) any raw data obtained from the test.
- (3) A copy of a report under this regulation will be available for public inspection after the expiration of 2 years from the date on which the relevant test was carried out.

43—Petroleum reservoir fluid analysis reports

- (1) A licensee who samples reservoir fluid (including water) must furnish to the Minister, within 6 months after the date of sampling, a *petroleum reservoir fluid analysis report* in accordance with the requirements of these regulations.

Administrative penalty.

- (2) A petroleum reservoir fluid analysis report must include the following:
 - (a) the name and number of the well;
 - (b) the date on which the reservoir fluid was sampled;
 - (c) the interval from which the sample was obtained;
 - (d) a description of any analysis or test that has been performed on the sample;
 - (e) the results of any analysis or test;
 - (f) the name of the laboratory or other place at which any analysis or test was undertaken.
- (3) A copy of a report under this regulation will be available for public inspection after the expiration of 2 years from the date on which the sampling was carried out.

44—Downhole diagrams

- (1) A licensee who installs or alters downhole equipment must furnish to the Minister, within 2 months after the installation or alteration, a *downhole diagram* in accordance with the requirements of these regulations.
Administrative penalty.
- (2) A downhole diagram must—
 - (a) include details on the equipment that has been installed, or information on the alterations; and
 - (b) show the perforated intervals; and
 - (c) state the date on which the particular equipment became operable, or on which the alteration occurred; and
 - (d) state the status of the well; and
 - (e) include details of any reservoir stimulation treatments that have been undertaken.
- (3) A copy of the diagram under this regulation will be available for public inspection after the expiration of 6 months from the date of the installation or alteration of the equipment (as the case may be).

45—Production reports

- (1) A licensee who produces a regulated substance in any month must furnish to the Minister, within 2 months after the end of the month, a *production report* in accordance with the requirements of these regulations.
Administrative penalty.
- (2) A production report must include the following:
 - (a) the name and number of the well;
 - (b) in relation to each producing completion—
 - (i) identifying information as to completion interval; and
 - (ii) the number of days on which the producing completion was on line during the month; and
 - (iii) the quantity of regulated resource produced or injected during the month; and
 - (iv) the quantity of water (if any) produced during the month.
- (3) A copy of a report under this regulation will be available for public inspection after the expiration of 6 months after the month to which it relates.

46—Facility construction reports

- (1) The Minister may require that a report (a *facilities construction report*) be provided to the Minister, at regular intervals determined by the Minister, on the progress of the construction of any facility (and the person to whom that requirement is directed must comply with the requirement).
Administrative penalty.

- (2) A facilities construction report must include the following:
- (a) the name of the facility, or other information that identifies the facility;
 - (b) the effective date of the report;
 - (c) the progress that has been achieved since the effective date of the last report;
 - (d) the current construction time-table.

Administrative penalty.

- (3) A licensee who has completed the construction of a facility must furnish to the Minister, within 2 months after completion of the construction, a report on the facility containing information determined by the Minister.

Administrative penalty.

- (4) A licensee who alters or modifies a pipeline must furnish to the Minister, within 2 months after completion of the work, drawings which show the pipeline as altered or modified.

Administrative penalty.

47—Other technical reports

- (1) A licensee who prepares or commissions any other technical report in connection with an activity conducted under the licence must furnish a copy of the report to the Minister within 2 months after the report is in a reasonable state of completion or received by the licensee (as the case may be).

Administrative penalty.

- (2) Information contained in a report provided under this regulation will be available for public inspection—

- (a) in the case of analytical laboratory data, field survey data or general technical data (in any form)—after the expiration of the prescribed period;
- (b) in any other case—on the expiration of the relevant licence.

- (3) In subregulation (2)—

prescribed period means—

- (a) in the case of analytical data or general technical data—the period of 2 years from the time at which the report is first received from the licensee (including in a case where the report is first received without being fully completed);
- (b) in any other case—the period of 2 years from the date on which the report is provided to the Minister.

Division 3—Samples and analysis of cores and cutting

48—Well samples

- (1) Subject to this regulation, a licensee must provide all cuttings and core obtained from a well to the Core Library within 6 months after rig release.

