



# Victoria Government Gazette

By Authority of Victorian Government Printer

**No. G 48 Thursday 1 December 2011**

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**GENERAL**

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**Advertisers Please Note**

As from 1 December 2011

The last Special Gazette was No. 390 dated 30 November 2011.

The last Periodical Gazette was No. 1 dated 14 June 2011.

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**How To Submit Copy**

- See our webpage [www.gazette.vic.gov.au](http://www.gazette.vic.gov.au)
  - or contact our office on 8523 4601  
between 8.30 am and 5.30 pm Monday to Friday
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**Copies of recent Special Gazettes can now be viewed at the following display cabinet:**

- 1 Treasury Place, Melbourne (behind the Old Treasury Building)
-

**PUBLICATION OF THE VICTORIA GOVERNMENT GAZETTE (GENERAL)  
CHRISTMAS PERIOD 2011**

**PLEASE NOTE:**

The final Victoria Government Gazette (General) for 2011 (G52/11) will be published on  
**Thursday 29 December 2011.**

**Copy deadlines:**

Private Advertisements	<b>9.30 am on Friday 23 December 2011</b>
Government and Outer Budget Sector Agencies Notices	<b>9.30 am on Friday 23 December 2011</b>

**Office Hours:**

The Victoria Government Gazette Office is open during normal office hours over the holiday period, i.e. 8.30 am to 5.30 pm Monday to Friday, excluding public holidays.

Where urgent gazettal is required after hours, arrangements should be made with the Government Gazette Officer on 0419 327 321.

JENNY NOAKES  
Government Gazette Officer

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**PUBLICATION OF THE VICTORIA GOVERNMENT GAZETTE (GENERAL)  
NEW YEAR WEEK 2012**

**Please Note:**

The Victoria Government Gazette (General) for New Year week (G1/12) will be published on  
**Thursday 5 January 2012.**

**Copy deadlines:**

Private Advertisements	<b>9.30 am on Friday 30 December 2011</b>
Government and Outer Budget Sector Agencies Notices	<b>9.30 am on Tuesday 3 January 2012</b>

**Office Hours:**

The Victoria Government Gazette Office is open during normal office hours over the holiday period, i.e. 8.30 am to 5.30 pm Monday to Friday, excluding public holidays.

Where urgent gazettal is required after hours, arrangements should be made with the Government Gazette Officer on 0419 327 321.

JENNY NOAKES  
Government Gazette Officer

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**VICTORIA GOVERNMENT GAZETTE**

**Subscribers and Advertisers**

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Website: [www.gazette.vic.gov.au](http://www.gazette.vic.gov.au)

JENNY NOAKES  
Government Gazette Officer

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**PRIVATE ADVERTISEMENTS**

**DISSOLUTION OF PARTNERSHIP**

Notice is hereby given that the partnership existing between Special River Pty Ltd, ACN 107 230 106, as trustee for the Goble Family Trust and P & D Goble Pty Ltd, ACN 080 466 340, as trustee for the Goble Investment Trust, trading under the business name 4 Dimensions Building Contractors, at Unit 13, 35 Dunlop Road, Mulgrave, Victoria, is dissolved with effect from 1 December 2011. 4 Dimensions Building Contractors Pty Ltd, ACN 151 826 890, will thereafter conduct the business.

OLDHAM NAIDOO LAWYERS,  
Level 1, 552 Lonsdale Street, Melbourne,  
Victoria 3000.

**DISSOLUTION OF PARTNERSHIP**

Notice is hereby given that the partnership subsisting between Jane Maddison and Jennifer Freeman, trading as Maddison Freeman Partnership, has been dissolved on and from 3 November 2011.

WILLIS SIMMONDS LAWYERS,  
6/1 North Concourse, Beaumaris, Victoria 3193.

**DISSOLUTION OF PARTNERSHIP**

Notice is hereby given that the partnership subsisting between D. H. & J. G. Freeman Pty Ltd (ACN 136 504 400) as trustee of the D. H. & J. G. Freeman Family Trust and Siliqua Pty Ltd (ACN 006 529 166) as trustee of the CJES Trust, trading as M F Imports Partnership has been dissolved on and from 3 November 2011.

WILLIS SIMMONDS LAWYERS,  
6/1 North Concourse, Beaumaris, Victoria 3193.

Re: FRANCIA IVELISSE ROUSSEAU,  
late of 2 Warren Road, Mordialloc, Victoria,  
deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 5 July 2011, are required by the trustees, Ivonne Carolina Abood, in the Will called Yvonne Abood, and Brooke Poskitt, to send particulars to the trustees, care of the undermentioned solicitors, by a date not later than two months from the date of publication

hereof, after which date the trustee may convey or distribute the assets, having regard only to the claims of which she has notice.

A. B. NATOLI PTY, solicitors,  
24 Cotham Road, Kew 3101.

FRANK DYSON, late of Whittlesea Lodge Nursing Home, Fir Street, Whittlesea.

Creditors, next-of-kin, and others having claims against the estate of the deceased, who died on 13 July 2011 are to send particulars of their claims to Lance William Deacon, care of Alan Burnes, 591–593 Grimshaw Street, Bundoora, by 30 January 2012, after which date he will distribute the assets, having regard only to the claims of which he then has notice.

ALAN P. BURNES, legal practitioners,  
591–593 Grimshaw Street, Bundoora 3083.

Re: Estate DOROTHY GWENNETH CRILLY, deceased.

In the Estate of DOROTHY GWENNETH CRILLY, late of 50 Market Street, Cohuna, Victoria, deceased.

Creditors, next-of-kin and all others having claims against the estate of the said deceased are required by Sandra Lyn MacKenzie, the executor of the Will of the said deceased, to send particulars of such claims to her, in care of the undermentioned solicitors, within two months from the date of publication of this notice, after which date they will distribute the assets, having regard only to the claims of which they then have notice.

BASILE & CO. PTY LTD, legal practitioners,  
46 Wellington Street, Kerang, Vic. 3579.

Re: Estate JOSEPHINE McLENNAN BARKER, deceased.

In the Estate of JOSEPHINE McLENNAN BARKER, late of 68 Wattle Grove, Mulgrave, in the State of Victoria, home duties, deceased.

Creditors, next-of-kin and all other persons having claims against the estate of the said deceased are required by Peter Gerard Barker, executor of the Will of the said deceased, to send particulars of such claims to him in care of the

undermentioned solicitors within two months from the date of publication of this notice, after which date they will distribute the assets, having regard only to the claims of which they then have notice.

BASILE & CO. PTY LTD, legal practitioners,  
46 Wellington Street, Kerang, Vic. 3579.

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NORMAN WILLIAM MacKENZIE, late of 35/17 Amber Way, Taylors Hill, in the State of Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the abovenamed deceased, who died on 4 October 2011, are required to send particulars thereof to the executor, care of the undermentioned solicitors, on or before 1 February 2012, after which date the executor may convey or distribute the assets, having regard only to the claims of which he then has notice.

BECKWITH CLEVERDON REES, solicitors,  
294 Collins Street, Melbourne 3000.

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Re: Estate of GLADYS MARGUERITE BURROWS, late of 334 Morris Road, Hoppers Crossing, Victoria, widow, deceased.

Creditors, next-of-kin or others having claims in respect of the estate of the deceased, who died on 19 July 2011, are required by the trustee, Suzanne Beaumont, to send particulars of their claims to the trustee, care of the undermentioned legal practitioners, by 10 February 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which she then has notice.

BRENDAN HOLLAND &  
MICHAEL CAHIR, legal practitioners,  
130 Balcombe Road, Mentone 3194.

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Re: HEATHER DAWN DALZIEL, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of HEATHER DAWN DALZIEL, late of Unit 2, 15 Thomson Street, Terang, Victoria, home duties, deceased, who died on 14 August 2011, are required by the executor to send particulars of their claim to him, care of the undermentioned solicitors, by 16 May 2012, after which date the said executor

will distribute the assets of the deceased, having regard only to the claims of which he then shall have notice.

DONALD & RYAN LAWYERS, solicitors,  
304 High Street, Kew 3101.

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Re: Estate of GEORGE CHRISTOPHER AMERY, deceased.

Creditors, next-of-kin or others having claims in respect of the estate of GEORGE CHRISTOPHER AMERY, late of 19 Barclay Street, Boort, Victoria, retired farmer, deceased, who died on 9 September 2011, are to send particulars of their claim to the executors, care of the undermentioned legal practitioners, by 30 January 2012, after which the executors will distribute the assets, having regard only to the claims of which they then have notice.

DWYER MAHON & ROBERTSON,  
legal practitioners,  
Beveridge Dome, 194–208 Beveridge Street,  
Swan Hill 3585.

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Creditors, next-of-kin and others who have claims in respect of the estate of TREVOR IRVING CROUCHER, late of 1/327 Main Street, Bairnsdale, in the State of Victoria, deceased, who died on 29 May 2011, are to send particulars of their claims to the administrators, care of Engel & Partners Pty of 109 Main Street, Bairnsdale, by 1 February 2012, after which date it will distribute the assets, having regard only to the claims of which it then has notice.

ENGEL & PARTNERS PTY, legal practitioners,  
109 Main Street, Bairnsdale 3875.

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Re: CATHERINE MARIANNE JAKINS, deceased.

Creditors, next-of-kin, and others having claims in respect of the estate of the deceased, who died on 3 June 2011 are required by the trustee, Kathryn Marjorie Thaniel, to send particulars to the trustee care of her undermentioned solicitors by 31 January 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

HALL & WILCOX, solicitor,  
Level 30, 600 Bourke Street, Melbourne 3000.

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Re: JOAN ROYLE VANCE, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 23 July 2011, are required by the trustee, Andrew Clifford Vance, to send particulars to the trustee, care of the undermentioned solicitors, by 31 January 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

HALL & WILCOX, solicitor,  
Level 30, 600 Bourke Street, Melbourne 3000.

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Re: LEAH EDNA DONELLY, late of 3/17 Swanpool Avenue, Chelsea, Victoria, home duties, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of LEAH EDNA DONELLY, deceased, who died on 19 July 2011, are required by the executor to send particulars of their claim to the undermentioned firm by 1 March 2012, after which date the executor will convey or distribute assets, having regard only to the claims of which the executor then has notice.

KINGSTON LAWYERS, solicitors,  
8 Station Road, Cheltenham, Victoria 3192.

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Re: BRENDA BERYL WALL, late of 4 Worthing Road, Highett, Victoria, widow, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of BRENDA BERYL WALL, deceased, who died on 12 June 2011, are required by the executor to send particulars of their claim to the undermentioned firm by 1 March 2012, after which date the executor will convey or distribute assets, having regard only to the claims of which the executor then has notice.

KINGSTON LAWYERS, solicitors,  
8 Station Road, Cheltenham, Victoria 3192.

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Re: Estate of JOSEPH BALCIUNAS (also known as Juozas Balciunas), deceased.

Creditors, next-of-kin and others having claims in respect of the estate of JOSEPH BALCIUNAS also known as Juozas Balciunas, late of 124 Maroondah Highway, Croydon, State of Victoria, clerk, who died on 20 June 2011, are required by the executors, Algirdas Pranas Simkus, retired, and Sarunas Ziedas, retired, to send particulars to them, care of the undermentioned solicitors, by 25 February 2012, after which date the said executors will distribute the assets of the deceased, having regard only to the claims of which they have notices.

LUKAITIS PARTNERS, solicitors & notary,  
123 Church Street, Hawthorn, Victoria 3122  
(Ref: AZ:JR:11.6958).

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Re: HORACE WILFRED WEEDING, late of 45 Lampards Road, Drouin, Victoria, pensioner, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 30 June 1970, are required by the trustee, Ronald Wilfred Weeding, care of 40–42 Scott Street, Dandenong, Victoria 3175, to send particulars to the trustee by 1 February 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

MACPHERSON + KELLEY, lawyers,  
40–42 Scott Street, Dandenong 3175.

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Re: GERTRUDE EUNICE WEST, late of 300 Springvale Road, Donvale, Victoria.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 17 August 2011, are required by the trustee, Perpetual Trustees Victoria Limited, of Level 35, Rialto South Tower, 525 Collins Street, Melbourne, Victoria, to send particulars to the trustee by 30 January 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

MADDOCKS, lawyers,  
140 William Street, Melbourne 3000.

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Re: GERTRUDE DAWSON, late of Sunshine Hostel, 10 Brady Road, Lesmurdie, Western Australia, retired nurse, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 25 May 2011, are required by the trustee, John Joseph Hanlon, to send particulars to the trustee, care of the undermentioned solicitors, by 31 March 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

MAHONS with Yuncken & Yuncken, solicitors,  
178 Whitehorse Road, Blackburn 3130  
PH:HP:2111386.

Re: LURLEEN CLARA MYRTLE McDONALD, late of Vermont Aged Care, 770 Canterbury Road, Vermont, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 11 August 2011, are required by the trustee, Anthony John Mahon, to send particulars to the trustee care of the undermentioned solicitors by 3 February 2012, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee then has notice.

MAHONS with Yuncken & Yuncken, solicitors,  
178 Whitehorse Road, Blackburn 3130  
CD:2111578

HUBERT ROFENO FREDERICO, late of 14 McEvoy Street, Kew, Victoria, retired judge of the Family Court, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the abovenamed deceased, who died on 27 April 2011, are required by Ian Andrew Ness, an executor, to send particulars to him, care of Marsh & Maher of Level 1, 551 Little Lonsdale Street, Melbourne, by 2 February 2012, after which date the executor intends to convey or distribute the assets of the estate, having regard only to the claims of which the executor may have notice.

MARSH & MAHER, solicitors,  
Level 1, 551 Little Lonsdale Street, Melbourne 3000.

THE WILLIAM DAVID HENRY KING TRUST

Creditors, next-of-kin and others having claims in respect of THE WILLIAM DAVID HENRY KING TRUST are required by the trustee, Madar Administration Pty Ltd, ACN 005 693 210, to send particulars to the trustee care of Marsh & Maher, Level 1, 551 Little Lonsdale Street, Melbourne, by 7 February 2012, after which date the trustee intends to convey or distribute the assets of the Trust having regard only to the claims of which the trustee may have notice.

MARSH & MAHER, solicitors,  
Level 1, 551 Little Lonsdale Street,  
Melbourne 3000.

JOHN EDWIN HUMPHRIES, late of Harbourside Haven Nursing Home, Shoal Bay Road, Shoal Bay, NSW 2315, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 29 September 2010, are required to send particulars of their claims to the trustee, Shane Christopher McCarthy, care of the undermentioned solicitors, by 17 February 2012, after which date the trustee will distribute the assets of the estate, having regard only to the claims of which he then has notice.

McCARTHY PARTNERS PTY, solicitors,  
2247 Point Nepean Road, Rye 3941.

Re: NATHAN GOLDRICH, late of Jewish Care, 619 St Kilda Road, Melbourne, Victoria, retired, deceased.

Creditors, next-of-kin, and others having claims in respect of the estate of the deceased, who died on 21 June 2011, are required by the executors, Ronald Lyle Nathan of 77A Stanley Street, Blackrock, Victoria, retired and Daniel Leslie Minogue of 431 Riversdale Road, Hawthorn East, Victoria, solicitor, to send particulars to them (care of the undersigned) by 1 February 2012, after which date they may convey or distribute the assets, having regard only to the claims of which they then have notice.

RENNICK & GAYNOR, solicitors,  
431 Riversdale Road, Hawthorn East, Victoria.



Re: WYLIE MARGARET AMES, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 22 February 2011, are required by the trustees, Alan Ames and Adrian Ames, to send particulars to the undermentioned lawyer by 12 February 2012, after which date the trustees may convey or distribute the assets, having regard only to the claims of which the trustees have notice.

ROBERT KING, lawyer,  
97 Kooyong Road, Armadale 3143.

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Re: ERHARD OTTO MEINIG, late of Bupa Aged Care Facility, 18 McGlynn Road, South Morang, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 16 August 2011, are required to send particulars of their claim to the executor, Claudine Marie Louise Schuch, care of the undermentioned lawyers, within sixty days from the publication hereof, after which date the executor may convey or distribute the assets, having regard only to the claims of which the executor then has notice.

TEMPLER & ASSOCIATES, lawyers,  
101 Burgundy Street, Heidelberg 3084.

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Creditors, next-of-kin and others having claims against the estate of JOAN BITCON, late of 330 Wattletree Road, East Malvern, Victoria, widow, deceased, who died on 9 June 2011, are required to send particulars of their claims to Mitchell Christopher McKenzie and Douglas Lyall Farch, the executors of the Will of the said deceased, care of the undersigned solicitors, on or before 16 March 2012, after which date they will distribute the assets, having regard only to the claims of which they then have notice.

TOLHURST DRUCE & EMMERSON,  
solicitors,  
520 Bourke Street, Melbourne 3000.

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ELIZABETH EVELYN ERNST, late of Laurina Lodge, Heyfield, in the State of Victoria, pensioner, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 6 July 2011, are required by the personal representative, Marie-Pierre Ernst, of 46 Haigh Street, Moe, to send particulars to them, care of the undermentioned solicitors, by 1 February 2012, after which date the personal representative may convey or distribute the assets, having regard only to the claims of which they then have notice.

VERHOEVEN & CURTAIN, solicitors,  
Suite 4, 46 Haigh Street, Moe 3825.

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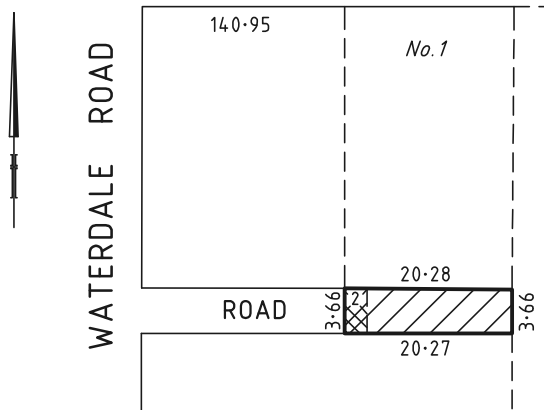
**GOVERNMENT AND OUTER BUDGET  
SECTOR AGENCIES NOTICES**

**BANYULE CITY COUNCIL**

**Road Discontinuance**

Pursuant to section 206 and clause 3 of schedule 10 of the **Local Government Act 1989**, Banyule City Council, at its ordinary meeting held on 21 November 2011, having formed the opinion that the section of 'road' shown hatched and cross-hatched on the plan below is not reasonably required as a 'road' for public use, resolved to discontinue the section of 'road' and to sell the land to the abutting owner subject to any right, power or interest held by Yarra Valley Water in the 'road' in connection with any sewers, drains or pipes under the control of that authority in or near the 'road'.

**MERTON STREET**



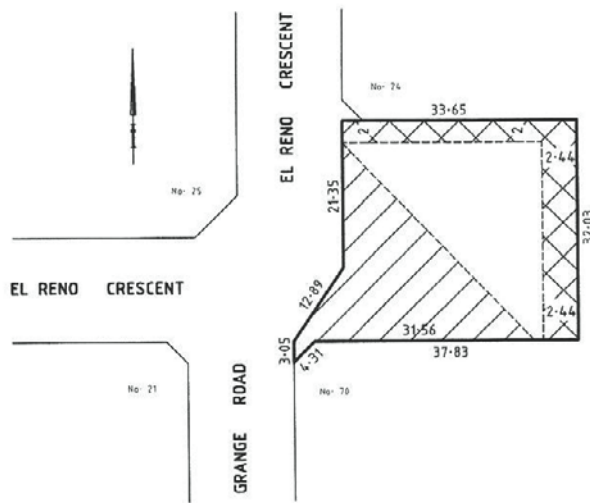
SIMON McMILLAN  
Chief Executive Officer

MOONEE VALLEY CITY COUNCIL

Road Discontinuance

Pursuant to section 206 and schedule 10, clause 3 of the **Local Government Act 1989**, the Moonee Valley City Council at its meeting on 15 November 2011 formed the opinion that the entire section of road bounded by 70 Grange Road and 24 El Reno Crescent, Airport West shown on the plan below, is not reasonably required as a road for public use and resolved to discontinue the road and retain the land for municipal purposes.