Administrative penalty.

- (2) Each cutting sample must—

- (a) be washed and dry; and

- (b) be contained in a container suitable for long-term storage, as determined by the Minister; and
- (c) be clearly and permanently marked with the well name and number and the depth interval represented by the cutting (in metres).

Administrative penalty.

- (3) A licensee may, with the approval of the Minister, retain a $\frac{2}{3}$ proportion of a core (split length wise) for analysis.
- (4) Cuttings and core provided under this regulation must be accompanied by a form approved by the Minister that includes—
 - (a) the name and number of the relevant well; and
 - (b) the depth ranges from which the samples were obtained; and
 - (c) the cuttings sample interval for each depth range; and
 - (d) a statement identifying any variation from an evaluation program previously proposed under these regulations; and
 - (e) a statement as to whether the core is complete and, if it is not complete—
 - (i) a list of the intervals that are not complete; and
 - (ii) a statement as to why the core is not complete.

Administrative penalty.

- (5) Cuttings and core provided under this regulation will be available—
 - (a) to the public for analysis after the expiration of 2 years from rig release; and
 - (b) to the licensee for analysis at any time during the currency of the licence and, after the licence has come to an end, at the discretion of the Minister.
- (6) The Minister may, after the relevant licence has come to an end, refuse to allow access to cuttings or core for destructive sampling.

49—Report on analysis of core or cuttings

- (1) An application for approval to remove any cuttings or core held by the Core Library must be made in a form determined by the Minister and include the following information:
 - (a) the full name, business address and telephone number of the person who will be responsible for the relevant sample and for reporting the results of any analysis under subregulation (3);
 - (b) the date on which it is proposed to remove the sample from the Core Library;
 - (c) the name and number of the relevant well;
 - (d) the depth or interval from which a sample is sought;
 - (e) the type of sample;
 - (f) details on the type of analysis that is to be performed on the sample.
- (2) The Minister may, in the Minister's discretion, refuse an application for approval.
- (3) It will be a condition of the removal of any cuttings or core—
 - (a) that the person responsible for the relevant sample will furnish to the Minister a report of the results of the analysis carried out on the relevant sample; and
 - (b) that the Minister is authorised to make copies of the report as the Minister thinks fit.

- (4) The report must be furnished within 6 months of removal, or within such longer period as the Minister may allow.

Administrative penalty.

- (5) The report must include the following:

- (a) the name and number of the well;
- (b) the date of removal from the Core Library;
- (c) the date of the completion of the analysis;
- (d) a description of the analysis and the results of the analysis;
- (e) information on how any residues or processed material arising from the analysis have been dealt with.

Administrative penalty.

- (6) The Minister may specify other conditions that will apply to the removal of any cuttings or core from the Core Library.

- (7) A condition under subregulation (6) may include a condition that the applicant enter into a bond in such sum (not exceeding \$10 000), and subject to such terms and conditions, as the Minister may determine to be appropriate.

- (8) If any samples remain after the completion of an analysis, the person responsible for the samples must immediately return them to the Core Library.

Administrative penalty.

- (9) A copy of a report provided to the Minister under this regulation will be available for public inspection after the expiration of 2 years from the date on which the sample is removed from the Core Library.

Division 4—General provisions

50—Form of reports

- (1) Subject to any specific requirement in another regulation, a report or other information required under this Part (including information referred to in a report under this Part) must be provided in a manner and form determined or approved by the Minister.

Administrative penalty.

- (2) If a report or other information is provided in electronic form, the person providing the report or other information must also, at the same time, provide a transmittal note in a form determined by the Minister that—

- (a) identifies the activity to which the report or information relates, including the name and number of the well, and the date of data acquisition (if relevant); and
- (b) in the case of seismic data, identifies the seismic survey name and the seismic line names; and
- (c) provides an electronic file name and a relevant file date, and identifies the relevant electronic format, in order to facilitate electronic access to the report or other information; and
- (d) describes the information or data contained in the relevant file or files.