The section of road shown cross hatched to City West Water and hatched to Moonee Valley City Council is to be discontinued subject to the right, power or interest held by the said authorities in connection with any sewers, drains or pipes under the control of that authority in or near the road.



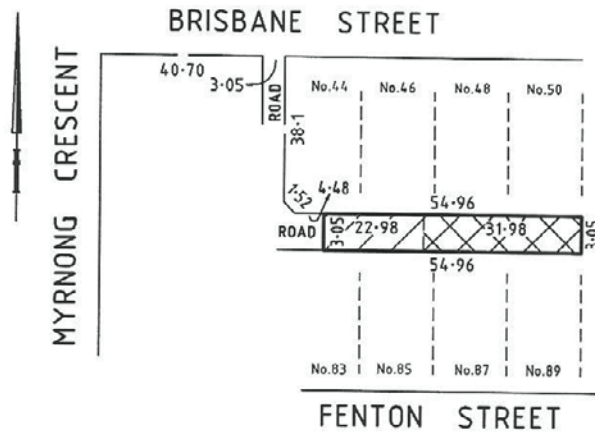
NEVILLE SMITH  
Chief Executive

MOONEE VALLEY CITY COUNCIL

Road Discontinuance

Pursuant to section 206 and schedule 10, clause 3 of the **Local Government Act 1989**, the Moonee Valley City Council at its meeting on 15 November 2011 formed the opinion that the entire section of road bounded by 44–50 Brisbane Street and 83–89 Fenton Street, Ascot Vale, shown on the plan below, is not reasonably required as a road for public use and resolved to discontinue the road and sell the land to the abutting owners.

The section of road shown hatched is to be discontinued subject to the right, power or interest held by City West Water in the road in connection with any sewers, drains or pipes under the control of that authority in or near the road.



NEVILLE SMITH  
Chief Executive



Beaufort Lake will re-open to power boats from 1 December 2011 until 30 April 2012 or for as long as water depths permit.

Please note the following:

- Please read and understand signs displayed.
- Power boats are only permitted on the lake from 10.00 am till sunset.
- Due to the size and locality of the lake, jetskis are not permitted.
- All power boat drivers must hold a current Victorian boat licence and insurance. Your boat licence must be produced if requested by police.
- Only 2 power boats are permitted at one time on the lake and must travel in clockwise direction. When more than 2 boats are present, the 15 minutes at one time rule applies. (Read details on Board.)
- All persons towed behind boats must wear buoyancy suits or life jackets.
- The .05 rule applies on water as well as the road. Random breath tests may be carried out by police.

If everybody obeys the rules, there should be happy and safe boating for all.

STEPHEN CORNISH  
Chief Executive Officer



Violet Town Floodplain Management Plan

Strathbogies Shire Council is proposing to adopt the draft Floodplain Management Plan for Violet Town. The Draft Plan has been also summarized to the 'Violet Town Floodplain Management Scheme'. Documents for both the Scheme and the Plan are available for download from the Strathbogies Shire Website [www.strathbogies.vic.gov.au](http://www.strathbogies.vic.gov.au) or in hardcopy version from the Council Office in Euroa and the Violet Town Library. A public information session will be held at Violet Town Community Centre on Tuesday 13 December from 2.00 pm to 6.00 pm.

In accordance with section 223 of the **Local Government Act 1989**, any person may make a submission to the Council regarding the proposed Management Plan.

Written submissions must be received at the Strathbogies Shire Offices no later than 5.00 pm on 13 January 2012.

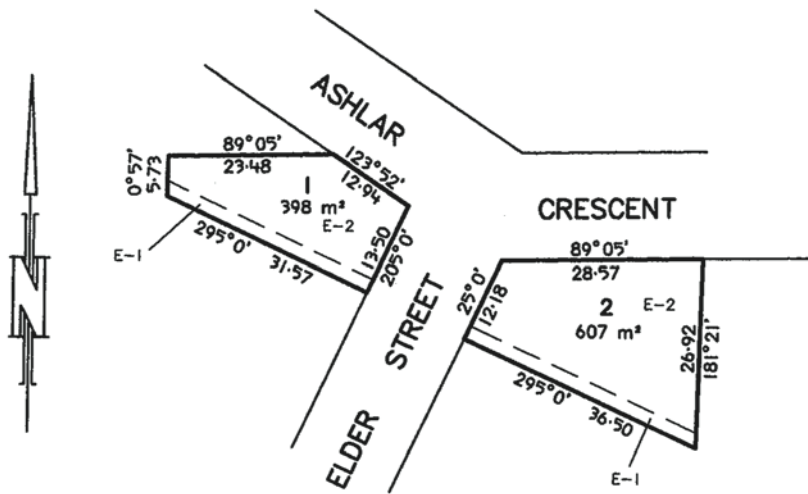
Any person wishing to be heard regarding their written submission must indicate so in their correspondence. The submitter or a person acting on his or her behalf is entitled to appear before a Committee of Council meeting on Tuesday 14 February 2012 commencing at 5.00 pm.

If further information or clarification is required, please contact: Peterson Asante, Manager – Projects and Works, 03 5795 0159, Strathbogies Shire Council, 109a Binney Street, Euroa, Victoria 3666.

WHITEHORSE CITY COUNCIL  
**ERRATUM**

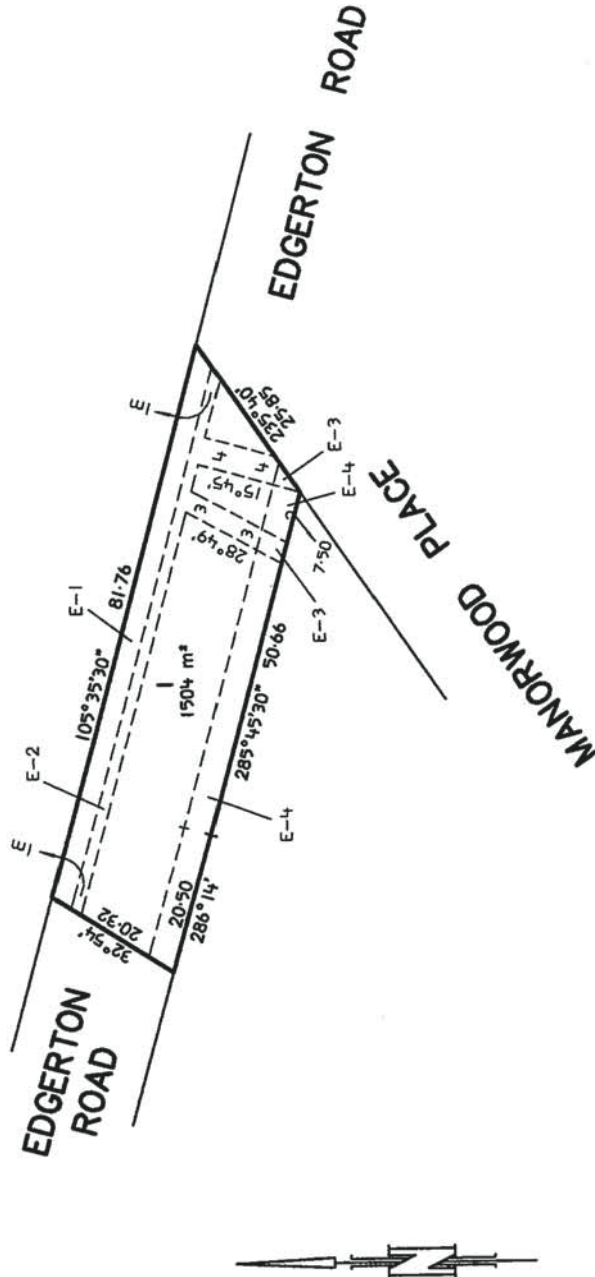
Road Discontinuance – City of Whitehorse  
 Victoria Government Gazette G1  
 6 January 2000 – Page 12

Notice is hereby given that the plans published on pages 12 and 13 of the Victoria Government Gazette G1 dated 6 January 2000 were illegible. The plans shown below replace those previously published.



E-1: Yarra Valley Water Ltd & Melbourne Water Corporation

E-2: Melbourne Water Corporation

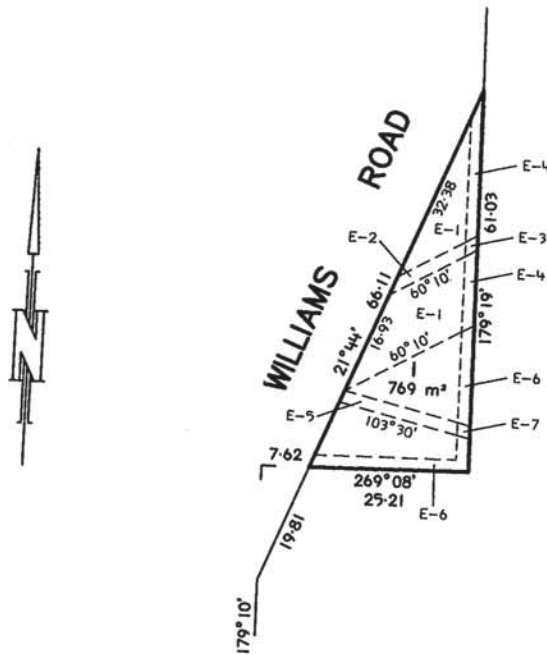


- E-1: Yarra Valley Water Ltd & Multinet Gas (DB No. 1) Pty Ltd and Multinet Gas (DB No. 2) Pty Ltd
- E-2: Yarra Valley Water Ltd
- E-3: Yarra Valley Water Ltd & Telstra Corporation Ltd
- E-4: Telstra Corporation Ltd









- E-1: Melbourne Water Corporation
- E-2: Melbourne Water Corporation & Yarra Valley Water Ltd
- E-3: Melbourne Water Corporation, Telstra Corporation Ltd & Yarra Valley Water Ltd
- E-4: Melbourne Water Corporation & Telstra Corporation Ltd
- E-5: Yarra Valley Water Ltd
- E-6: Telstra Corporation Ltd
- E-7: Yarra Valley Water Ltd & Telstra Corporation Ltd

NOELENE DUFF  
Chief Executive Officer

WHITTLESEA CITY COUNCIL

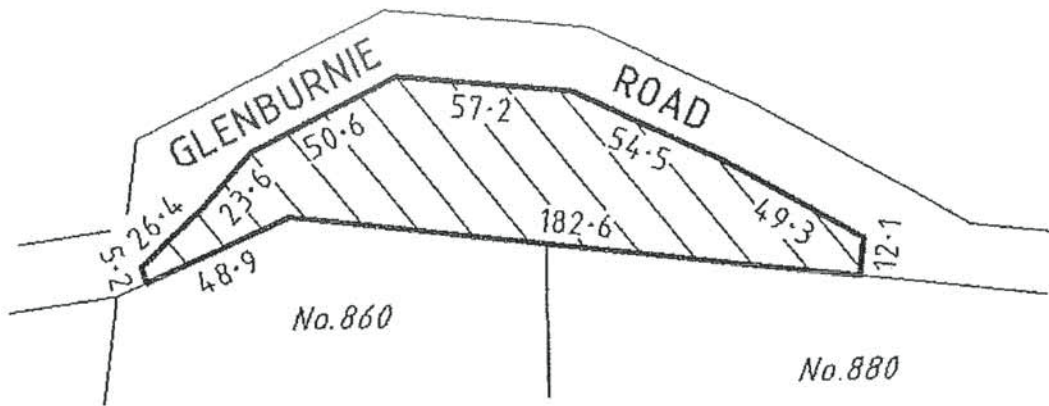
Discontinuance of Road

870 Glenburnie Road, Whittlesea

Pursuant of section 206 and clause 3 of schedule 10 to the **Local Government Act 1989**, Whittlesea City Council, at its Ordinary Meeting on 8 November 2011, has resolved to formally discontinue that section of road known as 870 Glenburnie Road, Whittlesea.

Those parts of the road marked 'hatched' on the attached plan below are not reasonably required for public road purposes and once discontinued will be retained by Council for open space purposes.

No submissions were received by the public or relevant statutory authorities in response to the article published in the Whittlesea Leader dated Tuesday 6 September 2011.



DAVID TURNBULL  
Chief Executive Officer



### **Planning and Environment Act 1987**

#### **BRIMBANK PLANNING SCHEME**

#### Notice of Preparation of Amendment

#### Amendment C53

#### Authorisation A0273

The Brimbank City Council has prepared Amendment C53 to the Brimbank Planning Scheme.

In accordance with section 8A(3) of the **Planning and Environment Act 1987**, the Minister for Planning authorised the Brimbank City Council as planning authority to prepare the Amendment.

The Amendment affects various parcels of land throughout the municipality that are sites of identified biological significance.

The Amendment proposes to:

- include places of biological significance in an Environmental Significance Overlay Schedule 6 (ESO6); and
- remove the interim Environmental Significance Overlay Schedule 3 (ESO3) applicable to the Baldwin Avenue/Solomon Heights Environmental Significance Area and include this extended area within the proposed ESO6 area in the Brimbank Planning Scheme.

You may inspect the Amendment, any documents that support the Amendment and the explanatory report about the Amendment, free of charge, at the following locations: during office hours, at the office of the planning authority, Brimbank City Council, municipal offices at Alexandra Avenue, Sunshine and Old Calder Road, Corner Borrell Street, Keilor; or at the Department of Planning and Community Development website, [www.dpcd.vic.gov.au/planning/publicinspection](http://www.dpcd.vic.gov.au/planning/publicinspection)

Any person who may be affected by the Amendment may make a submission to the planning authority.

The closing date for submissions is 31 January 2012. A submission must be sent to the Brimbank City Council, PO Box 70, Sunshine 3020.

NICHOLAS FOA  
Chief Executive

### **Planning and Environment Act 1987**

#### **DAREBIN PLANNING SCHEME**

#### Notice of Preparation of an Amendment

The Darebin City Council has prepared Amendment C105 to the Darebin Planning Scheme.

In accordance with section 8A(3) of the **Planning and Environment Act 1987**, the Minister for Planning authorised the Darebin City Council as planning authority to prepare the Amendment.

The land affected by the Amendment is the Springthorpe Estate, Macleod and Mount Cooper Estate, Bundoora.

The Amendment proposes to:

- replace Clause 21.05 of the Municipal Strategic Statement ('MSS') with a new Clause 21.05 to give reference to the Tree Assessments as new incorporated documents;
- amend Schedule 3 to the Vegetation Protection Overlay, Mount Cooper, Bundoora – Significant Vegetation ('VPO3') to reflect the recommendations of 'Assessment of Trees for VPO Update in Mount Cooper Estate, Bundoora 3 December 2009';
- amend Schedule 4 to the Vegetation Protection Overlay, Springthorpe – Significant Vegetation ('VPO4') to reflect the recommendations of 'Assessment of Trees for VPO Update in Springthorpe Estate, Macleod 16 May 2010';
- amend Maps No. 8VPO and 9VPO to extend VPO4 across all of Springthorpe Estate; and
- amend the Schedule to Clause 81.01 to delete superseded documents relating to vegetation protection on the two estates and include 'Assessment of Trees for VPO Update in Springthorpe Estate, Macleod 16 May 2010', and 'Assessment of Trees for VPO Update in Mount Cooper Estate, Bundoora 3 December 2009' as new incorporated documents.

You may inspect the Amendment, any documents that support the Amendment and the explanatory report about the Amendment, free of charge, during office hours, at the office of the planning authority, Darebin City Council, First Floor, 274 Gower Street, Preston 3072.

The Amendment can also be viewed free of charge online at the Department of Planning and Community Development website, [www.dpcd.vic.gov.au/planning/publicinspection](http://www.dpcd.vic.gov.au/planning/publicinspection), and the Darebin City Council website at [www.darebin.vic.gov.au/amendments](http://www.darebin.vic.gov.au/amendments)

Any person who may be affected by the Amendment may make a submission to the planning authority.

The closing date for submissions is 20 January 2012.

A submission must be sent to 'Submission to Amendment C105', Strategic Planning Unit, Darebin City Council, PO Box 91, Preston, Victoria 3072.

RASIAH DEV  
Chief Executive Officer

Creditors, next-of-kin and others having claims against the estate of any of the undermentioned deceased persons are required to send particulars of their claims to State Trustees Limited, ABN 68 064 593 148, of 168 Exhibition Street, Melbourne, Victoria 3000, the personal representative, on or before 1 February 2012, after which date State Trustees Limited may convey or distribute the assets, having regard only to the claims of which State Trustees Limited then has notice.

CALLAGHAN, Robert, late of Flat 6, 2 Crews Street, Prahran, Victoria 3181, retired, deceased, who died on 8 August 2011.

DUNSTAN, Ronald John, late of Knoxville Aged Care, 428 Scoresby Road, Ferntree Gully, Victoria 3156, pensioner, deceased, who died on 27 August 2011.

EVANS, Dove, late of 9 Brown Street, Bendigo, Victoria 3550, deceased, who died on 8 August 2011.

GOLDBERG, Francis John, late of Raynes Park Court, 455–457 Bluff Road, Hampton, Victoria 3188, pensioner, deceased, who died on 7 August 2011.

HAYWARD, Maurice John, late of Unit 4, 17 Davison Street, Richmond, Victoria 3121, deceased, who died on 22 August 2011.

HEARD, Ronald Herbert, late of Geelong Aged Care, 6a Perrett Street, Grovedale, Victoria 3216, deceased, who died on 20 April 2011.

JERCINOVIC, Zlatko, late of Weighbridge Aged Care, 72 Ascot Vale Road, Flemington, Victoria 3031, deceased, who died on 5 July 2011.

LENTHALL, Dorothy, late of 112B St Georges Road, Northcote, Victoria 3070, retired, deceased, who died on 28 July 2010.

McGARRIGLE, James Henry, late of Unit 5, 15–17 Byfield Street, Reservoir, Victoria 3073, machine operator, deceased, who died on 21 August 2011.

NORMAN, Ronald Lindsay, formerly of 52 Leon Avenue, Rosebud, Victoria 3939, but late of Twin Parks Hostel, 33–47 Blake Street, Reservoir, Victoria 3073, retired, deceased, who died on 8 September 2011.

POOLE, Kathleen Ann, formerly of 502 Melbourne Road, Blairgowrie, Victoria 3942, but late of Darley House Nursing Home, Banksia Street, Heidelberg West, Victoria 3081, deceased, who died on 27 May 2011.

RENOT, Eugenia, late of Brimlea Aged Care, 21 Railway Parade, Murrumbeena, Victoria 3163, deceased, who died on 5 November 2010.

STAMP, Alison Margaret, late of 44 Crusoe Drive, Lysterfield, Victoria 3156, retired, deceased, who died on 22 June 2011.

WOOLLEY, Hector Arthur, late of 20 Harold Street, McKinnon, Victoria 3204, senior store supervisor, deceased, who died on 10 August 2011.