51—Form of information in reports and corrections

- (1) Information provided in or in association with a report under this Part must—
 - (a) be balanced, objective and concise; and
 - (b) state any limitations that apply, or should apply, to the use of the information; and
 - (c) identify any matter in relation to which there is a significant lack of relevant information or a significant degree of uncertainty; and
 - (d) so far as is relevant, identify the sensitivity to change of any assumption that has been made and any significant risks that may arise if an assumption is later found to be incorrect; and
 - (e) so far as is reasonably practicable, be presented in a way that allows a person assessing the information to understand how conclusions have been reached.
- (2) If information provided in or in association with a report is found to contain errors or omissions, the person who provided the information must immediately correct or provide the information (as the case may require).

Administrative penalty.

52—Availability of information

- (1) The Minister will determine the places where documents available for public inspection under this Part will be so available.
- (2) The Minister will determine whether a document available for public inspection under this Part may be copied and, if so, the amount of a copying fee.
- (3) Despite a preceding provision of this Part, a report that is to be made available for public inspection after a specified period may, in any event, be made available for public inspection if or when the relevant licence expires or is surrendered or cancelled under the Act.
- (4) Without limiting any other provision, the Minister may make available for public inspection (or otherwise release) production, sales and value statistics provided to the Minister as part of the royalty returns furnished under Part 7 of the Act if the information is released on a consolidated basis (according to each form of product or more generally).

Part 8—Miscellaneous

53—Fees

- (1) The fees set out in Schedule 1 are payable as specified in that Schedule.
- (2) The Minister may, on application or on the Minister's own initiative, in the Minister's discretion, waive payment of the whole or a part of a fee, or refund a fee in whole or in part.

54—Definition of transmission pipeline

- (1) The following are excluded from the ambit of the definition of *transmission pipeline* under the Act:
 - (a) flowlines in the State located within the Cooper Basin region;
 - (b) other pipelines in the State located within the Cooper Basin region that are used solely for the transport of unprocessed or minimally processed regulated substances.

(2) In this regulation—

Cooper Basin region means the area bounded on the north by latitude 26° south, on the south by latitude 29° 30' south, on the west by longitude 139° east and on the east by longitude 144° east.

55—Penalty interest

For the purposes of sections 44(1)(a) and 78(2)(a) of the Act, the rate of penalty interest will be 10% per year.

56—Mediation of dispute over entry to land

For the purposes of paragraph (b) of section 62(5) of the Act, the period of 2 months is fixed.

57—Provision of information

A person must not, in furnishing information under these regulations—

- (a) knowingly provide information that is inaccurate or incomplete in a material particular; or
- (b) make a statement that is false or misleading in a material particular.

58—General offence

A person must not contravene or fail to comply with these regulations.

Maximum penalty: \$10 000.

59—Administrative penalties

- (1) The amounts set out in Schedule 2 are fixed as the amounts for administrative penalties imposed under the relevant provisions of the Act and these regulations.
- (2) The Minister may, in the Minister's discretion, waive a part of an administrative penalty.

Schedule 1—Fees

Part 1—Application fees

1	Application for a licence under the Act	\$3 862.00
2	Application for the renewal of a licence under the Act	\$1 931.00
3	Application to vary or revoke a discretionary condition of a licence	\$1 931.00
4	Application for the approval of the Minister to vary a work program	\$1 931.00
5	Application to convert a production licence into a retention licence	\$1 931.00
6	Application for the authorisation of the Minister to alter or modify a pipeline	\$1 931.00
7	Application to the Minister to consolidate adjacent licence areas, or to divide a licence area	\$1 931.00
8	Application to the Minister to suspend a licence for a specified period	\$1 931.00
9	Application to the Minister for the approval and registration of a registrable dealing	\$1 931.00

- 10 Application to have access to material included in the commercial register \$192.00

Part 2—Annual licence fees (section 78 of Act)