Dated 23 November 2011

ROD SKILBECK  
Manager  
Client Services

**Casino Control Act 1991**

Sections 62AB(4), 62AC(2) and 81AAB(2)

**Gambling Regulation Act 2003**

Sections 3.2.3(1)(g) and 3.2.3(1)(h)

## VICTORIAN COMMISSION FOR GAMBLING REGULATION

## Notice of Specified Areas in the Melbourne Casino

By this notice, the Victorian Commission for Gambling Regulation –

1. Revokes all areas previously specified by notices published in the Government Gazette as specified areas; and
2. Subject to the following conditions, specifies the areas shown in the attached Schedule for the purposes of sections 62AB(4), 62AC(2) and 81AAB(2) of the **Casino Control Act 1991**, and sections 3.2.3(1)(g) and 3.2.3(1)(h) of the **Gambling Regulation Act 2003**.

Conditions:

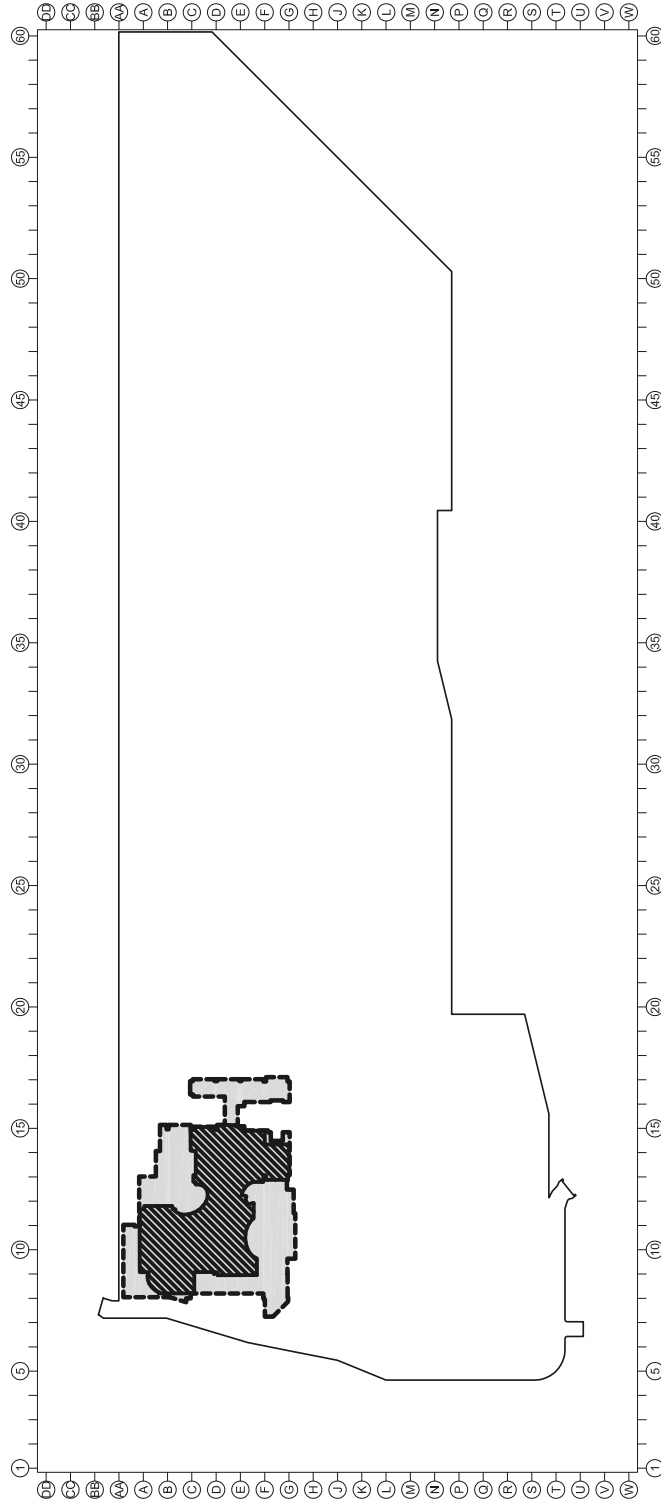
The conditions of this notice are that:

- (i) the total of –
  - (A) the total number of gaming machines which are operating at any time in a mode where spin rate, bet limit, autoplay and note acceptors are unrestricted in all areas specified by notice under section 62AB(4) or 62AC(2) of the **Casino Control Act 1991**; plus
  - (B) the total number of gaming machines from which winnings or accumulated credits in excess of \$2,000 may be paid out in cash in all areas specified by notice under section 81AAB(2) of the **Casino Control Act 1991**; minus
  - (C) the total number of gaming machines which are both operating in the mode referred to in sub paragraph (A) and from which winnings or accumulated credits in excess of \$2,000 may be paid out in cash as referred to in sub paragraph (B),must not exceed 1,000.
- (ii) a gaming machine located in an area specified by a notice under sections 62AB(4), 62AC(2) and 81AAB(2) of the **Casino Control Act 1991** referred to in section 3.2.3(1)(g) of the **Gambling Regulation Act 2003** may only operate in a mode where spin rate, bet limit, autoplay and note acceptors are unrestricted if that gaming machine may only be played in that mode by means of a card, Personal Identification Number (PIN) or similar technology which requires the player to nominate limits on time and net loss before play can commence; and
- (iii) the payment of winnings or accumulated credits in excess of \$2000 may only be paid by cash if the winnings or credits are from one of the up to 1,000 machines specified in condition (i)(B). This provision regarding the payment of winnings by cash applies to the up to 1,000 machines specified in condition (i)(B) regardless of whether or not the machine:
  - (A) was also a machine capable of operating in a mode described in condition (i)(A); and
  - (B) was actually being played in exempt mode by means of card, PIN or similar technology at the time of the accumulation or payment of winnings as described in condition (ii).

This notice operates with effect from 6.00 am on 8 December 2011.

JANE BROCKINGTON  
Executive Commissioner

SCHEDULE  
**MAIN CASINO - BASEMENT 2**

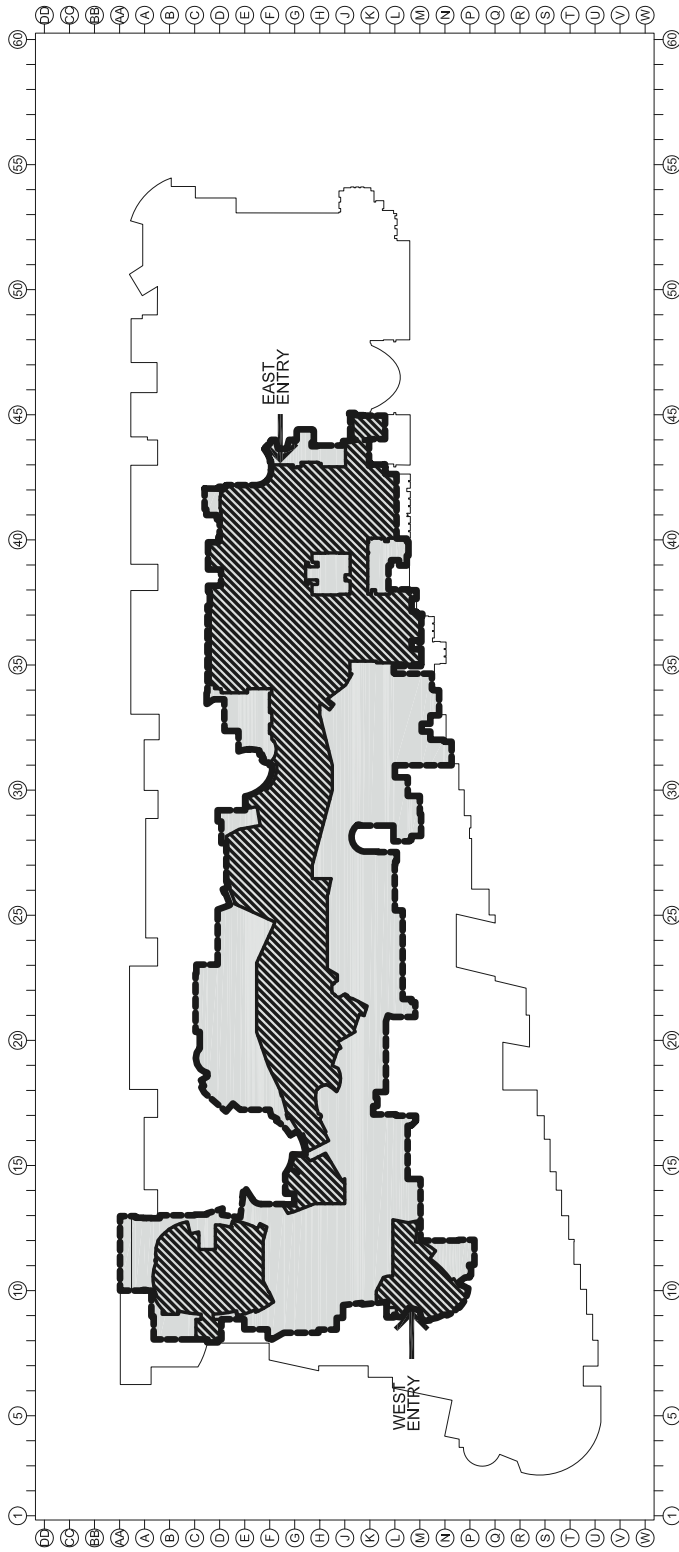


**LEGEND**

- [ Dashed line ] DEFINED CASINO PREMISES
- [ Hatched area ] SPECIFIED AREA

G01-031-B

**MAIN CASINO LEVEL - GROUND FLOOR**



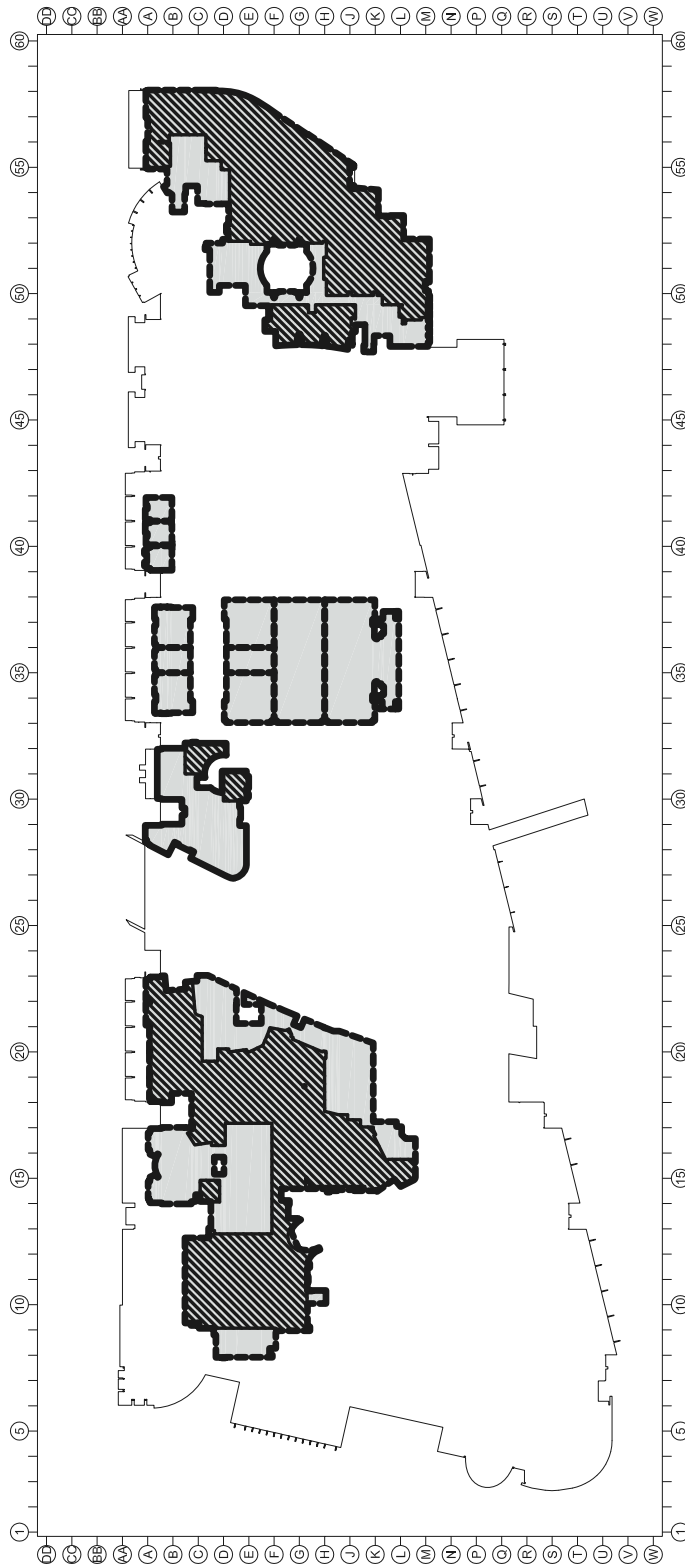
**LEGEND**

- DEFINED CASINO PREMISES
- SPECIFIED AREA



G01-032-J



**LEVEL 1 GAMING**

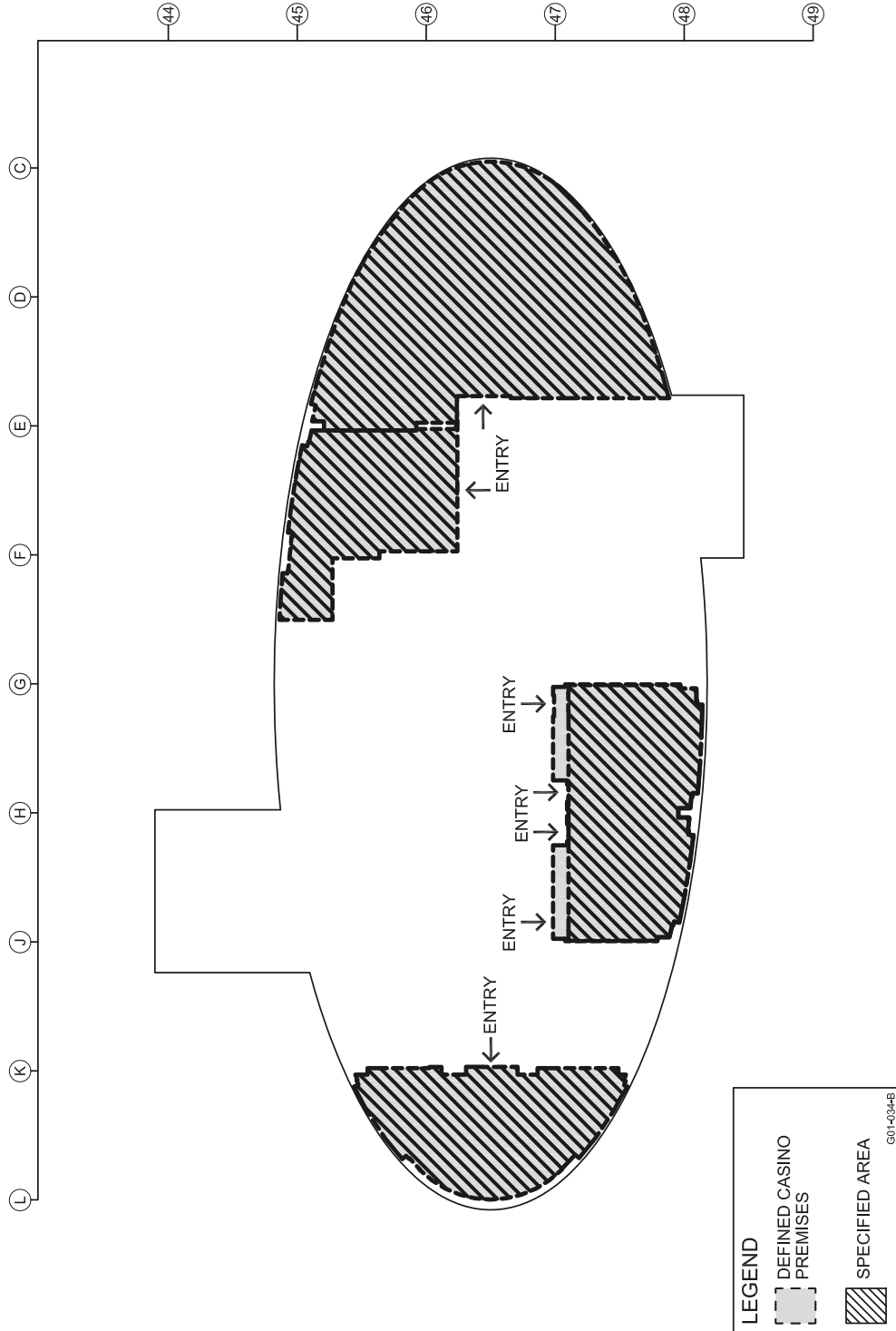


**LEGEND**

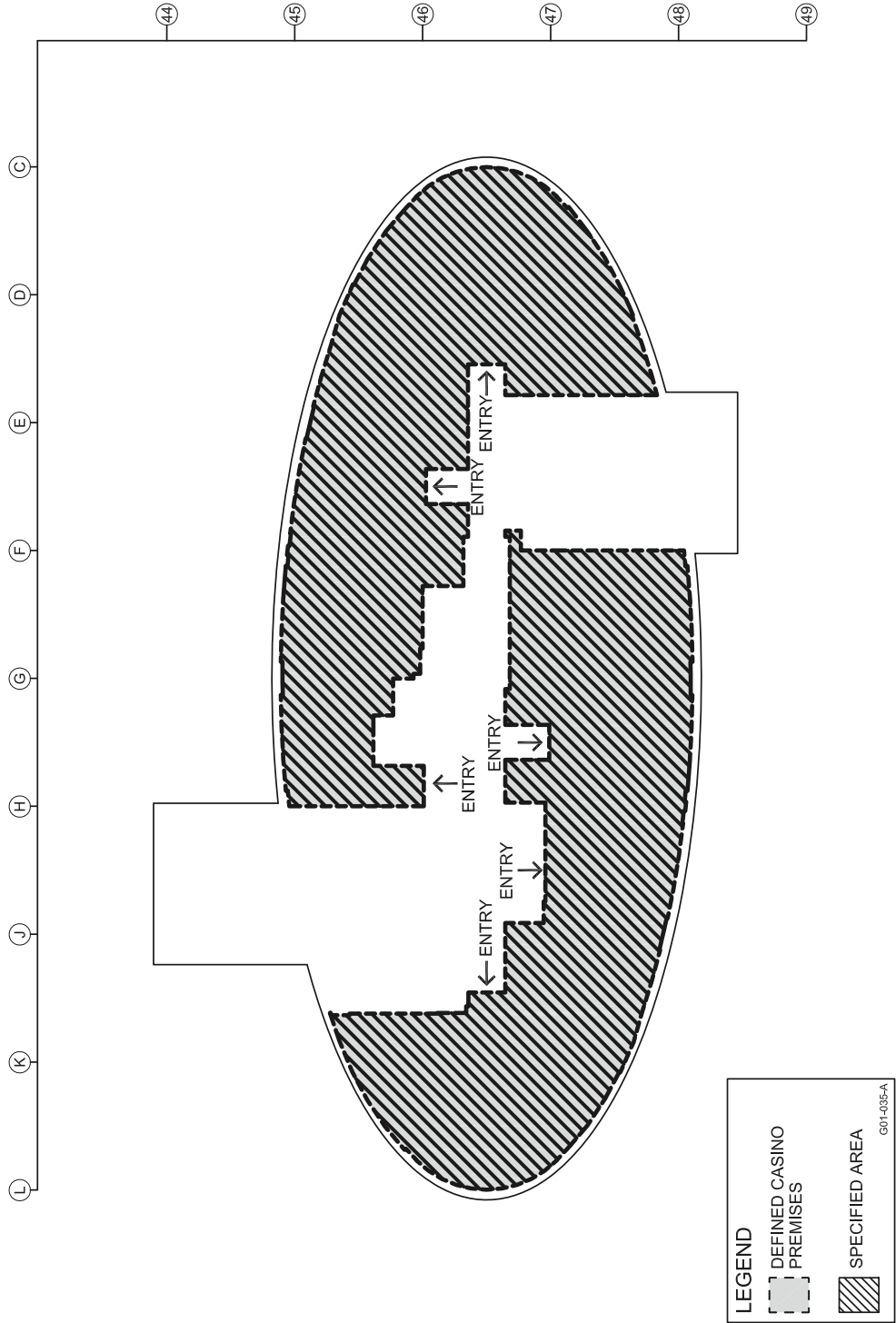
	DEFINED CASINO PREMISES
	SPECIFIED AREA