- 11 Preliminary survey licence \$3 267.00 or \$1.20 per km² of the total licence area, whichever is the greater
- 12 Speculative survey licence \$3 267.00 or \$1.20 per km² of the total licence area, whichever is the greater
- 13 Exploration licence—
- (a) in relation to the first term of the licence \$3 267.00 or \$1.20 per km² of the total licence area, whichever is the greater
 - (b) in relation to a licence granted on terms under which the licence is renewable for 1 further term—in relation to the second term \$3 267.00 or \$1.80 per km² of the licence area during the second term, whichever is the greater
 - (c) in relation to a licence granted on terms under which the licence is renewable for 2 further terms—
 - (a) \$3 267.00 or \$1.45 per km² of the licence area during the second term, whichever is the greater
 - (i) in relation to the second term
 - (a) \$3 267.00 or \$2.95 per km² of the licence area during the third term, whichever is the greater
 - (ii) in relation to the third term
 - (d) in relation to a licence granted on terms under which the licence is renewable for 3 further terms—
 - (a) \$3 267.00 or \$1.35 per km² of the licence area during the second term, whichever is the greater
 - (i) in relation to the second term
 - (a) \$3 267.00 or \$1.80 per km² of the licence area during the third term, whichever is the greater
 - (ii) in relation to the third term
 - (a) \$3 267.00 or \$3.65 per km² of the licence area during the fourth term, whichever is the greater
 - (iii) in relation to the fourth term
- 14 Retention licence—
- (a) in relation to a petroleum retention licence \$3 267.00 or \$572.00 per km² of the total licence area, whichever is the greater
 - (b) in relation to a geothermal retention licence or a gas storage retention licence \$3 267.00 or \$142.00 per km² of the total licence area, whichever is the greater
- 15 Production licence—
- (a) in relation to a petroleum production licence \$3 267.00 or \$600.00 per km² of the total licence area, whichever is the greater
 - (b) in relation to a geothermal production licence or a gas storage licence \$3 267.00 or \$142.00 per km² of the total licence area, whichever is the greater

16	Pipeline licence	\$3 267.00 or \$329.00 per km, whichever is the greater
17	Associated activities licence—	
	(a) in relation to a licence to which section 57(1)(a) of the Act applies	\$3 267.00 or \$1 745.00 per km ² of the total licence area, whichever is the greater
	(b) in relation to a licence to which section 57(1)(b) of the Act applies	\$3 267.00
18	Special facilities licence	\$3 267.00 or \$1 635.00 per km ² of the total licence area, whichever is the greater

Schedule 2—Administrative penalties

1—Act	Amount of administrative penalty	
	Initial penalty	Daily penalty
Provision		
Section 43(4)	\$5 000	\$500
Section 81(2)	\$5 000	
Section 84(1)	\$10 000	
Section 84(2)	\$10 000	\$1 000
Section 85(2)	\$10 000	\$1 000
Section 85(3)	\$5 000	\$500
Section 86(1)	\$10 000	\$1 000
Section 86(2)	\$10 000	\$1 000
Section 86(4)	\$10 000	\$1 000
2—Regulations	Amount of administrative penalty	
Provision	Initial penalty	Daily penalty
Regulation 18(1)	\$1 000	\$100
Regulation 19(1)	\$2 000	\$200
Regulation 24(2)	\$1 000	
Regulation 25(1)	\$2 000	
Regulation 25(3)	\$2 000	
Regulation 26	\$5 000	
Regulation 27	\$10 000	
Regulation 28	\$10 000	
Regulation 30(4)	\$10 000	\$1 000
Regulation 30(5)	\$10 000	\$1 000
Regulation 30(6)	\$10 000	\$1 000
Regulation 31(1)	\$10 000	\$1 000
Regulation 31(2)	\$10 000	\$1 000
Regulation 31(3)	\$10 000	\$1 000
Regulation 32(2)	\$10 000	\$1 000