G01-033-G

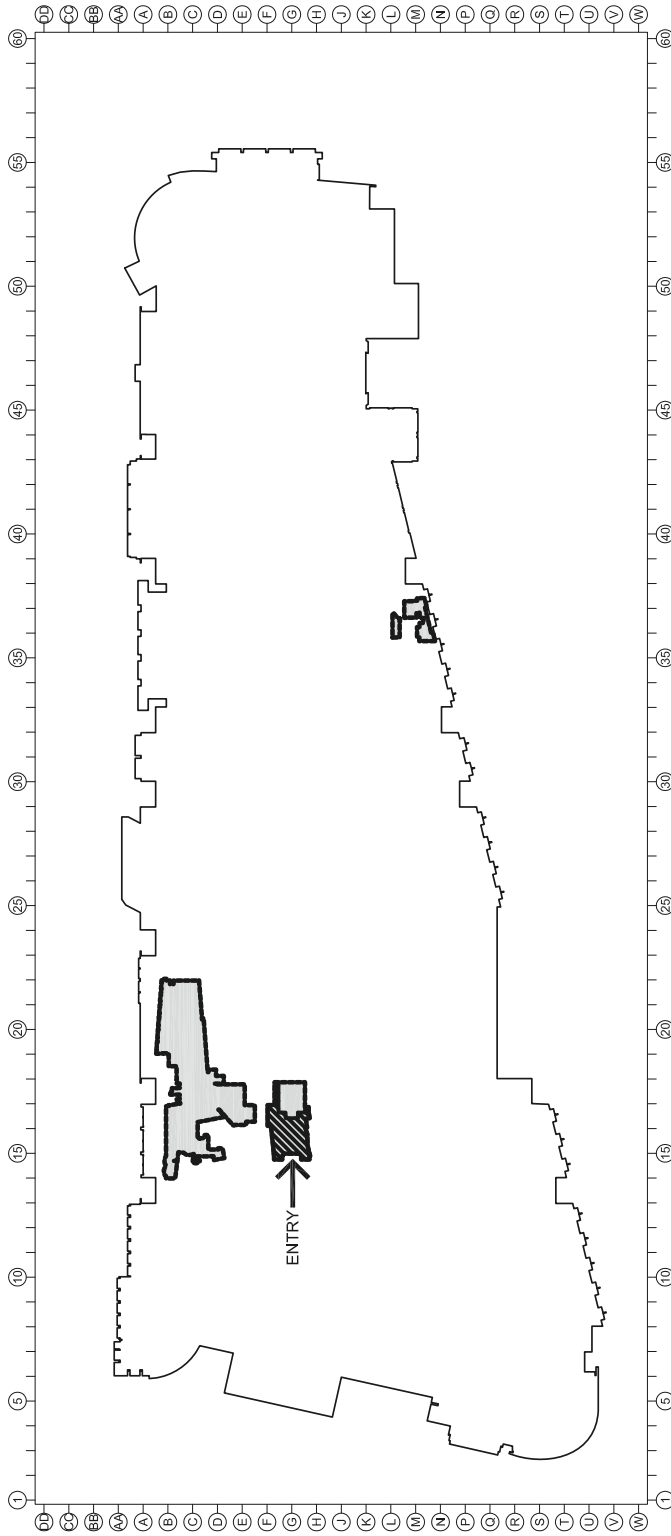
**PRIVATE SALONS HOTEL 1 - LEVEL 29**



**PRIVATE SALONS HOTEL 1 - LEVEL 39**



**LEVEL 3 GAMING**



**LEGEND**

- [---] DEFINED CASINO PREMISES
- [//] SPECIFIED AREA
- [X] SPECIFIED AREA

G01-036-A

**Co-operatives Act 1996****'MIX' COMMON EQUITY RENTAL  
HOUSING CO-OPERATIVE LTD**

On application under section 601 AA (2) of the **Corporations Act 2001** (the Act), by the co-operative named above, notice is hereby given under section 601 AA (4) of the Act, as applied by section 316 of the **Co-operatives Act 1996**, that, at the expiration of two months from the date of this notice, the name of the co-operative listed above will, unless cause is shown to the contrary, be removed from the register of co-operatives and the registration will be dissolved.

Dated at Melbourne 1 December 2011

CLAIRE NOONE  
Director, Consumer Affairs

**Country Fire Authority Act 1958****DECLARATION OF FIRE DANGER PERIOD**

In pursuance of the powers conferred by Section 4 of the **Country Fire Authority Act 1958**, I, Mick Bourke, Chief Executive Officer of the Country Fire Authority, after consultation with the Secretary to the Department of Sustainability and Environment, hereby declare the following periods to be the Fire Danger Period in the municipal districts of the municipalities or parts of municipalities specified, commencing on the dates shown and, unless varied by subsequent declaration, ending at 0100 hours on 1 May 2012.

To commence from 0100 hours on 5 December 2011:

Loddon Shire Council  
Greater Bendigo City Council  
Greater Shepparton City Council  
Moirā Shire Council  
Strathbogie Shire Council  
Benalla Rural City Council  
Mansfield Shire Council  
Wangaratta Rural City Council  
Mount Buller & Mount Stirling Alpine Resort  
Management Board  
Mitchell Shire Council  
Murrindindi Shire Council  
Indigo Shire Council  
Wodonga City Council

MICK BOURKE  
Chief Executive Officer

**Education and Training Reform Act 2006****NOTICE OF ORDER**

Kealba Secondary College Council

Notice is given that on 20 November 2011 an Order was made under sub-section (6) of section 2.3.2 of the **Education and Training Reform Act 2006** and that the Order took effect on 20 November 2011.

The general purpose of the Order (No. 409) is to dissolve Kealba Secondary College Council three months after the date on which the Order took effect.

THE HON. MARTIN DIXON, MP  
Minister for Education

**INTERIM CREDITING RATE FOR  
STATE SUPERANNUATION FUND  
FROM 23 NOVEMBER 2011**

For the purposes of the sub-sections 46(1) and 58(1) of the **State Superannuation Act 1988**, sub-section 35(1) of the **Transport Superannuation Act 1988** and sub-section 37(1) of the **State Employees Retirement Benefits Act 1979**, the Emergency Services Superannuation Board has determined an annual rate of 8.26% to be applied as an interim crediting rate on exits on or after 23 November 2011.

PETER LAITY  
GM Investments

**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337  
 POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs applicable from 1 January 2012 for AGL Sales Pty Limited and 1 February 2012 for Powerdirect Pty Limited under sections 35, 37 and 39 of the **Electricity Industry Act 2000** to domestic and small business customers in the Jemena distribution region. Please note that electricity tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au) and [powerdirect.com.au](http://powerdirect.com.au)

**JEMENA DISTRIBUTION ZONE<sup>1</sup>**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>RESIDENTIAL</b>			
<b>Residential Single Rate (Domestic General)</b>			
Peak consumption	21.38	23.518	c/kWh
Service charge	100.76	110.836	c/day
<b>Residential Two Rate (Domestic General Plus Controlled Load)</b>			
Peak consumption	21.38	23.518	c/kWh
Controlled load <sup>^</sup>	13.65	15.015	c/kWh
Service charge	100.76	110.836	c/day

<sup>^</sup> Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

This tariff is not available to new or existing customers that install embedded generation.

**Residential 5-Day Time-of-Use (Weekend Saver)**

Peak consumption <sup>#</sup>	27.95	30.745	c/kWh
Off-Peak consumption*	14.07	15.477	c/kWh
Service charge	109.64	120.604	c/day

<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times

Tariff closed to premises not already taking supply under this tariff, new connections and installation of interval meters.

**Time-of-Use Interval**

Peak consumption <sup>#</sup>	28.58	31.438	c/kWh
Off-Peak consumption*	11.73	12.903	c/kWh
Service charge	109.31	120.241	c/day

<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

Available only to customers with an interval meter.

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>SMALL BUSINESS</b>			
<b>Small Business Single Rate (E)</b>			
Peak consumption – first 7,000 kWh / 30 days	22.54	24.794	c/kWh
Peak consumption – balance / 30 days	21.03	23.133	c/kWh
Service charge	119.55	131.505	c/day
Only available to customers with a single rate accumulation meter.			
<b>Small Business 5-Day Time-of-Use (D)</b>			
Peak consumption <sup>#</sup>	24.83	27.313	c/kWh
Off-Peak consumption*	11.68	12.848	c/kWh
Service charge	128.06	140.866	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
* Off-peak is all other times.			
Only available to customers with a two-rate accumulation meter OR customers consuming up to 160MWh pa and having a maximum demand up to 60kW.			
<b>Small Business 7-Day Time-of-Use (E1)</b>			
Peak consumption – first 5,500 kWh / 30 days <sup>#</sup>	24.25	26.675	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	19.79	21.769	c/kWh
Off-Peak consumption*	11.82	13.002	c/kWh
Service charge	128.06	140.866	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply.			
* Off-peak is all other times.			
Only available to customers with a two-rate accumulation meter OR customers consuming up to 160MWh pa and having a maximum demand up to 60kW.			
<b>Contract Demand Time-of-Use (L)</b>			
Peak consumption <sup>#</sup>	15.68	17.248	c/kWh
Off-Peak consumption*	5.78	6.358	c/kWh
Demand price <sup>^</sup>	16.18	17.798	c/kW/day
Service charge	1533.33	1686.663	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
* Off-peak is all other times.			
<sup>^</sup> Minimum chargeable demand is 250 kW.			

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Commercial Residential (G)</b>			
Peak consumption – first 5,000 kWh / 30 days	22.92	25.212	c/kWh
Peak consumption – balance / 30 days	21.30	23.430	c/kWh
Service charge	119.55	131.505	c/day

Only available to customers with a single rate accumulation meter.

### COMMUNITY SERVICE

#### Community Tariff (N)

Peak consumption	23.01	25.311	c/kWh
Service charge	136.62	150.282	c/day

Only available to customers with a single rate accumulation meter.

#### Tariff N1

Peak consumption <sup>#</sup>	23.01	25.311	c/kWh
Off-Peak consumption*	13.62	14.982	c/kWh
Service charge	136.62	150.282	c/day

# Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

Only available to customers with a two rate accumulation meter  
OR customers consuming up to 160MWh pa and having  
a maximum demand up to 60kW.

### FARM

#### Tariff B

Peak consumption – first 690 kWh / 91 days	27.70	30.470	c/kWh
Peak consumption – next 14,310 kWh / 91 days	25.45	27.995	c/kWh
Peak consumption – next 72,000 kWh / 91 days	21.31	23.441	c/kWh
Peak consumption – balance / 91 days	20.88	22.968	c/kWh
Service charge	136.63	150.293	c/day

Only available to customers with a single rate accumulation meter.

#### Tariff B1

Peak consumption – first 690 kWh / 91 days <sup>#</sup>	27.70	30.470	c/kWh
Peak consumption – next 14,310 kWh / 91 days <sup>#</sup>	25.45	27.995	c/kWh
Peak consumption – next 72,000 kWh / 91 days <sup>#</sup>	21.31	23.441	c/kWh
Peak consumption – balance / 91 days <sup>#</sup>	20.88	22.968	c/kWh
Off-Peak consumption*	13.72	15.092	c/kWh
Service charge	136.63	150.293	c/day



# Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

Only available to customers with a two rate accumulation meter  
OR customers consuming <160MWh pa and having  
a maximum demand <60kW.

#### GENERAL PURPOSE HIGH VOLTAGE

	GST Exclusive	GST Inclusive	Units
<b>Contract Demand Time-of-Use (H)</b>			
Peak consumption <sup>#</sup>	13.90	15.290	c/kWh
Off-Peak consumption*	2.91	3.201	c/kWh
Demand price <sup>^</sup>	18.79	20.669	c/kW/day

# Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

<sup>^</sup> Minimum chargeable demand is 1,000 kW.

Available only to installations currently taking supply under this tariff.

#### MISCELLANEOUS CHARGES

##### Traffic Control Signals

Service charge for each unmetered installation	58.38	64.218	c/day
Service charge for each metered installation	83.53	91.883	c/day
plus energy charge of	14.13	15.543	c/kWh

##### Security Lighting

Domestic and commercial residential 'light sentry' 2 x 20W fluorescent or 50W mercury lamp.	65.04	71.544	c/day
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Available only to installations currently taking supply under this tariff.

##### Commercial, Industrial and Farm 'Watchman Light'

Initial charge per lamp	313.75	345.125	\$/lamp
plus the following daily charges per lamp:			
Mercury 125W	59.37	65.307	c/day
Mercury 250W	102.56	112.816	c/day

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Mercury 400W	144.33	158.763	c/day
Sodium 50W	66.15	72.765	c/day
Sodium 150W	101.77	111.947	c/day
Sodium 250W	122.48	134.728	c/day
Sodium 400W	150.63	165.693	c/day
<b>Telstra Telephone Cabinets</b>			
1 x 20W fluorescent, provision of unmetered energy only per cabinet per day.	17.00	18.700	c/day
<b>Metrolite Bus Shelters</b>			
Full advertising	152.93	168.223	c/day
Limited advertising	111.09	122.199	c/day
Vandal proof no-advertising	95.66	105.226	c/day
<b>Other Unmetered Supplies</b>			
Identilite/sign	113.97	125.367	c/day
Telstra remote customer multiplexer	195.33	214.863	c/day
Cathodic protection	97.59	107.349	c/day
Flow monitor	97.59	107.349	c/day
Noise monitoring station	97.59	107.349	c/day
Sprinkler system	97.59	107.349	c/day
Traffic counting station	97.59	107.349	c/day
Telemetry station	97.59	107.349	c/day
Ticket dispensing station	97.59	107.349	c/day
Telephone cabinet advertising	100.84	110.924	c/day
Cable TV	50.71	55.781	c/day
plus energy charge of	16.74	18.414	c/kWh
Smart bus totem display	32.40	35.640	c/day
<b>Other Public Lights</b>			
Fluorescent 1x18W	42.07	46.277	c/day
Fluorescent 20W garden light	65.25	71.775	c/day
Fluorescent 40W	42.90	47.190	c/day
Incandescent 100W	114.81	126.291	c/day
Incandescent 150W	140.24	154.264	c/day
Incandescent 750W	257.51	283.261	c/day

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Incandescent 1500W	515.00	566.500	c/day
Illuminated 34W	57.15	62.865	c/day
Mercury 50W garden light	66.39	73.029	c/day
Mercury 50W	41.02	45.122	c/day
Mercury 80W	37.92	41.712	c/day
Mercury 125W	49.78	54.758	c/day
Mercury 250W	122.70	134.970	c/day
Mercury 400W	146.76	161.436	c/day
Mercury 250W – one third share	40.84	44.924	c/day
Mercury 250W – two thirds share	81.73	89.903	c/day
Mercury 400W – one third share	48.90	53.790	c/day
Mercury 400W – two thirds share	97.82	107.602	c/day
Mercury 700W including pole – one third share	88.62	97.482	c/day
Microcell station (2101)	460.54	506.594	c/day
Microcell station (2301)	110.75	121.825	c/day
Microcell station (2302)	1745.73	1920.303	c/day
Sodium 150W – two thirds share	47.41	52.151	c/day
Sodium all night 100W	41.38	45.518	c/day
Sodium low pressure 90W	99.30	109.230	c/day
Sodium low pressure 180W	129.22	142.142	c/day
Sodium high pressure 70W	79.39	87.329	c/day
Sodium high pressure 100W	46.38	51.018	c/day
Sodium high pressure 150W	71.10	78.210	c/day
Sodium high pressure 250W	85.21	93.731	c/day
Sodium high pressure 400W	131.78	144.958	c/day
Sodium high pressure 150W – one third share	23.65	26.015	c/day
Sodium high pressure 250W – one third share	28.37	31.207	c/day
Sodium high pressure 250W – two thirds share	52.06	57.266	c/day
Sodium high pressure 250W ‘watchman light’ – one third share	40.82	44.902	c/day
Sodium high pressure 400W – one third share	43.88	48.268	c/day
Sodium high pressure 400W – two thirds share	87.85	96.635	c/day

1 Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337  
 POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs applicable from 1 January 2012 for AGL Sales Pty Limited and 1 February 2012 for Powerdirect Pty Limited under sections 35, 37 and 39 of the **Electricity Industry Act 2000** to domestic and small business customers in the United Energy distribution region. Please note that electricity tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au) and [powerdirect.com.au](http://powerdirect.com.au)

**UNITED ENERGY DISTRIBUTION ZONE<sup>2</sup>**

	GST Exclusive	GST Inclusive	Units
<b>RESIDENTIAL</b>			
<b>Residential Single Rate (Domestic General)</b>			
Peak consumption	20.61	22.671	c/kWh
Service charge	82.18	90.398	c/day
<b>Residential Two Rate (Domestic General Plus Controlled Load)</b>			
Peak consumption	20.61	22.671	c/kWh
Controlled load <sup>^</sup>	12.31	13.541	c/kWh
Service charge	82.18	90.398	c/day
<sup>^</sup> Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.			
<b>Residential 5-Day Time-of-Use (Weekend Saver)</b>			
Peak consumption <sup>#</sup>	28.35	31.185	c/kWh
Off-Peak consumption*	11.56	12.716	c/kWh
Service charge	86.91	95.601	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
<sup>*</sup> Off-peak is all other times.			

Tariff closed to premises not already taking supply under this tariff and new connections.

**RESIDENTIAL & SMALL BUSINESS TIME-OF-DAY & TIME-OF-USE**

<b>Time-of-Day Interval</b>			
Peak consumption <sup>#</sup>	32.30	35.530	c/kWh
Shoulder consumption <sup>^</sup>	22.98	25.278	c/kWh

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Off-Peak consumption*	10.67	11.737	c/kWh
Service charge	87.29	96.019	c/day

# Peak charges apply 3 pm to 11 pm, Monday to Friday.

^ Shoulder charges apply 7 am to 3 pm, Monday to Friday.

\* Off peak is all other times.

Available only to customers consuming <20MWh pa with an interval meter.

#### **Time-of-Day Interval 9pm Off-Peak**

Peak consumption#	33.45	36.798	c/kWh
Shoulder consumption^	22.98	25.278	c/kWh
Off-Peak consumption*	10.67	11.737	c/kWh
Service charge	87.29	96.019	c/day

# Peak charges apply 3 pm to 9 pm, Monday to Friday.

^ Shoulder charges apply 7 am to 3 pm, Monday to Friday.

\* Off peak is all other times.

Available only to customers consuming <20MWh pa with an interval meter.

#### **Time-of-Use Interval**

Peak consumption#	23.86	26.246	c/kWh
Off-Peak consumption*	11.25	12.375	c/kWh
Summer demand^	50.13	55.143	c/kW/day
Service charge	87.29	96.019	c/day

# Peak charges apply 7 am to 11 pm Monday to Friday.

\* Off-peak is all other times.