2—Regulations	Amount of administrative penalty	
	Provision	Initial penalty
Regulation 32(3)	\$10 000	
Regulation 33(1)	\$10 000	\$1 000
Regulation 33(2)	\$10 000	\$1 000
Regulation 33(3)	\$1 000	
Regulation 34(1)	\$1 000	\$100
Regulation 35(1)	\$2 000	\$200
Regulation 36(1)	\$5 000	\$500
Regulation 37(1)	\$5 000	\$200
Regulation 37(2)	\$5 000	\$500
Regulation 38(1)	\$1 000	\$100
Regulation 39(1)	\$2 000	\$200
Regulation 39(3)	\$2 000	
Regulation 40(1)	\$5 000	\$500
Regulation 41(1)	\$5 000	\$500
Regulation 42(1)	\$2 000	\$200
Regulation 43(1)	\$2 000	\$200
Regulation 44(1)	\$2 000	\$200
Regulation 45(1)	\$5 000	\$500
Regulation 46(1)	\$5 000	\$500
Regulation 46(2)	\$2 000	
Regulation 46(3)	\$5 000	\$500
Regulation 46(4)	\$5 000	\$500
Regulation 47(1)	\$2 000	\$200
Regulation 48(1)	\$1 000	
Regulation 48(2)	\$2 000	
Regulation 48(4)	\$1 000	
Regulation 49(4)	\$2 000	\$200
Regulation 49(5)	\$5 000	\$500
Regulation 49(8)	\$2 000	\$200
Regulation 50(1)	\$2 000	
Regulation 51(2)	\$2 000	\$200

Schedule 3—Revocation and transitional provisions

1—Revocation of *Petroleum and Geothermal Energy Regulations 2000*

The *Petroleum and Geothermal Energy Regulations 2000* are revoked.

2—Transitional provisions

Pursuant to clause 3(2) of the Schedule of the Act—

- (a) section 15 of the repealed Act applies, to the exclusion of the corresponding provisions of the Act, to an application for a petroleum exploration licence that was received by the Director-General under the repealed Act before 1 March 1999 and was not finally dealt with under that Act before the commencement of these regulations; and
- (b) section 18 of the repealed Act applies, to the exclusion of the corresponding provisions of the Act, in relation to the renewal of—
 - (i) an exploration licence granted as a petroleum exploration licence under the repealed Act before the commencement of these regulations; and
 - (ii) an exploration licence granted after the commencement of these regulations pursuant to an application received by the Director-General under the repealed Act before 1 March 1999; and
- (c) section 32 of the repealed Act continues to apply to a production licence granted as a petroleum production licence under the repealed Act before the commencement of these regulations so as to allow application to be made under that section for the renewal of the licence at the expiration of its term (but without derogating from the operation of section 41 of the *Petroleum and Geothermal Energy Act 2000*).

Note—

As required by section 10AA(2) of the *Subordinate Legislation Act 1978*, the Minister has certified that, in the Minister's opinion, it is necessary or appropriate that these regulations come into operation as set out in these regulations.

Made by the Governor

with the advice and consent of the Executive Council
on 14 March 2013

No 25 of 2013

MRD12/010CS

SENDING COPY?

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- Maps and diagrams in pdf.
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NOTE:

Closing time for lodging new copy is 4 p.m. on Tuesday preceding the regular Thursday Gazette.

CITY OF ONKAPARINGA

Urban Trees Fund

NOTICE is hereby given that the City of Onkaparinga Urban Trees Fund has been established in accordance with Section 50B of the Development Act 1993. The Fund applies to all of the Council area as delineated in the Onkaparinga (City) Development Plan and shall commence operation on 14 March 2013.

M. DOWD, Chief Executive Officer

CITY OF UNLEY

PUBLIC CONSULTATION

Review of Elector Representation

NOTICE is hereby given that the Council has undertaken a review to determine whether alterations are required in respect to elector representation, including ward boundaries and the composition of Council.

Having duly considered all relevant provisions of the Act, the information and alternatives contained within the original Representation Options Paper and the matters raised in the written submission received, Council proposes that the following comes into effect as at the next Local Government elections in November 2014.

- The council name be retained.
- The principal member of Council continue to be the mayor, to be elected by the community at council-wide elections.
- The Council continue to comprise 12 ward councillors.
- Area councillors not be introduced in addition to ward councillors.
- The current Goodwood South ward be renamed Clarence Park ward, and the remaining five wards maintain their current (coinciding) ward names (i.e. Goodwood, Unley, Parkside, Unley Park and Fullarton).
- The council area continue to be divided into six wards, with each ward being represented by two councillors.
- The boundary between the proposed Unley and Parkside wards align with George Street, Regent Street and Porter Street to Greenhill Road.
- The boundary between the proposed Unley Park and Fullarton wards align with Windsor Street rather than Fern Avenue.
- The boundary between the proposed Clarence Park and Unley Park wards align with Goodwood Road.

Report

Council has prepared a report which details the review process, public consultation undertaken and the proposal Council now considers should be carried into effect. A copy of this report is available from the Unley Civic Centre, 186 Unley Road, Unley and at Council's website www.unley.sa.gov.au or by calling 8372 5111.

Written Submissions

Written submissions on the Council report are invited from interested persons and can be made via the Your Say Unley page of Council's website or directed to the Chief Executive Officer, P.O. Box 1, Unley S.A. 5061 (fax 8271 4886 or email pobox1@unley.sa.gov.au) by 5 p.m. on Thursday, 11 April 2013.

Any person making a written submission will be given the opportunity to appear before Council to be heard in support of their submission.

P. TSOKAS, Chief Executive Officer

ADELAIDE HILLS COUNCIL

ROADS (OPENING AND CLOSING) ACT 1991

*Road Closure—Un-made Portion of Marble Hill Road,
Norton Summit/Marble Hill*

NOTICE is hereby given pursuant to Section 10 of the said Act, that council proposes to make a Road Process Order to close and sell to R. A. Buchanan the un-made portion of Marble Hill Road situated between Tembays Road and Debneys Road, shown as 'A' on Preliminary Plan No. 13/0011.

A copy of the plan and statement of persons affected are available for public inspection at Council's offices, 28 Onkaparinga Valley Road, Woodside and 63 Mount Barker Road, Stirling and the office of the Surveyor-General, 101 Grenfell Street, Adelaide during normal office hours.

Any application for easement or objection must set out the full name, address and give details of the submission with fully supported reasons.

Any submissions must be made in writing within 28 days from 14 March 2013 to the Council, P.O. Box 44, Woodside, S.A. 5244 and the Surveyor-General, G.P.O. Box 1354, Adelaide, S.A. 5001.

Where submissions are made, Council will give notification of a meeting to deal with the matter.

A. AITKEN, Chief Executive Officer

ALEXANDRINA COUNCIL

Periodical Review of Elector Representation

PURSUANT to the provisions of Section 12 (7) of the Local Government Act 1999, Alexandrina Council is to carry out a review to determine whether alterations are required in respect to elector representation, including ward boundaries and the composition of Council.

Council currently has 12 members including a Mayor elected at large with 11 councillors elected from five wards. The representation review will explore whether Council should retain this structure, or consider alternative options for its representation.

Representation Options Paper

A Representation Options Paper detailing information regarding the review is available from the offices of Alexandrina Council in Goolwa and Strathalbyn, Alexandrina Council's website www.alexandrina.sa.gov.au and from the Alexandrina Council libraries, or by contacting the Governance Administration Officer, Christine Hamlyn on (08) 8555 7000.

Written Submissions

Written submissions are invited from interested persons from 1 March 2013 and should be directed to Chief Executive, Peter Dinning, Alexandrina Council, P.O. Box 21, Goolwa, S.A. 5214, or via email to alex@alexandrina.sa.gov.au, or faxed to 8555 3603, to be received by close of business on Friday, 12 April 2013.

Dated 25 February 2013.

P. DINNING, Chief Executive

TATIARA DISTRICT COUNCIL

*A Poll to Determine if the Composition of the Council
will be Altered*

NOTICE is hereby given that pursuant to Section 12 of the Local Government Act 1999, an elector representation review of Tatiara District Council is considering whether there should be an alteration to the status of the principal member of the Council. This proposal cannot proceed until a poll has been conducted to determine community support.

The voters roll for this poll will close at 5 p.m. on Thursday, 28 March 2013.