^ Summer Demand charges apply from 1 November to 31 March, inclusive. It is calculated by identifying the highest half hourly consumption between 2.00–7.00 pm Monday to Friday, for each relevant bill, and multiplying that by two to obtain the hourly demand. The hourly demand is then multiplied by the Summer Demand rate and the number of days on your bill that fall within 1 November to 31 March, inclusive. Visit [agl.com.au/SummerDemand](http://agl.com.au/SummerDemand) for more detail on this calculation.

Available only to customers consuming >20MWh pa with an interval meter.

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>SMALL BUSINESS</b>			
<b>Small Business Single Rate (E)</b>			
Peak consumption – first 7,000 kWh / 30 days	23.93	26.323	c/kWh
Peak – balance / 30 days	18.34	20.174	c/kWh
Service charge	96.77	106.447	c/day
<b>Small Business 5-Day Time-of-Use (D)</b>			
Peak consumption <sup>#</sup>	27.46	30.206	c/kWh
Off-Peak consumption*	12.60	13.860	c/kWh
Service charge	96.77	106.447	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
* Off-peak is all other times.			
Tariff closed to premises not already taking supply under this tariff and new connections.			
<b>Small Business 7-Day Time-of-Use (E1)</b>			
Peak consumption – first 5,500 kWh / 30 days <sup>#</sup>	28.32	31.152	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	20.46	22.506	c/kWh
Off-Peak consumption *	11.93	13.123	c/kWh
Service charge	96.77	106.447	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.			
* Off-peak is all other times.			
Tariff closed to premises not already taking supply under this tariff and new connections.			
<b>Contract Demand Time-of-Use (L)</b>			
Peak consumption <sup>#</sup>	16.79	18.469	c/kWh
Off-Peak consumption*	3.48	3.828	c/kWh
Demand price <sup>^</sup>	17.26	18.986	c/kW/day
Service charge	1655.72	1821.292	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
* Off-peak is all other times.			
<sup>^</sup> Minimum chargeable demand is 250 kW.			
Tariff closed to premises not already taking supply under this tariff and new connections.			

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Commercial Residential (G)</b>			
Peak consumption – first 5,000 kWh / 30 days	24.66	27.126	c/kWh
Peak consumption – balance / 30 days	19.68	21.648	c/kWh
Service charge	96.77	106.447	c/day

**COMMUNITY SERVICE****Community Tariff (N)**

Peak consumption	24.02	26.422	c/kWh
Service charge	96.77	106.447	c/day

**Tariff N1**

Peak consumption <sup>#</sup>	24.02	26.422	c/kWh
Off-Peak consumption*	12.46	13.706	c/kWh
Service charge	96.77	106.447	c/day

# Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

**FARM****Tariff B**

Peak consumption – first 690 kWh / 91 days	29.50	32.450	c/kWh
Peak consumption – next 14,310 kWh / 91 days	26.89	29.579	c/kWh
Peak consumption – next 72,000 kWh / 91 days	22.66	24.926	c/kWh
Peak consumption – balance / 91 days	20.98	23.078	c/kWh
Service charge	96.77	106.447	c/day

**Tariff B1**

Peak consumption – first 690 kWh / 91 days <sup>#</sup>	29.50	32.450	c/kWh
Peak consumption – next 14,310 kWh / 91 days <sup>#</sup>	26.89	29.579	c/kWh
Peak consumption – next 72,000 kWh / 91 days <sup>#</sup>	22.66	24.926	c/kWh
Peak consumption – balance / 91 days <sup>#</sup>	20.98	23.078	c/kWh
Off-Peak consumption*	12.52	13.772	c/kWh
Service charge	96.77	106.447	c/day

# Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>MISCELLANEOUS CHARGES</b>			
<b>Traffic Control Signals</b>			
Service charge for each unmetered installation	54.97	60.467	c/day
Service charge for each metered installation	86.22	94.842	c/day
plus energy charge of	13.31	14.641	c/kWh
<b>Bus Stop Electronic Display</b>			
Smart bus TD	37.27	40.997	c/day
Smart bus PD	42.80	47.080	c/day
<b>Security Lighting</b>			
Domestic & commercial residential 'light sentry' 2 x 20W fluorescent or 50W mercury lamp	61.21	67.331	c/day
Available only to installations currently taking supply under this tariff.			
<b>Commercial, Industrial and Farm 'Watchman Light'</b>			
Initial charge per lamp	295.31	324.841	\$/lamp
plus the following daily charges per lamp:			
Mercury 125W	55.91	61.501	c/day
Mercury 250W	105.84	116.424	c/day
Mercury 400W	135.93	149.523	c/day
Sodium 150W	95.82	105.402	c/day
Sodium 250W	115.28	126.808	c/day
Sodium 400W	141.70	155.870	c/day
<b>Telstra Telephone Cabinets</b>			
1x20W fluorescent, provision of unmetered energy only per cabinet per day.	16.00	17.600	c/day
<b>Unmetered Supplies</b>			
Less than 50W	91.74	100.914	c/day
Mobile X-ray or equivalent	1650.18	1815.198	c/day
Identilite/sign	107.27	117.997	c/day
Telstra remote customer multiplexer	183.81	202.191	c/day
Mobile radio network	226.87	249.557	c/day
Remote weather stations	86.30	94.930	c/day
Ice Warning lamps	85.79	94.369	c/day
Cathodic protection	95.57	105.127	c/day



	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Flow monitor station	95.57	105.127	c/day
Decorative lights	47.16	51.876	c/day
plus energy charge of	11.39	12.529	c/kWh
Repeater station	77.08	84.788	c/day
Speed sign	49.92	54.912	c/day
plus energy charge of	117.97	129.767	c/kWh
Telemetry station	95.58	105.138	c/day
Ticket dispenser	77.08	84.788	c/day
Verandah light	82.97	91.267	c/day
Cable TV	49.69	54.659	c/day
plus energy charge of	16.38	18.018	c/kWh
Smart bus totem display	37.27	40.997	c/day
<b>Mobile Phone Cell</b>			
Mobile phone cell RBS2101	373.18	410.498	c/day
Mobile phone cell RBS2102	1414.91	1556.401	c/day
Mobile phone cell RBS2301	92.57	101.827	c/day
<b>Metrolite Bus Shelters</b>			
Full advertising	143.90	158.290	c/day
Limited advertising	104.51	114.961	c/day
Vandal proof no advertising	89.99	98.989	c/day
<b>Other Unmetered Supplies</b>			
Service charge	43.63	47.993	c/day
Peak (7 am to 11 pm Monday to Friday)	24.57	27.027	c/kWh
Off-Peak (All other times)	4.83	5.313	c/kWh
This tariff is available for all unmetered supplies where there is no other suitable published tariff. Operating and maintenance costs are passed through with other excluded service charges as applicable.			
<b>Other Public Lights</b>			
Fluorescent 1x10W bollard	1.96	2.156	c/day
Fluorescent 2x20W	28.50	31.350	c/day
Fluorescent 3x20W	35.78	39.358	c/day
Fluorescent 4x40W	97.90	107.690	c/day
Incandescent 100W	104.84	115.324	c/day
Incandescent 150W	128.12	140.932	c/day
Incandescent 200W	135.86	149.446	c/day

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Incandescent 300W	159.95	175.945	c/day
Incandescent 500W	192.22	211.442	c/day
Incandescent 750W	235.17	258.687	c/day
Mercury 50W	24.96	27.456	c/day
Mercury 70W	30.64	33.704	c/day
Mercury 80W	22.19	24.409	c/day
Mercury 125W	32.57	35.827	c/day
Mercury 250W	98.70	108.570	c/day
Mercury 400W	120.32	132.352	c/day
Mercury 700W – pole excluded	179.78	197.758	c/day
Mercury 700W – pole included	221.95	244.145	c/day
Sodium 70W	23.44	25.784	c/day
Sodium 90W	90.70	99.770	c/day
Sodium 180W	118.01	129.811	c/day
Sodium 150W	50.34	55.374	c/day
Sodium 250W	63.18	69.498	c/day
Sodium 400W	105.01	115.511	c/day
Sodium 150W 24 hrs	128.75	141.625	c/day
Sodium 250W 24 hrs	167.23	183.953	c/day
Sodium 2x400W (SI)	171.04	188.144	c/day
Sodium 2x400W (SJ)	237.50	261.250	c/day

2 Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337  
 POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs applicable from 1 January 2012 for AGL Sales Pty Limited and 1 February 2012 for Powerdirect Pty Limited under sections 35, 37 and 39 of the **Electricity Industry Act 2000** to domestic and small business customers in the Citipower distribution region. Please note that electricity tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au) and [powerdirect.com.au](http://powerdirect.com.au)

**CITIPOWER DISTRIBUTION ZONE<sup>3</sup>**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>RESIDENTIAL</b>			
<b>Residential Single Rate (Domestic General)</b>			
Peak consumption – first 1,020 kWh / 91 days	18.99	20.889	c/kWh
Peak consumption – balance / 91 days	19.89	21.879	c/kWh
Service charge	85.42	93.962	c/day

**Residential Two Rate (Domestic General Plus Controlled Load)**

Peak consumption – first 1,020 kWh / 91 days	18.99	20.889	c/kWh
Peak consumption – balance / 91 days	19.89	21.879	c/kWh
Controlled load <sup>^</sup>	11.73	12.903	c/kWh
Service charge	85.42	93.962	c/day

<sup>^</sup> Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

**Residential 5-Day Time-of-Use (Weekend Saver)**

Peak consumption <sup>#</sup>	24.68	27.148	c/kWh
Off-Peak consumption <sup>*</sup>	12.03	13.233	c/kWh
Service charge	94.07	103.477	c/day

<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

<sup>\*</sup> Off-peak is all other times.

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>SMALL BUSINESS</b>			
<b>Small Business Single Rate (E)</b>			
Peak consumption – first 1,250 kWh / 30 days	21.09	23.199	c/kWh
Peak consumption – balance / 30 days	20.41	22.451	c/kWh
Service charge	107.96	118.756	c/day
<b>Small Business 5-Day Time-of-Use (D)</b>			
Peak consumption <sup>#</sup>	24.90	27.390	c/kWh
Off-Peak consumption*	11.73	12.903	c/kWh
Service charge	129.43	142.373	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
* Off-peak is all other times.			
<b>Small Business 7-Day Time-of-Use (E1)</b>			
Peak consumption – first 1,250 kWh / 30 days <sup>#</sup>	21.82	24.002	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	21.65	23.815	c/kWh
Off-Peak consumption*	11.73	12.903	c/kWh
Service charge	125.96	138.556	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.			
* Off-peak is all other times.			
Tariff closed to premises not already taking supply under this tariff and new connections.			
3 Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.			

**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337  
 POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs applicable from 1 January 2012 for AGL Sales Pty Limited and 1 February 2012 for Powerdirect Pty Limited under sections 35, 37 and 39 of the **Electricity Industry Act 2000** to domestic and small business customers in the Powercor distribution region. Please note that electricity tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au) and [powerdirect.com.au](http://powerdirect.com.au)

**POWERCOR DISTRIBUTION ZONE<sup>4</sup>**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>RESIDENTIAL</b>			
<b>Residential Single Rate (Domestic General)</b>			
Peak consumption – first 1,000 kWh / 91 days	22.01	24.211	c/kWh
Peak consumption – balance / 91 days	22.53	24.783	c/kWh
Service charge	90.35	99.385	c/day

**Residential Two Rate (Domestic General Plus Controlled Load)**

Peak consumption – first 1,000 kWh / 91 days	22.01	24.211	c/kWh
Peak consumption – balance / 91 days	22.53	24.783	c/kWh
Controlled load <sup>^</sup>	12.18	13.398	c/kWh
Service charge	90.35	99.385	c/day

<sup>^</sup> Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

**Residential 5-Day Time-of-Use (Weekend Saver)**

Peak consumption – first 1,000 kWh / 91 days <sup>#</sup>	27.67	30.437	c/kWh
Peak consumption – balance / 91 days <sup>#</sup>	28.64	31.504	c/kWh
Off-Peak consumption <sup>*</sup>	11.90	13.090	c/kWh
Service charge	92.85	102.135	c/day

<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

<sup>\*</sup> Off-peak is all other times.

**Climate Saver Tariff**

(Supply under this tariff is available to both Residential Single Rate and Residential 5-Day Time-of-Use Customers)

1st November to 31st March	26.00	28.600	c/kWh
1st April to 31st October	17.05	18.755	c/kWh

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Tariff closed to premises not already taking supply under this tariff and new connections.			

**SMALL BUSINESS****Small Business Single Rate (E)**

Peak consumption – first 333 kWh / 30 days	24.21	26.631	c/kWh
Peak consumption – balance / 30 days	25.82	28.402	c/kWh
Service charge	98.82	108.702	c/day

**Small Business 5-Day Time-of-Use (D)**

Peak consumption – first 333 kWh / 30 days <sup>#</sup>	26.87	29.557	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	28.83	31.713	c/kWh
Off-Peak consumption*	12.19	13.409	c/kWh
Service charge	101.57	111.727	c/day

# Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

\* Off-peak is all other times.

**Small Business 7-Day Time-of-Use (E1)**

Peak consumption – first 333 kWh / 30 days <sup>#</sup>	27.92	30.712	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	28.58	31.438	c/kWh
Off-Peak consumption*	12.09	13.299	c/kWh
Service charge	102.63	112.893	c/day

# Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

\* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

4 Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337  
 POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs applicable from 1 January 2012 for AGL Sales Pty Limited and 1 February 2012 for Powerdirect Pty Limited under sections 35, 37 and 39 of the **Electricity Industry Act 2000** to domestic and small business customers in the SP Ausnet distribution region. Please note that electricity tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [www.agl.com.au](http://www.agl.com.au)

**SP AUSNET DISTRIBUTION ZONE<sup>5</sup>**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>RESIDENTIAL</b>			
<b>Residential Single Rate (Domestic General)</b>			
Peak consumption – first 1,020 kWh / 91 days	22.47	24.717	c/kWh
Peak consumption – balance / 91 days	20.37	22.407	c/kWh
Service charge	95.16	104.676	c/day
<b>Residential Two Rate (Domestic General Plus Controlled Load)</b>			
Peak consumption – first 1,020 kWh / 91 days	22.47	24.717	c/kWh
Peak consumption – balance / 91 days	20.37	22.407	c/kWh
Controlled load <sup>^</sup>	14.45	15.895	c/kWh
Service charge	95.16	104.676	c/day
<sup>^</sup> Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.			
Tariff closed to premises not already taking supply under this tariff and new connections.			
<b>Residential 5-Day Time-of-Use (Weekend Saver)</b>			
Peak consumption <sup>#</sup>	25.27	27.797	c/kWh
Off-Peak consumption <sup>*</sup>	15.89	17.479	c/kWh
Service charge	95.16	104.676	c/day
<sup>#</sup> Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.			
<sup>*</sup> Off-peak is all other times.			
<b>SMALL BUSINESS</b>			
<b>Small Business Single Rate (E)</b>			
Peak consumption – first 7,000 kWh / 30 days	26.39	29.029	c/kWh
Peak consumption – balance / 30 days	27.28	30.008	c/kWh
Service charge	91.01	100.111	c/day

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Small Business 5-Day Time-of-Use (D)</b>			
Peak consumption <sup>#</sup>	28.67	31.537	c/kWh
Off-Peak consumption*	17.29	19.019	c/kWh
Service charge	91.01	100.111	c/day
<p># Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.</p> <p>* Off-peak is all other times.</p>			
<b>Small Business 7-Day Time-of-Use (E1)</b>			
Peak consumption – first 5,500 kWh / 30 days <sup>#</sup>	25.55	28.105	c/kWh
Peak consumption – balance / 30 days <sup>#</sup>	26.21	28.831	c/kWh
Off-Peak consumption*	17.09	18.799	c/kWh
Service charge	112.22	123.442	c/day

# Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

\* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

5 Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.



**Electricity Industry Act 2000**

AGL SALES PTY LIMITED 88 090 538 337

POWERDIRECT PTY LIMITED 28 067 609 803

Tariffs apply from 1 February 2012 under section 40G of the **Electricity Industry Act 2000** to customers who have accepted an Electricity Generation Feed-in Plan for Standard Feed-in Tariff.

**COMMERCIAL FEED-IN-TARIFFS – ALL REGIONS**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
Feed-in Rate	6.00	6.600	c/kWh

**NON-COMMERCIAL FEED-IN-TARIFFS****Residential Feed-in-tariffs****JEMENA DISTRIBUTION ZONE****Domestic General**

Feed-in Rate	21.38		c/kWh
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**UNITED ENERGY DISTRIBUTION ZONE****Domestic General**

Feed-in Rate	20.61		c/kWh
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**CITIPower DISTRIBUTION ZONE****Domestic General**

Feed-in Rate	18.99		c/kWh
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**POWERCOR DISTRIBUTION ZONE****Domestic General**

Feed-in Rate	22.01		c/kWh
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**SP AUSNET DISTRIBUTION ZONE****Domestic General**

Feed-in Rate	22.47		c/kWh
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**Business Feed-in-tariffs****JEMENA DISTRIBUTION ZONE****Small Business (E)**

Feed-in Rate	22.54	24.794	c/kWh
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<b>GST</b>	<b>GST</b>	<b>Units</b>
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	<b>Exclusive</b>	<b>Inclusive</b>	
<b>UNITED ENERGY DISTRIBUTION ZONE</b>			
<b>Small Business (E)</b>			
Feed-in Rate	23.93	26.323	c/kWh
<b>CITIPower DISTRIBUTION ZONE</b>			
<b>Small Business (E)</b>			
Feed-in Rate	21.09	23.199	c/kWh
<b>POWERCOR DISTRIBUTION ZONE</b>			
<b>Small Business (E)</b>			
Feed-in Rate	24.21	26.631	c/kWh
<b>SPAUSNET DISTRIBUTION ZONE</b>			
<b>Small Business (E)</b>			
Feed-in Rate	26.39	29.029	c/kWh

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**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Multinet Main 2 from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Multinet Main 2**

	GST Exclusive	GST Inclusive	Units
<b>DOMESTIC TARIFFS</b>			
<b>01 Multiple Residential Tariff</b>			
Service charge	64.01	70.411	c/day
All consumption	1.237	1.3607	c/MJ
<b>02 Multiple Residential Tariff (obsolete)</b>			
Meter/Regulator capacity over 50m <sup>3</sup> /hr			
Service charge	196.48	216.128	c/day
All consumption	1.237	1.3607	c/MJ
NB: only available to customers currently taking supply under this tariff.			
<b>03 Domestic General Tariff*</b>			
Service charge	45.35	49.885	c/day
Peak consumption – first 3,000 MJ/60 days	1.566	1.7226	c/MJ
Peak consumption – next 3,000 MJ/60 days	1.368	1.5048	c/MJ
Peak consumption – next 3,000 MJ/60 days	1.176	1.2936	c/MJ
Peak consumption – next 6,000 MJ/60 days	1.128	1.2408	c/MJ
Peak consumption – balance /60 days	1.067	1.1737	c/MJ
Off-Peak consumption – first 3,000 MJ/60 days	1.440	1.5840	c/MJ
Off-Peak consumption – next 3,000 MJ/60 days	1.281	1.4091	c/MJ
Off-Peak consumption – next 3,000 MJ/60 days	1.120	1.2320	c/MJ
Off-Peak consumption – next 6,000 MJ/60 days	1.097	1.2067	c/MJ
Off-Peak consumption – balance /60 days	1.038	1.1418	c/MJ
<b>04 Residential Bulk Hot Water Master Meter Tariff</b>			
Service charge	64.01	70.411	c/day
All consumption	1.237	1.3607	c/MJ
NB: From 1st January 2011 Tariff 05 has been consolidated with tariff 04.			
<b>09 Gas Lights Unmetered Tariff</b>			
Standard 2 mantle light	67.18	73.898	c/day
Additional mantles	33.64	37.004	c/day

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>10 Residential Bulk Hot Water Heating Tariff</b>			
All consumption	1.748	1.9228	c/MJ
Hot water charge	0.869	0.9559	c/litre
Hot water conversion factor	0.49724		MJ/litre
NB: From 1st January 2011 Tariff 11 has been consolidated with tariff 10.			
<b>COMMERCIAL TARIFFS</b>			
<b>CI Commercial Tariff*</b>			
Service charge	65.98	72.578	c/day
Peak consumption – first 110,000 MJ/60 days	1.164	1.2804	c/MJ
Peak consumption – next 490,000 MJ/60 days	0.781	0.8591	c/MJ
Peak consumption – balance /60 days	0.671	0.7381	c/MJ
Off-Peak consumption – first 110,000 MJ/60 days	1.010	1.1110	c/MJ
Off-Peak consumption – next 490,000 MJ/60 days	0.748	0.8228	c/MJ
Off-Peak consumption – balance /60 days	0.670	0.7370	c/MJ
<b>08 Standby Power Generation Tariff</b>			
Service charge	948.06	1,042.866	c/day
<b>63 Ministry of Housing Tariff</b>			
All consumption	0.720	0.7920	c/MJ

\* Peak rates apply from 1 May to 31 October inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3150, 3152, 3156, 3158, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3202, 3204, 3205, 3206, 3207, 3775, 3785, 3786, 3802.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for SP AusNet Central 2 from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**SP AusNet Central 2**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>01</b>	<b>Multiple Residential Tariff</b>			
	Service charge	67.17	73.887	c/day
	All consumption	1.298	1.4278	c/MJ
<b>02</b>	<b>Multiple Residential Tariff (obsolete)</b>			
	Meter/Regulator capacity over 50m <sup>3</sup> /hr			
	Service charge	213.70	235.070	c/day
	All consumption	1.298	1.4278	c/MJ
	NB: only available to customers currently taking supply under this tariff.			
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	45.35	49.885	c/day
	Peak consumption – first 6,000 MJ/60 days	1.714	1.8854	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.455	1.6005	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.268	1.3948	c/MJ
	Peak consumption – balance /60 days	1.072	1.1792	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.513	1.6643	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.280	1.4080	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.195	1.3145	c/MJ
	Off-Peak consumption – balance /60 days	0.985	1.0835	c/MJ
<b>04</b>	<b>Residential Bulk Hot Water Master Meter Tariff</b>			
	Service charge	67.17	73.887	c/day
	All consumption	1.298	1.4278	c/MJ
	NB: From 1st January 2011 Tariff 05 has been consolidated with tariff 04.			
<b>09</b>	<b>Gas Lights Unmetered Tariff</b>			
	Standard 2 mantle light	73.74	81.114	c/day
	Additional mantles	36.29	39.919	c/day

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>10</b>	<b>Residential Bulk Hot Water Heating Tariff</b>			
	All consumption	1.946	2.1406	c/MJ
	Hot water charge	0.967	1.0637	c/litre
	Hot water conversion factor	0.49724		MJ/litre
	NB: From 1st January 2011 Tariff 11 has been consolidated with tariff 10.			
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	51.38	56.518	c/day
	Peak consumption – first 110,000 MJ/60 days	1.245	1.3695	c/MJ
	Peak consumption – next 490,000 MJ/60 days	0.785	0.8635	c/MJ
	Peak consumption – balance /60 days	0.687	0.7557	c/MJ
	Off-Peak consumption – first 110,000 MJ/60 days	1.225	1.3475	c/MJ
	Off-Peak consumption – next 490,000 MJ/60 days	0.780	0.8580	c/MJ
	Off-Peak consumption – balance /60 days	0.630	0.6930	c/MJ
<b>08</b>	<b>Standby Power Generation Tariff</b>			
	Service charge	1,036.80	1,140.480	c/day
<b>63</b>	<b>Ministry of Housing Tariff</b>			
	All consumption	0.788	0.8668	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3025, 3026, 3027, 3028, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3055, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3428.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Multinet Main 1 from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Multinet Main 1**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	53.47	58.817	c/day
	Peak consumption – first 3,000 MJ/60 days	1.630	1.7930	c/MJ
	Peak consumption – next 3,000 MJ/60 days	1.388	1.5268	c/MJ
	Peak consumption – next 3,000 MJ/60 days	1.075	1.1825	c/MJ
	Peak consumption – next 6,000 MJ/60 days	0.910	1.0010	c/MJ
	Peak consumption – balance /60 days	0.809	0.8899	c/MJ
	Off-Peak consumption – first 3,000 MJ/60 days	1.511	1.6621	c/MJ
	Off-Peak consumption – next 3,000 MJ/60 days	1.298	1.4278	c/MJ
	Off-Peak consumption – next 3,000 MJ/60 days	1.027	1.1297	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	0.885	0.9735	c/MJ
	Off-Peak consumption – balance /60 days	0.793	0.8723	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	65.45	71.995	c/day
	Peak consumption – first 15,000 MJ/60 days	1.271	1.3981	c/MJ
	Peak consumption – next 45,000 MJ/60 days	0.965	1.0615	c/MJ
	Peak consumption – next 30,000 MJ/60 days	0.870	0.9570	c/MJ
	Peak consumption – next 210,000 MJ/60 days	0.801	0.8811	c/MJ
	Peak consumption – balance /60 days	0.719	0.7909	c/MJ
	Off-Peak consumption – first 15,000 MJ/60 days	1.205	1.3255	c/MJ
	Off-Peak consumption – next 45,000 MJ/60 days	0.928	1.0208	c/MJ
	Off-Peak consumption – next 30,000 MJ/60 days	0.838	0.9218	c/MJ
	Off-Peak consumption – next 210,000 MJ/60 days	0.771	0.8481	c/MJ
	Off-Peak consumption – balance /60 days	0.715	0.7865	c/MJ

\* Peak rates apply from 1 May to 31 October inclusive. Off peak rates apply all other times.  
Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3004, 3006, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3151, 3153, 3154, 3155, 3159, 3175, 3181, 3201, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796, 3804.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

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**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Envestra North from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Envestra North**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	51.03	56.133	c/day
	Peak consumption – first 6,000 MJ/60 days	1.481	1.6291	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.353	1.4883	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.111	1.2221	c/MJ
	Peak consumption – balance /60 days	1.010	1.1110	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.417	1.5587	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.309	1.4399	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.062	1.1682	c/MJ
	Off-Peak consumption – balance /60 days	1.004	1.1044	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	55.72	61.292	c/day
	Peak consumption – first 6,000 MJ/60 days	1.513	1.6643	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.346	1.4806	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.123	1.2353	c/MJ
	Peak consumption – balance /60 days	0.959	1.0549	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.441	1.5851	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.305	1.4355	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.073	1.1803	c/MJ
	Off-Peak consumption – balance /60 days	0.946	1.0406	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3521, 3522, 3523, 3561, 3564, 3607, 3608, 3614, 3616, 3617, 3618, 3620, 3621, 3622, 3623, 3624, 3629, 3630, 3631, 3633, 3658, 3659, 3660, 3662, 3663, 3664, 3665, 3666, 3669, 3672, 3673, 3675, 3677, 3678, 3682, 3683, 3688, 3690, 3691, 3694, 3726, 3747, 3749, 3753, 3756, 3758, 3764.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Envestra Central 1 from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Envestra Central 1**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	50.87	55.957	c/day
	Peak consumption – first 6,000 MJ/60 days	1.490	1.6390	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.238	1.3618	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.102	1.2122	c/MJ
	Peak consumption – balance /60 days	1.055	1.1605	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.456	1.6016	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.193	1.3123	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.068	1.1748	c/MJ
	Off-Peak consumption – balance /60 days	1.030	1.1330	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	55.91	61.501	c/day
	Peak consumption – first 6,000 MJ/60 days	1.470	1.6170	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.200	1.3200	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.096	1.2056	c/MJ
	Peak consumption – balance /60 days	0.882	0.9702	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.439	1.5829	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.162	1.2782	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.059	1.1649	c/MJ
	Off-Peak consumption – balance /60 days	0.864	0.9504	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3198, 3199, 3200, 3755, 3760, 3761, 3777, 3803, 3805, 3806, 3807, 3808, 3809, 3810, 3816, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3854, 3856, 3857, 3858, 3859, 3860, 3862, 3869, 3873, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3984, 3987.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Envestra Murray Valley from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Envestra Murray Valley**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>M3</b>	<b>Domestic General Tariff</b>			
	Service charge	52.20	57.420	c/day
	All consumption	1.703	1.8733	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>M6/M8</b>	<b>Commercial Tariff</b>			
	Service charge	62.21	68.431	c/day
	All consumption	1.321	1.4531	c/MJ

NB: From 1st January 2011 tariff M7/M9 has been consolidated with tariff M6/M8.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3636, 3638, 3640, 3641, 3644, 3646, 3683, 3685, 3687, 3730.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Envestra Central 2 from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Envestra Central 2**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	51.02	56.122	c/day
	Peak consumption – first 6,000 MJ/60 days	1.454	1.5994	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.246	1.3706	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.133	1.2463	c/MJ
	Peak consumption – balance /60 days	0.878	0.9658	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.395	1.5345	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.207	1.3277	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.095	1.2045	c/MJ
	Off-Peak consumption – balance /60 days	0.866	0.9526	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	49.34	54.274	c/day
	Peak consumption – first 6,000 MJ/60 days	1.311	1.4421	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.243	1.3673	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.127	1.2397	c/MJ
	Peak consumption – balance /60 days	0.874	0.9614	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.282	1.4102	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.199	1.3189	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.087	1.1957	c/MJ
	Off-Peak consumption – balance /60 days	0.860	0.9460	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3000, 3001, 3002, 3003, 3005, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3073, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3121, 3201, 3750, 3752, 3754, 3759, 3770.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for SP AusNet Central 1 and SP AusNet Adjoining Central from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**SP AusNet Central 1 & SP AusNet Adjoining Central**

		GST Exclusive	GST Inclusive	Units
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	51.11	56.221	c/day
	Peak consumption – first 6,000 MJ/60 days	1.712	1.8832	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.416	1.5576	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.051	1.1561	c/MJ
	Peak consumption – balance /60 days	0.922	1.0142	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.514	1.6654	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.208	1.3288	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.021	1.1231	c/MJ
	Off-Peak consumption – balance /60 days	0.850	0.9350	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	55.36	60.896	c/day
	Peak consumption – first 100,000 MJ/60 days	1.217	1.3387	c/MJ
	Peak consumption – next 450,000 MJ/60 days	0.922	1.0142	c/MJ
	Peak consumption – balance /60 days	0.922	1.0142	c/MJ
	Off-Peak consumption – first 100,000 MJ/60 days	1.208	1.3288	c/MJ
	Off-Peak consumption – next 450,000 MJ/60 days	0.914	1.0054	c/MJ
	Off-Peak consumption – balance /60 days	0.914	1.0054	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3024, 3029, 3030, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3227, 3228, 3335, 3337, 3338, 3427, 3429. Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for SP AusNet West from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**SP AusNet West**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	48.67	53.537	c/day
	Peak consumption – first 6,000 MJ/60 days	1.578	1.7358	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.471	1.6181	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.317	1.4487	c/MJ
	Peak consumption – balance /60 days	1.128	1.2408	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.320	1.4520	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.182	1.3002	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.094	1.2034	c/MJ
	Off-Peak consumption – balance /60 days	1.078	1.1858	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	55.40	60.940	c/day
	Peak consumption – first 6,000 MJ/60 days	1.371	1.5081	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.290	1.4190	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.213	1.3343	c/MJ
	Peak consumption – balance /60 days	0.980	1.0780	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.321	1.4531	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.272	1.3992	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.161	1.2771	c/MJ
	Off-Peak consumption – balance /60 days	0.975	1.0725	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3249, 3250, 3260, 3266, 3277, 3280, 3282, 3284, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3363, 3364, 3377, 3380, 3430, 3431, 3434, 3435, 3437, 3438, 3440, 3442, 3444, 3450, 3451, 3460, 3461, 3462, 3464, 3465, 3550, 3551, 3555, 3556.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for SP AusNet Adjoining West from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**SP AusNet Adjoining West**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	51.35	56.485	c/day
	Peak consumption – first 6,000 MJ/60 days	2.079	2.2869	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.978	2.1758	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.739	1.9129	c/MJ
	Peak consumption – balance /60 days	1.378	1.5158	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.833	2.0163	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.740	1.9140	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.520	1.6720	c/MJ
	Off-Peak consumption – balance /60 days	1.358	1.4938	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	45.75	50.325	c/day
	Peak consumption – first 100,000 MJ/60 days	1.773	1.9503	c/MJ
	Peak consumption – next 450,000 MJ/60 days	1.431	1.5741	c/MJ
	Peak consumption – balance /60 days	1.417	1.5587	c/MJ
	Off-Peak consumption – first 100,000 MJ/60 days	1.676	1.8436	c/MJ
	Off-Peak consumption – next 450,000 MJ/60 days	1.367	1.5037	c/MJ
	Off-Peak consumption – balance /60 days	1.357	1.4927	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3260, 3284, 3363, 3431, 3434, 3435, 3437, 3438, 3440, 3441, 3442, 3551.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Multinet Yarra Valley, Multinet Gas Extension Zone and Gas Extension Zone from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Multinet Yarra Valley, Multinet Gas Extension Zone & Gas Extension Zone**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	47.55	52.305	c/day
	Peak consumption – first 3,000 MJ/60 days	1.815	1.9965	c/MJ
	Peak consumption – next 3,000 MJ/60 days	1.751	1.9261	c/MJ
	Peak consumption – next 3,000 MJ/60 days	1.628	1.7908	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.449	1.5939	c/MJ
	Peak consumption – balance /60 days	1.397	1.5367	c/MJ
	Off-Peak consumption – first 3,000 MJ/60 days	1.730	1.9030	c/MJ
	Off-Peak consumption – next 3,000 MJ/60 days	1.700	1.8700	c/MJ
	Off-Peak consumption – next 3,000 MJ/60 days	1.368	1.5048	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.238	1.3618	c/MJ
	Off-Peak consumption – balance /60 days	1.204	1.3244	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	57.70	63.470	c/day
	Peak consumption – first 15,000 MJ/60 days	1.608	1.7688	c/MJ
	Peak consumption – next 46,000 MJ/60 days	1.348	1.4828	c/MJ
	Peak consumption – next 30,000 MJ/60 days	1.223	1.3453	c/MJ
	Peak consumption – next 214,000 MJ/60 days	1.160	1.2760	c/MJ
	Peak consumption – balance /60 days	1.107	1.2177	c/MJ
	Off-Peak consumption – first 15,000 MJ/60 days	1.526	1.6786	c/MJ
	Off-Peak consumption – next 46,000 MJ/60 days	1.309	1.4399	c/MJ
	Off-Peak consumption – next 30,000 MJ/60 days	1.205	1.3255	c/MJ
	Off-Peak consumption – next 214,000 MJ/60 days	1.154	1.2694	c/MJ
	Off-Peak consumption – balance /60 days	1.105	1.2155	c/MJ

\* Peak rates apply from 1 May to 31 October inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3139, 3775, 3797, 3799.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.



**Gas Industry Act 2001**

AGL SALES PTY LIMITED ABN 88 090 538 337

Tariffs applicable for Envestra Bairnsdale from 1 January 2012 under section 42 of the **Gas Industry Act 2001** to Residential and Small Business customers. Please note that gas tariffs not set out below have not been varied. Customers can obtain a full list of tariffs and fees and charges at [agl.com.au](http://agl.com.au)

**Envestra Bairnsdale**

		<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>				
<b>03</b>	<b>Domestic General Tariff*</b>			
	Service charge	65.62	72.182	c/day
	Peak consumption – first 6,000 MJ/60 days	1.932	2.1252	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.549	1.7039	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.319	1.4509	c/MJ
	Peak consumption – balance /60 days	0.902	0.9922	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	1.890	2.0790	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.525	1.6775	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.304	1.4344	c/MJ
	Off-Peak consumption – balance /60 days	0.896	0.9856	c/MJ
<b>COMMERCIAL TARIFFS</b>				
<b>CI</b>	<b>Commercial Tariff*</b>			
	Service charge	62.39	68.629	c/day
	Peak consumption – first 6,000 MJ/60 days	2.028	2.2308	c/MJ
	Peak consumption – next 6,000 MJ/60 days	1.637	1.8007	c/MJ
	Peak consumption – next 72,000 MJ/60 days	1.390	1.5290	c/MJ
	Peak consumption – balance /60 days	0.943	1.0373	c/MJ
	Off-Peak consumption – first 6,000 MJ/60 days	2.000	2.2000	c/MJ
	Off-Peak consumption – next 6,000 MJ/60 days	1.610	1.7710	c/MJ
	Off-Peak consumption – next 72,000 MJ/60 days	1.373	1.5103	c/MJ
	Off-Peak consumption – balance /60 days	0.937	1.0307	c/MJ

\* Peak rates apply from 1 June to 30 September inclusive. Off peak rates apply all other times.

Rates subject to confirmation of distribution zone at your supply address.

Postcodes include: 3862, 3875, 3878, 3880.

Some postcodes may contain shared boundaries with other retail patches or no gas areas.

**Electricity Industry Act 2000**

LUMO ENERGY AUSTRALIA PTY LTD 69 100 528 327

Tariffs applicable from 1 January 2012 under sections 35 and 39 of the **Electricity Industry Act 2000** to Domestic customers.

**DOMESTIC ELECTRICITY RATES****Jemena Distribution Area**

<b>Domestic – General</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	22.32	24.556
Supply Charge (\$/day)	0.6794	0.74734

<b>Domestic Single Rate with Controlled Load</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	23.73	26.102
Controlled Load Off Peak (c/kWh)	12.20	13.417
Supply Charge (\$/day)	0.7200	0.79400

Customers previously billed on Y6, Y8, YT or J6, J8, JT tariffs will be billed on the controlled load unit rate. Available only to premises currently taking supply under this tariff.

<b>Domestic Two Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	26.26	28.884
Off Peak Usage (c/kWh)	11.10	12.206
Supply Charge (\$/day)	0.7222	0.79446

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

**Citipower Distribution Area**

<b>Domestic – General</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 1020 kWh/qr (c/kWh)	19.36	21.296
Anytime Usage – Remaining Usage (c/kWh)	20.81	22.888
Supply Charge (\$/day)	0.5816	0.63972

<b>Domestic Single Rate with Controlled Load</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 1020 kWh/qr (c/kWh)	19.65	21.612
Anytime Usage – Remaining Usage (c/kWh)	21.12	23.228
Controlled Load Off Peak (c/kWh)	12.13	13.346
Supply Charge (\$/day)	0.5903	0.64932

Customers previously billed on Y6, Y8, YT or J6, J8, JT tariffs will be billed on the controlled load unit rate. Available only to premises currently taking supply under this tariff.

<b>Domestic Two Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	25.91	28.503
Off Peak Usage (c/kWh)	11.13	12.240
Supply Charge (\$/day)	0.5903	0.64932

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

#### **Powercor Distribution Area**

<b>Domestic – General</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 1000 kWh/qtr (c/kWh)	22.57	24.824
Anytime Usage – Remaining Usage (c/kWh)	23.65	26.012
Supply Charge (\$/day)	0.6608	0.72691

<b>Domestic Single Rate with Controlled Load</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 1000 kWh/qtr (c/kWh)	22.57	24.824
Anytime Usage – Remaining Usage (c/kWh)	23.65	26.012
Controlled Load Off Peak (c/kWh)	12.30	13.526
Supply Charge (\$/day)	0.6608	0.72691

Customers previously billed on Y6, Y8, YT or J6, J8, JT tariffs will be billed on the controlled load unit rate. Available only to premises currently taking supply under this tariff.