The poll will be conducted entirely by post with the return of ballot material to reach the Deputy Returning Officer no later than 12 noon on Monday, 3 June 2013.

K. MOUSLEY, Returning Officer

WATTLE RANGE COUNCIL

Resignation of Councillor

NOTICE is hereby given in accordance with Section 54 (6) of the Local Government Act 1999, that a vacancy has occurred in the office of Ward Councillor for Corcoran Ward, due to the resignation of Councillor Darren O'Halloran, to take effect from 4 March 2013.

P. HARRIOTT, Chief Executive Officer

WATTLE RANGE COUNCIL

Close of Roll for Supplementary Election

DUE to the resignation of a member of the Council, a supplementary election will be necessary to fill the vacancy of Councillor for Corcoran Ward.

The voters roll for this supplementary election will close at 5 p.m. on Thursday, 28 March 2013.

You are entitled to vote in the election if you are on the State electoral roll. If you have recently turned 18 or changed your residential or postal address you must complete an electoral enrolment form, available from post offices or online at www.ecsa.sa.gov.au.

If you are not eligible to enrol on the State electoral roll you may still be entitled to enrol to vote if you own or occupy a property. Contact the Council to find out how.

Nominations to fill the vacancy will open on Friday, 26 April 2013 and will be received until 12 noon on Friday, 10 May 2013.

The election will be conducted entirely by post with the return of ballot material to reach the Returning Officer no later than 12 noon on Tuesday, 11 June 2013.

K. MOUSLEY, Returning Officer

WUDINNA DISTRICT COUNCIL

Resignation of Councillor

NOTICE is hereby given in accordance with Section 54 (6) of the Local Government Act 1999, that a vacancy has occurred in the office of Area Councillor, due to the resignation of Councillor Timothy Scholz, to take effect from 29 January 2013.

A. MCGUIRE, Chief Executive Officer

WUDINNA DISTRICT COUNCIL

Close of Roll for Supplementary Election

DUE to the resignation of a member of the Council, a supplementary election will be necessary to fill the vacancy of Area Councillor.

The voters roll for this supplementary election will close at 5 p.m. on Thursday, 28 March 2013.

You are entitled to vote in the election if you are on the State electoral roll. If you have recently turned 18 or changed your residential or postal address you must complete an electoral enrolment form, available from post offices or online at www.ecsa.sa.gov.au.

If you are not eligible to enrol on the State electoral roll you may still be entitled to enrol to vote if you own or occupy a property. Contact the Council to find out how.

Nominations to fill the vacancy will open on Friday, 26 April 2013 and will be received until 12 noon on Friday, 10 May 2013.

The election will be conducted entirely by post with the return of ballot material to reach the Deputy Returning Officer no later than 12 noon on Tuesday, 11 June 2013.

K. MOUSLEY, Returning Officer

IN the matter of the estates of the undermentioned deceased persons:

Beighton, Geoffrey James, late of 35 Washington Street, Goolwa, retired mechanical engineer, who died on 11 September 2012.

Buckingham, Catherine, late of 29 Austral Terrace, Morphettville, of no occupation, who died on 19 January 2013.

Duratovic, Walburga, late of 569 Piccadilly Road, Summer-town, retired printer, who died on 8 December 2012.

Francis, Jack Alfred, late of 14 Caldecott Street, Risdon Park, of no occupation, who died on 22 November 2012.

Hazel, Ronald James, late of Hawdon Street, Barmera, retired butcher, who died on 3 November 2012.

Kawka, Omelan, late of 77 Beatrice Street, Prospect, of no occupation, who died on 5 October 2006.

Lucas, Joseph Francis, late of 9 Brenchley Grove, Kingswood, retired carpenter, who died on 27 September 2012.

Mulvihill, Edward John, late of 3 Maturin Road, Glenelg, retired lecturer, who died on 26 December 2012.

Nicholls, Rosemary Dianne Lewis, late of 13 Cameron Street, Port Vincent, retired business proprietor, who died on 30 December 2012.

Norman, Robert, late of 38 Harrald Street, Mount Gambier, retired electrician's offsider, who died on 7 December 2012.

Possee, Eileen Myrtle, late of 2 Kalyra Road, Belair, of no occupation, who died on 25 September 2012.

Sawyer, Pamela Joan, late of 2 Thomson Court, Novar Gardens, home duties, who died on 3 December 2012.

Stanyer, Kathleen Annie, late of 15 Halliday Street, Risdon Park, of no occupation, who died on 17 October 2012.

Templar, Eric Charles, late of 6 Mumford Avenue, St Agnes, retired senior technical officer, who died on 4 January 2013.

Vitek, Joan Laing, late of 74 Condada Avenue, Park Holme, home duties, who died on 18 October 2012.

Wilson, Lulu Edith, late of 10 Education Road, Happy Valley, of no occupation, who died on 20 May 2012.

Notice is hereby given pursuant to the Trustee Act 1936, as amended, the Inheritance (Family Provision) Act 1972 and the Family Relationships Act 1975, that all creditors, beneficiaries, and other persons having claims against the said estates are required to send, in writing, to the Office of Public Trustee, G.P.O. Box 1338, Adelaide, S.A. 5001, full particulars and proof of such claims, on or before 12 April 2013, otherwise they will be excluded from the distribution of the said estates; and notice is also hereby given that all persons indebted to the said estates are required to pay the amount of their debts to the Public Trustee or proceedings will be taken for the recovery thereof; and all persons having any property belonging to the said estates are forthwith to deliver same to the Public Trustee.

Dated 14 March 2013.

D. A. CONTALA, Public Trustee

SALE OF PROPERTY

Auction Date: Thursday, 4 April 2013 at 11 a.m.

Location: Online at www.auctionblue.com.au

NOTICE is hereby given that on the above date at the time and place stated, by virtue of an Order for Sale issued by the Fines Payment Unit of South Australia, Action No. EXREG 12/130613-1 and others, are directed to the Sheriff of South Australia in an action wherein Stephanie Bowden is the Defendant, I, Mark Stokes, Sheriff of the State of South Australia, will by my auctioneers, Auctionblue make sale of the following:

1997 Mitsubishi Lancer
Registration Number: S686ANN

SALE OF PROPERTY

Auction Date: Thursday, 4 April 2013 at 11 a.m.

Location: Online at www.auctionblue.com.au

NOTICE is hereby given that on the above date at the time and place stated, by virtue of an Order for Sale issued by the Fines Payment Unit of South Australia, Action No. EXREG 11179904-1 and others, are directed to the Sheriff of South Australia in an action wherein Jillian Davies is the Defendant, I, Mark Stokes, Sheriff of the State of South Australia, will by my auctioneers, Auctionblue make sale of the following:

2005 Hyundai Getz
Registration Number: XGB675

SALE OF PROPERTY

Auction Date: Thursday, 4 April 2013 at 11 a.m.

Location: Online at www.auctionblue.com.au

NOTICE is hereby given that on the above date at the time and place stated, by virtue of Warrant for Sale issued by the Magistrate's Court of South Australia, Action No. LINCI 10/52, are directed to the Sheriff of South Australia in an action wherein Mr and Mrs J. Grocke are the Defendants, I, Mark Stokes, Sheriff of the State of South Australia, will by my auctioneers, Auctionblue make sale of the following:

2004 Tandem Olympic Horse Float
Registration Number: YDF287

ATTENTION

CUSTOMERS requiring a proof of their notice for inclusion in the *Government Gazette*, please note that the onus is on you to inform **Government Publishing SA** of any subsequent corrections.

For any corrections to your notice please phone 8207 1045 or Fax 8207 1040 **before** 4 p.m. on Wednesday.

If we do not receive any communication by 10 a.m. on Thursday (day of publication) we will presume the notice is correct and will print it as it is.

Remember—the onus is on you to inform us of any corrections necessary to your notice.

NOTE: Closing time for lodging new copy (electronically, fax or hard copy) is 4 p.m. on Tuesday preceding the day of publication.

Phone: 8207 1045

Fax: 8207 1040

Email: governmentgazette@dpc.sa.gov.au