<b>Domestic Two Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	28.41	31.247
Off Peak Usage (c/kWh)	11.19	12.313
Supply Charge (\$/day)	0.6840	0.75240

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

#### **SP Ausnet Distribution Area**

<b>Domestic – General</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	22.34	24.578
Supply Charge (\$/day)	0.7896	0.86852

<b>Domestic Single Rate with Controlled Load</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	22.34	24.578
Controlled Load Off Peak (c/kWh)	13.25	14.571
Supply Charge (\$/day)	0.7896	0.86852

Customers previously billed on Y6, Y8, YT or J6, J8, JT tariffs will be billed on the controlled load unit rate. Available only to premises currently taking supply under this tariff.

<b>Domestic Two Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	26.49	29.136
Off Peak Usage (c/kWh)	14.34	15.777
Supply Charge (\$/day)	0.8036	0.88391

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

#### **Jemena – United Energy Distribution Area**

<b>Domestic – General</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	20.56	22.617
Supply Charge (\$/day)	0.6137	0.67504

<b>Domestic Single Rate with Controlled Load</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage (c/kWh)	20.56	22.617
Controlled Load Off Peak (c/kWh)	11.19	12.305
Supply Charge (\$/day)	0.6137	0.67504

Customers previously billed on Y6, Y8, YT or J6, J8, JT tariffs will be billed on the controlled load unit rate. Available only to premises currently taking supply under this tariff.

<b>Domestic Two Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	24.87	27.355
Off Peak Usage (c/kWh)	10.71	11.780
Supply Charge (\$/day)	0.6523	0.71753

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

**Gas Industry Act 2001**

LUMO ENERGY 69 100 528 327

Tariffs applicable from 1 January 2012 under section 42 and section 46 of the **Gas Industry Act 2001** to Domestic customers.

**DOMESTIC GAS RATES****AGL North Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3500] MJ/ 2 months (c/MJ)	1.9432	2.13753
Peak – Balance MJ (c/MJ)	1.7406	1.91462
Off Peak – First [3500] MJ/ 2 months (c/MJ)	1.7585	1.93431
Off Peak – Balance MJ (c/MJ)	1.5774	1.73519
Supply charge (\$/day)	0.5008	0.55092

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**AGL South Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3500] MJ/ 2 months (c/MJ)	1.7446	1.91906
Peak – Balance MJ (c/MJ)	1.4868	1.63546
Off Peak – First [3500] MJ/ 2 months (c/MJ)	1.6337	1.79712
Off Peak – Balance MJ (c/MJ)	1.4075	1.54825
Supply charge (\$/day)	0.4934	0.54272

Peak period is May to October inclusive. Off peak period is November to April inclusive.

**Origin North Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [4000] MJ/ 2 months (c/MJ)	1.6998	1.86976
Peak – Next [8000] MJ/ 2 months (c/MJ)	1.6023	1.76251
Peak – Balance MJ (c/MJ)	1.2185	1.34036
Off Peak – First [4000] MJ/ 2 months (c/MJ)	1.6731	1.84039
Off Peak – Next [8000] MJ/ 2 months (c/MJ)	1.5648	1.72130
Off Peak – Balance MJ (c/MJ)	1.1810	1.29914
Supply charge (\$/day)	0.5702	0.62720

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Origin Metro Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [6000] MJ/ 2 months (c/MJ)	1.8849	2.07344
Peak – Next [3000] MJ/ 2 months (c/MJ)	1.3757	1.51329
Peak – Balance MJ (c/MJ)	0.9781	1.07588
Off Peak – First [6000] MJ/ 2 months (c/MJ)	1.7730	1.95025
Off Peak – Next [3000] MJ/ 2 months (c/MJ)	1.2956	1.42517
Off Peak – Balance MJ (c/MJ)	0.8980	0.98776
Supply charge (\$/day)	0.5718	0.62902

Peak period is May to October inclusive. Off peak period is November to April inclusive.

**Origin South-east Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [4000] MJ/ 2 months (c/MJ)	1.7457	1.92031
Peak – Next [8000] MJ/ 2 months (c/MJ)	1.5324	1.68566
Peak – Balance MJ (c/MJ)	1.2916	1.42073
Off Peak – First [4000] MJ/ 2 months (c/MJ)	1.7191	1.89105
Off Peak – Next [8000] MJ/ 2 months (c/MJ)	1.4949	1.64434
Off Peak – Balance MJ (c/MJ)	1.2540	1.37941
Supply charge (\$/day)	0.5713	0.62845

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU Central Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3200] MJ/ 2 months (c/MJ)	2.0998	2.30979
Peak – Balance MJ (c/MJ)	1.6623	1.82854
Off Peak – First [3200] MJ/ 2 months (c/MJ)	1.9152	2.10668
Off Peak – Balance MJ (c/MJ)	1.4994	1.64934
Supply charge (\$/day)	0.5155	0.56709

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU East Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3200] MJ/ 2 months (c/MJ)	1.7444	1.91883
Peak – Balance MJ (c/MJ)	1.5490	1.70388
Off Peak – First [3200] MJ/ 2 months (c/MJ)	1.7178	1.88957
Off Peak – Balance MJ (c/MJ)	1.5115	1.66267
Supply charge (\$/day)	0.5120	0.56322

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU West Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3200] MJ/2 months (c/MJ)	1.8520	2.03723
Peak – Balance MJ (c/MJ)	1.6264	1.78904
Off Peak – First [3200] MJ/2 months (c/MJ)	1.6373	1.80099
Off Peak – Balance MJ (c/MJ)	1.3649	1.50134
Supply charge (\$/day)	0.5130	0.56435

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Wimmera Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3200] MJ/ 2 months (c/MJ)	1.5138	1.66517
Peak – Balance MJ (c/MJ)	1.7870	1.96573
Off Peak – First [3200] MJ/ 2 months (c/MJ)	1.2991	1.42905
Off Peak – Balance MJ (c/MJ)	1.5254	1.67792
Supply charge (\$/day)	0.5130	0.56435

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**West Gippsland Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
All consumption (c/MJ)	2.2527	2.47795
Supply charge (\$/day)	0.5054	0.55593

**Murray Valley Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
All consumption (c/MJ)	1.6603	1.82638
Supply charge (\$/day)	0.4839	0.53225

**Yarra Valley Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [4000] MJ/ 2 months (c/MJ)	2.1367	2.35032
Peak – Next [8000] MJ/ 2 months (c/MJ)	2.0612	2.26732
Peak – Balance MJ (c/MJ)	1.6582	1.82399
Off Peak – First [4000] MJ/ 2 months (c/MJ)	2.0258	2.22839
Off Peak – Next [8000] MJ/ 2 months (c/MJ)	1.9820	2.18023
Off Peak – Balance MJ (c/MJ)	1.5790	1.73690
Supply charge (\$/day)	0.4709	0.51802

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Creswick Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [3200] MJ/ 2 months (c/MJ)	2.3373	2.57107
Peak – Balance MJ (c/MJ)	2.0901	2.29909
Off Peak – First [3200] MJ/ 2 months (c/MJ)	2.1339	2.34725
Off Peak – Balance MJ (c/MJ)	1.8997	2.08972
Supply charge (\$/day)	0.4883	0.53714

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Bairnsdale Area**

<b>Domestic</b>	<b>Excluding GST</b>	<b>Including GST</b>
All consumption (c/MJ)	2.0850	2.29351
Supply charge (\$/day)	0.4737	0.52109

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Distribution Area Postcodes**

Note: Some postcodes may cross multiple distribution zones.

**AGL North Area includes the following postcodes:**

3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3025, 3026, 3027, 3028, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3055, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3428

**AGL South Area includes the following postcodes:**

3139, 3150, 3152, 3156, 3158, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3202, 3204, 3205, 3206, 3207, 3775, 3785, 3786, 3797, 3799, 3802

**Origin North Area includes the following postcodes:**

3521, 3522, 3523, 3561, 3564, 3607, 3608, 3614, 3616, 3617, 3618, 3620, 3621, 3622, 3623, 3624, 3629, 3630, 3631, 3633, 3658, 3659, 3660, 3662, 3663, 3664, 3665, 3666, 3669, 3672, 3673, 3675, 3677, 3678, 3682, 3683, 3688, 3690, 3691, 3694, 3726, 3747, 3749, 3753, 3756, 3758, 3764

**Origin Metro Area includes the following postcodes:**

3004, 3006, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3151, 3153, 3154, 3155, 3159, 3175, 3181, 3201, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796, 3804



**Origin South-east Area includes the following postcodes:**

3198, 3199, 3200, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3984, 3987, 3755, 3760, 3761, 3777, 3803, 3805, 3806, 3807, 3808, 3809, 3810, 3816, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3854, 3856, 3857, 3858, 3859, 3860, 3862, 3869, 3873

**TRU Central Area includes the following postcodes:**

3024, 3029, 3030, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3227, 3228, 3335, 3337, 3338, 3427, 3429

**TRU East Area includes the following postcodes:**

3000, 3001, 3002, 3003, 3005, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3073, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3121, 3201, 3750, 3752, 3754, 3759, 3770

**TRU West Area includes the following postcodes:**

3249, 3250, 3260, 3266, 3277, 3280, 3282, 3284, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3363, 3364, 3377, 3380, 3400, 3430, 3431, 3434, 3435, 3437, 3438, 3440, 3442, 3444, 3450, 3451, 3460, 3461, 3462, 3464, 3465, 3550, 3551, 3555, 3556

**Wimmera Area includes the following postcodes:**

3377, 3380, 3400

**West Gippsland Area includes the following postcodes:**

3812, 3813, 3814, 3815

**Murray Valley Area includes the following postcodes:**

3634, 3635, 3636, 3637, 3638, 3639, 3640, 3641, 3644, 3646, 3649, 3685, 3687, 3730

**Yarra Valley Area includes the following postcodes:**

3139, 3775, 3797, 3799

**Creswick Area includes the following postcodes:**

3260, 3284, 3363, 3431, 3434, 3435, 3438, 3440, 3442

**Bairnsdale Area includes the following postcodes:**

3875, 3880

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**Electricity Industry Act 2000**

LUMO ENERGY AUSTRALIA PTY LTD 69 100 528 327

Tariffs applicable from 1 January 2012 under sections 35 and 39 of the **Electricity Industry Act 2000** to Small Business customers.

**SMALL BUSINESS ELECTRICITY RATES****Jemena Distribution Area**

<b>Small Business Single Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 7000 kWh/mth (c/kWh)	22.16	24.376
Anytime Usage – Remaining Usage (c/kWh)	21.18	23.295
Supply Charge (\$/day)	0.8811	0.96924

<b>Small Business Two Rate, 5 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	25.07	27.572
Off Peak Usage (c/kWh)	10.47	11.519
Supply Charge (\$/day)	0.9160	1.00765

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

<b>Small Business Two Rate, 7 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage – First 5500 kWh/mth (c/kWh)	23.18	25.502
Peak Usage – Remaining Usage (c/kWh)	19.44	21.388
Off Peak Usage (c/kWh)	10.30	11.334
Supply Charge (\$/day)	0.9160	1.00765

Peak rates apply 7 am to 11 pm, Monday to Sunday. Off peak rates apply to all other times.

**Citipower Distribution Area**

<b>Small Business Single Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 1250 kWh/mth (c/kWh)	19.44	21.381
Anytime Usage – Remaining Usage (c/kWh)	18.75	20.628
Supply Charge (\$/day)	1.0053	1.10578

<b>Small Business Two Rate, 5 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	22.81	25.093
Off Peak Usage (c/kWh)	11.04	12.139
Supply Charge (\$/day)	1.1771	1.29476

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

<b>Small Business Two Rate, 7 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage – First 1250 kWh/mth (c/kWh)	20.51	22.559
Peak Usage – Remaining Usage (c/kWh)	19.61	21.569
Off Peak Usage (c/kWh)	10.70	11.775
Supply Charge (\$/day)	1.1771	1.29476

Peak rates apply 7 am to 11 pm, Monday to Sunday. Off peak rates apply to all other times.

#### **Powercor Distribution Area**

<b>Small Business Single Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 333 kWh/mth (c/kWh)	20.77	22.844
Anytime Usage – Remaining Usage (c/kWh)	23.42	25.766
Supply Charge (\$/day)	0.7548	0.83027

<b>Small Business Two Rate, 5 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	26.93	29.628
Off Peak Usage (c/kWh)	11.47	12.616
Supply Charge (\$/day)	0.8450	0.92950

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

<b>Small Business Two Rate, 7 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage – First 333 kWh/mth (c/kWh)	25.29	27.824
Peak Usage – Remaining Usage (c/kWh)	25.50	28.053
Off Peak Usage (c/kWh)	10.75	11.828
Supply Charge (\$/day)	0.8450	0.92950

Peak rates apply 7 am to 11 pm, Monday to Sunday. Off peak rates apply to all other times.

#### **SP Ausnet Distribution Area**

<b>Small Business Single Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 7000 kWh/mth (c/kWh)	26.04	28.643
Anytime Usage – Remaining Usage (c/kWh)	23.90	26.289
Supply Charge (\$/day)	0.9931	1.09241

<b>Small Business Two Rate, 5 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	26.78	29.453
Off Peak Usage (c/kWh)	14.28	15.704
Supply Charge (\$/day)	1.1347	1.24814

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

<b>Small Business Two Rate, 7 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage – First 5500 kWh/mth (c/kWh)	28.11	30.925
Peak Usage – Remaining Usage (c/kWh)	25.73	28.302
Off Peak Usage (c/kWh)	15.19	16.706
Supply Charge (\$/day)	1.1347	1.24814

Peak rates apply 7 am to 11 pm, Monday to Sunday. Off peak rates apply to all other times.

#### **Jemena – United Energy Distribution Area**

<b>Small Business Single Rate</b>	<b>Excluding GST</b>	<b>Including GST</b>
Anytime Usage – First 7000 kWh/mth (c/kWh)	21.45	23.595
Anytime Usage – Remaining Usage (c/kWh)	19.31	21.236
Supply Charge (\$/day)	0.7360	0.80961

<b>Small Business Two Rate, 5 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage (c/kWh)	21.01	23.111
Off Peak Usage (c/kWh)	9.47	10.418
Supply Charge (\$/day)	0.8214	0.90351

Peak rates apply 7 am to 11 pm, Monday to Friday. Off peak rates apply to all other times.

<b>Small Business Two Rate, 7 Day</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak Usage – First 5500 kWh/mth (c/kWh)	20.69	22.760
Peak Usage – Remaining Usage (c/kWh)	18.73	20.606
Off Peak Usage (c/kWh)	10.32	11.350
Supply Charge (\$/day)	0.8214	0.90351

Peak rates apply 7 am to 11 pm, Monday to Sunday. Off peak rates apply to all other times.

**Gas Industry Act 2001**

LUMO ENERGY AUSTRALIA PTY LTD 69 100 528 327

Tariffs applicable from 1 January 2012 under section 42 and section 46 of the **Gas Industry Act 2001** to Small Business customers.

**SMALL BUSINESS GAS RATES****AGL North Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [55000] MJ/month (c/MJ)	1.4899	1.63887
Peak – Next [300000] MJ/month (c/MJ)	1.0816	1.18973
Peak – Balance MJ (c/MJ)	0.7616	0.83771
Off Peak – First [55000] MJ/month (c/MJ)	1.4487	1.59356
Off Peak – Next [300000] MJ/month (c/MJ)	1.0811	1.18916
Off Peak – Balance MJ (c/MJ)	0.7616	0.83771
Supply charge (\$/day)	0.5653	0.62185

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**AGL South Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [55000] MJ/month (c/MJ)	1.3407	1.47481
Peak – Next [300000] MJ/month (c/MJ)	1.0834	1.19178
Peak – Balance MJ (c/MJ)	0.7002	0.77020
Off Peak – First [55000] MJ/month (c/MJ)	1.2832	1.41151
Off Peak – Next [300000] MJ/month (c/MJ)	1.0551	1.16059
Off Peak – Balance MJ (c/MJ)	0.6829	0.75118
Supply charge (\$/day)	0.7542	0.82962

Peak period is May to October inclusive. Off peak period is November to April inclusive.

**Origin North Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [6000] MJ/month (c/MJ)	1.7246	1.89708
Peak – Next [43000] MJ/month (c/MJ)	1.3591	1.49496
Peak – Balance MJ (c/MJ)	1.1430	1.25725
Off Peak – First [6000] MJ/month (c/MJ)	1.6983	1.86816
Off Peak – Next [43000] MJ/month (c/MJ)	1.3221	1.45432
Off Peak – Balance MJ (c/MJ)	1.1116	1.22275
Supply charge (\$/day)	0.7091	0.77999

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Origin Metro Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [7500] MJ/month (c/MJ)	1.6192	1.78107
Peak – Next [23000] MJ/month (c/MJ)	1.2194	1.34138
Peak – Next [15000] MJ/month (c/MJ)	1.0700	1.17698
Peak – Next [107000] MJ/month (c/MJ)	1.0331	1.13645
Peak – Balance MJ (c/MJ)	0.9238	1.01623
Off Peak – First [7500] MJ/month (c/MJ)	1.5617	1.71788
Off Peak – Next [23000] MJ/month (c/MJ)	1.1911	1.31019
Off Peak – Next [107000] MJ/month (c/MJ)	1.0526	1.15785
Off Peak – Next [43000] MJ/month (c/MJ)	1.0159	1.11744
Off Peak – Balance MJ (c/MJ)	0.9066	0.99721
Supply charge (\$/day)	0.7091	0.77999

Peak period is May to October inclusive. Off peak period is November to April inclusive.

**Origin South-east Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [6000] MJ/month (c/MJ)	1.7103	1.88137
Peak – Next [37000] MJ/month (c/MJ)	1.3641	1.50054
Peak – Balance MJ (c/MJ)	1.0996	1.20954
Off Peak – First [6000] MJ/month (c/MJ)	1.6840	1.85245
Off Peak – Next [37000] MJ/month (c/MJ)	1.3273	1.46001
Off Peak – Balance MJ (c/MJ)	1.0682	1.17505
Supply charge (\$/day)	0.7091	0.77999

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU Central Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [50000] MJ/month (c/MJ)	1.4894	1.63830
Peak – Next [275000] MJ/month (c/MJ)	1.0898	1.19873
Peak – Balance MJ (c/MJ)	1.0353	1.13884
Off Peak – First [50000] MJ/month (c/MJ)	1.4482	1.59299
Off Peak – Next [275000] MJ/month (c/MJ)	1.0893	1.19827
Off Peak – Balance MJ (c/MJ)	1.0353	1.13884
Supply charge (\$/day)	0.5740	0.63141

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU East Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [50000] MJ/month (c/MJ)	1.4641	1.61052
Peak – Next [275000] MJ/month (c/MJ)	1.0891	1.19804
Peak – Balance MJ (c/MJ)	1.0386	1.14248
Off Peak – First [50000] MJ/month (c/MJ)	1.4378	1.58160
Off Peak – Next [275000] MJ/month (c/MJ)	1.0522	1.15740
Off Peak – Balance MJ (c/MJ)	1.0072	1.10787
Supply charge (\$/day)	0.5740	0.63141

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**TRU West Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [50000] MJ/month (c/MJ)	1.4325	1.57580
Peak – Next [275000] MJ/month (c/MJ)	1.0773	1.18506
Peak – Balance MJ (c/MJ)	1.0508	1.15592
Off Peak – First [50000] MJ/month (c/MJ)	1.4011	1.54119
Off Peak – Next [275000] MJ/month (c/MJ)	1.0415	1.14567
Off Peak – Balance MJ (c/MJ)	1.0349	1.13839
Supply charge (\$/day)	0.5740	0.63141

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Wimmera Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [50000] MJ/month (c/MJ)	1.4329	1.57614
Peak – Next [275000] MJ/month (c/MJ)	1.2868	1.41550
Peak – Balance MJ (c/MJ)	0.7399	0.81391
Off Peak – First [50000] MJ/month (c/MJ)	1.4013	1.54142
Off Peak – Next [275000] MJ/month (c/MJ)	1.2510	1.37610
Off Peak – Balance MJ (c/MJ)	0.7240	0.79638
Supply charge (\$/day)	0.5740	0.63141

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Yarra Valley Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [7500] MJ/month (c/MJ)	2.0660	2.27256
Peak – Next [23000] MJ/month (c/MJ)	1.6764	1.84403
Peak – Next [15000] MJ/month (c/MJ)	1.5080	1.65879
Peak – Next [107000] MJ/month (c/MJ)	1.4335	1.57682
Peak – Balance MJ/month (c/MJ)	1.3337	1.46707
Off Peak – First [7500] MJ/month (c/MJ)	2.0084	2.20926
Off Peak – Next [23000] MJ/month (c/MJ)	1.6480	1.81283
Off Peak – Next [15000] MJ/month (c/MJ)	1.4907	1.63978
Off Peak – Next [107000] MJ/month (c/MJ)	1.4161	1.55770
Off Peak – Balance MJ (c/MJ)	1.3164	1.44806
Supply charge (\$/day)	0.6388	0.70268

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Creswick Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
Peak – First [50000] MJ/month (c/MJ)	1.9517	2.14687
Peak – Next [225000] MJ/month (c/MJ)	1.6023	1.76251
Peak – Balance MJ (c/MJ)	1.5854	1.74395
Off Peak – First [50000] MJ/month (c/MJ)	1.9246	2.11704
Off Peak – Next [225000] MJ/month (c/MJ)	1.5681	1.72494
Off Peak – Balance MJ (c/MJ)	1.5798	1.73781
Supply charge (\$/day)	0.5134	0.56470

Peak period is June to September inclusive. Off peak period is October to May inclusive.

**Bairnsdale Area**

<b>Small Business</b>	<b>Excluding GST</b>	<b>Including GST</b>
All consumption (c/MJ)	1.9533	2.14858
Supply charge (\$/day)	0.6509	0.71600

**Distribution Area Postcodes**

Note: Some postcodes may cross multiple distribution zones.

**AGL North Area includes the following postcodes:**

3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3025, 3026, 3027, 3028, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3055, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3428



**AGL South Area includes the following postcodes:**

3139, 3150, 3152, 3156, 3158, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3202, 3204, 3205, 3206, 3207, 3775, 3785, 3786, 3797, 3799, 3802

**Origin North Area includes the following postcodes:**

3521, 3522, 3523, 3561, 3564, 3607, 3608, 3614, 3616, 3617, 3618, 3620, 3621, 3622, 3623, 3624, 3629, 3630, 3631, 3633, 3658, 3659, 3660, 3662, 3663, 3664, 3665, 3666, 3669, 3672, 3673, 3675, 3677, 3678, 3682, 3683, 3688, 3690, 3691, 3694, 3726, 3747, 3749, 3753, 3756, 3758, 3764

**Origin Metro Area includes the following postcodes:**

3004, 3006, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3151, 3153, 3154, 3155, 3159, 3175, 3181, 3201, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796, 3804

**Origin South-east Area includes the following postcodes:**

3198, 3199, 3200, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3984, 3987, 3755, 3760, 3761, 3777, 3803, 3805, 3806, 3807, 3808, 3809, 3810, 3816, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3854, 3856, 3857, 3858, 3859, 3860, 3862, 3869, 3873

**TRU Central Area includes the following postcodes:**

3024, 3029, 3030, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3227, 3228, 3335, 3337, 3338, 3427, 3429

**TRU East Area includes the following postcodes:**

3000, 3001, 3002, 3003, 3005, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3073, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3121, 3201, 3750, 3752, 3754, 3759, 3770

**TRU West Area includes the following postcodes:**

3249, 3250, 3260, 3266, 3277, 3280, 3282, 3284, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3363, 3364, 3377, 3380, 3400, 3430, 3431, 3434, 3435, 3437, 3438, 3440, 3442, 3444, 3450, 3451, 3460, 3461, 3462, 3464, 3465, 3550, 3551, 3555, 3556

**Wimmera Area includes the following postcodes:**

3377, 3380, 3400

**West Gippsland Area includes the following postcodes:**

3812, 3813, 3814, 3815

**Murray Valley Area includes the following postcodes:**

3634, 3635, 3636, 3637, 3638, 3639, 3640, 3641, 3644, 3646, 3649, 3685, 3687, 3730

**Yarra Valley Area includes the following postcodes:**

3139, 3775, 3797, 3799

**Creswick Area includes the following postcodes:**

3260, 3284, 3363, 3431, 3434, 3435, 3438, 3440, 3442

**Bairnsdale Area includes the following postcodes:**

3875, 3880

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**Electricity Industry Act 2000**

ORIGIN ENERGY ELECTRICITY LIMITED ABN 33 071 052 287

These tariffs also apply to customers of Origin Energy Electricity Limited ABN 33 071 052 287 trading as Country Energy.

Tariffs applicable for the Powercor distribution area from 1 January 2012 under section 35 and section 37 of the **Electricity Industry Act 2000**.

**Residential Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Residential Peak Anytime (GD/GR)</b>			
First 1000 kWh/quarter	22.76	25.036	¢/kWh
Balance	24.67	27.137	¢/kWh
Supply Charge	74.90	82.390	c/day

**Residential Peak Plus Dedicated Circuit**

Applies to tariffs J6/JT, Y6/YT, J, J8, Y8 & S4  
(refer to list below for explanation of these tariffs\*)

Anytime Rate – First 1000 kWh/quarter	22.76	25.036	¢/kWh
Anytime Rate – Balance	24.67	27.137	¢/kWh
All off-peak consumption (dedicated circuit)	10.47	11.517	¢/kWh
Supply Charge	74.90	82.390	c/day

(Available only to installations currently taking supply under this tariff)

**Residential 5-Day Time of Use (Winner Tariff GH/GL)**

Peak Periods (7 am to 11 pm Monday to Friday)

First 1000 kWh/quarter	28.11	30.921	¢/kWh
Balance	29.52	32.472	¢/kWh
Off Peak Periods (All other times)	11.65	12.815	¢/kWh
Supply Charge	74.90	82.390	c/day

**ClimateSaver Tariff**

Supply under this tariff is available to both GD/GR  
(Residential) customers and GH/GL (Winner) customers

1 November to 31 March	24.81	27.291	¢/kWh
1 April to 31 October	16.27	17.897	¢/kWh

(Available only to installations currently taking supply under this tariff)

<b>Business Tariffs</b>	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Business Peak Anytime (Tariff E, G, B or N)</b>			
First 333 kWh/month	24.02	26.422	¢/kWh
Balance	25.81	28.391	¢/kWh
Supply Charge	80.36	88.396	c/day
<b>Business Peak Plus Dedicated Circuit (Tariffs E, G, B or N)</b>			
Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8 (refer to list below for explanation of these tariffs*)			
First 333 kWh/month peak consumption	24.02	26.422	¢/kWh
Balance peak consumption	25.81	28.391	¢/kWh
All off-peak consumption (dedicated circuit)	10.47	11.517	¢/kWh
Supply Charge	80.36	88.396	c/day
(Available only to installations currently taking supply under this tariff)			
<b>Business 7-Day Time of Use (Tariff E1E2, B1B2, N1N2)</b>			
(Available only to installations currently taking supply under this tariff)			
Peak consumption (7 am to 11 pm, Monday to Sunday)			
– First 333 kWh/month peak consumption	26.98	29.678	¢/kWh
– Balance peak consumption	28.31	31.141	¢/kWh
All off-peak consumption (all other times)	10.76	11.836	¢/kWh
Supply Charge	80.36	88.396	c/day
<b>Business 5-Day Time of Use (Tariff DH/DL)</b>			
Peak consumption (7 am to 11 pm, Monday to Friday)			
First 333 kWh/month peak consumption	28.00	30.800	¢/kWh
Balance peak consumption	29.09	31.999	¢/kWh
All off peak consumption (all other times)	10.76	11.836	¢/kWh
Supply Charge	80.36	88.396	c/day
<b>Contract Demand Time-of-Use Tariff L</b>			
Energy Prices:			
* Peak Periods (7 am to 11 pm, Monday to Friday)			
– All consumption	22.55	24.808	¢/kWh
* Off Peak-Periods (All other times)			

– All consumption	4.61	5.070	¢/kWh
Demand Price – Minimum chargeable demand 250 kW	7.50	8.254	\$/kW/mth
Supply Charge	2282.62	2510.882	c/day

**Salinity Time-of-Use**

* Peak Periods (7 am to 11 pm, Monday to Friday)			
– All consumption	29.56	32.521	¢/kWh
* Salinity TOU Off Peak			
– All consumption	5.53	6.079	¢/kWh
Supply Charge	79.72	87.696	c/day

**Farm Salinity Tariff**

(Available only to installations currently taking supply under this tariff)

* 7 am to 11 pm			
– First 1667 kWh/month	33.19	36.510	¢/kWh
– Balance	27.26	29.986	¢/kWh
* 11 pm to 7 am			
– All consumption	10.24	11.269	¢/kWh
Salinity Off Peak	7.74	8.518	¢/kWh
Supply Charge	79.72	87.696	c/day

**Farm & Salinity TOU**

(Available only to installations currently taking supply under this tariff)

* 7 am to 11 pm			
– First 1667 kWh/month	33.19	36.510	¢/kWh
– Balance	27.26	29.986	¢/kWh
* 11 pm to 7 am			
– All consumption	10.24	11.269	¢/kWh
* Peak Periods (7 am to 11 pm, Monday to Friday)			
TOU Peak	29.56	32.521	¢/kWh
* Salinity TOU Off Peak			
– All consumption	5.53	6.079	¢/kWh
Supply Charge	79.72	87.696	c/day

**General Purpose High Voltage****General Purpose Tariff E5**

(Available only to installations currently taking supply under this tariff)

Energy Prices:

* 7 am to 11 pm			
– First 5500 kWh/month	45.14	49.653	¢/kWh
– Balance	29.42	32.365	¢/kWh
* 11 pm to 7 am			
– All consumption	9.47	10.416	¢/kWh
Supply Charge	103.52	113.871	c/day

\* Dedicated circuits include the following tariffs:

Supply under Tariff J6/JT is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y6/YT.

Supply under Tariff Y6/YT is available for 6 hours nightly for permanently wired water storage heaters of approved types meeting load management requirements.

Supply under Tariff J is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types, where supply is not taken in conjunction with a storage water heating tariff.

Supply under Tariff J8 is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.

Supply under Tariff Y8 is available for 8 hours nightly for permanently wired storage heaters of approved types.

Supply under Tariff S4 is:

\* available for 4 hours (from 3am to 7am) daily;

\* only available with Tariff GD and is not available with any other tariff combination;

\* available for current supplies under Tariff Y6 and Y8 where electrically approved solar water heaters have been installed (or are to be installed) or where correctly sized solar panels will be added to an existing Off-Peak electric water heater; and

\* available to first time connection applicants who install an approved solar water heater or suitably sized solar panels connected to an approved Off-Peak electric water heater.

All times are Australian Eastern Standard Time.

**Public Lighting****Lanterns on Current Offer**

Mercury 80W All Night	38.58	42.436	c/day
Mercury 125W All Night	50.61	55.673	c/day
Sodium 150W All Night	72.26	79.487	c/day
Sodium 250W All Night	86.57	95.229	c/day
Sodium 400W All Night	133.87	147.260	c/day

**Lanterns NOT on Current Offer (for existing installations only)**

Incandescent 100W All Night	116.60	128.263	c/day
Incandescent 150W All Night	142.43	156.674	c/day
Incandescent 200W All Night	150.99	166.089	c/day
Incandescent 300W All Night	177.87	195.662	c/day
Incandescent 500W All Night	213.65	235.011	c/day
Incandescent 750W All Night	261.49	287.637	c/day
Fluorescent 2X20W All Night	43.63	47.989	c/day
Fluorescent 2X20W 24 Hour Daily	69.82	76.800	c/day
Fluorescent 3X20W All Night	51.83	57.016	c/day
Fluorescent 4X40W All Night	122.71	134.979	c/day
Mercury 50W All Night	41.71	45.884	c/day
Mercury 250W All Night	124.63	137.097	c/day
Mercury 400W All Night	149.06	163.971	c/day
Mercury 700W (Excluding Pole) All Night	223.25	245.575	c/day
Mercury 700W (Including Pole) All Night	270.21	297.232	c/day
Sodium 90W All Night	100.88	110.971	c/day
Sodium 180W All Night	131.25	144.380	c/day
Sodium 2X400W (Two Lamp) All Night	264.11	290.516	c/day

**Miscellaneous Charges****Traffic Control Signals**

Supply charge each metered installation	84.95	93.447	c/day
Supply charge for unmetered installations – plus Energy charge	59.45	65.397	c/day
	14.41	15.846	¢/kWh

**Security Lighting**

Domestic and Commercial Residential ‘Light Sentry’ 2 x 20W fluorescent or 50W mercury lamp (retained for existing installations only)	66.12	72.732	c/day
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**Commercial, Industrial and Farm ‘Watchman Light’**

Initial charge per lamp, plus the following charges per lamp	304.66	335.122	\$/lamp
Mercury 125W	60.56	66.611	c/day
Mercury 250W	104.35	114.781	c/day
Mercury 400W	146.76	161.440	c/day
Sodium 150W	103.52	113.877	c/day
Sodium 250W	124.56	137.019	c/day
Sodium 400W	153.03	168.336	c/day

**Telstra Telephone Cabinets**

1 x 20W fluorescent, plus energy used by STD telephone (24 hour operation). Provision of unmetered energy only per cabinet per year	17.28	19.010	c/cabinet/ day
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**Unmetered Supplies**

Less than 50 Watts	99.18	109.099	c/day
Identilite/sign	115.83	127.411	c/day
Telstra Remote Customer Multiplexer	198.58	218.443	c/day
Mobile radio network	244.91	269.402	c/day
Remote weather stations including: Cathodic protection, flow monitor, noise monitoring station charge, sprinkler system, traffic counter, telemetry system, ticket dispensing machine, repeater station	93.36	102.693	c/day
Unused Assets 5kVa Sub Station			
Metrolite bus shelter – S1 Full advertising	155.39	170.932	c/day
Metrolite bus shelter – S2 Limited advertising	112.98	124.273	c/day
Metrolite bus shelter – S3 Vandal-proof no advertising	97.36	107.097	c/day
Ice warning lamps	92.75	102.022	c/day
Cable TV	43.69	48.054	c/day
plus energy charge of	16.17	17.783	c/kWh
Rim Cab 480	265.67	292.234	c/day
Rim Cab 240	201.98	222.175	c/day
Rim Cab 180	188.82	207.698	c/day
Miscellaneous Charges	16.47	18.119	c/kWh

- 1) The above tariffs are per meter per day or as otherwise stated.
- 2) Origin Energy Electricity Limited may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy Electricity Limited also reserves the right to charge additional fees as published on the Origin Energy website, [www.originenergy.com.au](http://www.originenergy.com.au) and communicated to relevant customers.

**Electricity Industry Act 2000**

ORIGIN ENERGY ELECTRICITY LIMITED ABN 33 071 052 287

These tariffs also apply to customers of Origin Energy Electricity Limited ABN 33 071 052 287 trading as Country Energy.

Tariffs applicable for the Citipower distribution area from 1 January 2012 under section 35 and section 37 of the **Electricity Industry Act 2000**.

**Residential Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Residential Peak Anytime (GD/GR)</b>			
First 1020 kWh/quarter	18.48	20.328	¢/kWh
Balance	20.59	22.649	¢/kWh
Supply Charge	68.42	75.262	c/day

**Residential Peak Plus Dedicated Circuit**

Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8  
(refer to list below for explanation of these tariffs\*)

Anytime Rate – First 1020 kWh/quarter	18.48	20.328	¢/kWh
Anytime Rate – Balance	20.59	22.649	¢/kWh
All off-peak consumption (dedicated circuit)	9.71	10.681	¢/kWh
Supply Charge	68.42	75.262	c/day

(Available only to installations currently taking supply under this tariff)

**Residential 5-Day Time of Use (Winner Tariff GH/GL)**

Peak consumption (7 am to 11 pm Monday to Friday)	23.76	26.136	¢/kWh
Off Peak consumption (All other times)	10.53	11.583	¢/kWh
Supply Charge	68.42	75.262	c/day

**Business Tariffs****Business Peak Anytime (Tariffs E, G, N)**

First 1250 kWh/month	20.30	22.330	¢/kWh
Balance	20.20	22.220	¢/kWh
Supply Charge	89.52	98.472	c/day

**Business Peak Plus Dedicated Circuit (Tariffs E, G, N)**

Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8  
(refer to list below for explanation of these tariffs\*)

First 1250 kWh/month peak consumption	20.30	22.330	¢/kWh
Balance peak consumption	20.20	22.220	¢/kWh
All off-peak consumption (dedicated circuit)	9.71	10.681	¢/kWh



Supply Charge	89.52	98.472	c/day
(Available only to installations currently taking supply under this tariff)			

**Business 7-Day Time of Use (Tariff E1E2, N1N2)**

(Available only to installations currently taking supply under this tariff)

Peak consumption (7 am to 11 pm, Monday to Sunday)			
– First 1250 kWh/month peak consumption	21.05	23.155	¢/kWh
– Balance peak consumption	20.94	23.034	¢/kWh
All off-peak consumption (all other times)	10.68	11.748	¢/kWh
Supply Charge	111.17	122.287	c/day

**Business 5-Day Time of Use (Tariff DH/DL)**

Peak consumption (7 am to 11 pm, Monday to Friday)	24.02	26.422	¢/kWh
Off-peak consumption (all other times)	10.87	11.957	¢/kWh
Supply Charge	111.17	122.287	c/day

**Contract Demand Time of Use (Tariff L, L Bulk)**

Peak consumption (7 am to 11 pm, Monday to Friday)	14.55	16.010	¢/kWh
All off peak consumption (all other times)	3.66	4.030	¢/kWh
Demand Price	6.61	7.272	\$/kW/mth
Minimum chargeable demand			250 kW
Supply Charge	1259.64	1385.602	c/day

\* Dedicated circuits include the following tariffs:

Supply under Tariff J6/JT is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y6/YT.

Supply under Tariff Y6/YT is available for 6 hours nightly for permanently wired water storage heaters of approved types meeting load management requirements.

Supply under Tariff J is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types, where supply is not taken in conjunction with a storage water heating tariff.

Supply under Tariff J8 is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.

Supply under Tariff Y8 is available for 8 hours nightly for permanently wired storage heaters of approved types.

All times are Australian Eastern Standard Time.

**Public Lighting**

Mercury Vapour 80W	35.81	39.391	c/day
Mercury Vapour 125W	46.33	50.961	c/day
Mercury Vapour 250W	76.18	83.799	c/day
Mercury Vapour 400W	105.62	116.181	c/day
Mercury Vapour 700W	168.75	185.626	c/day
Metal Halide 70W	69.10	76.010	c/day
Metal Halide 150W	79.96	87.952	c/day
Metal Halide 175W	85.97	94.565	c/day
Metal Halide 250W	96.70	106.375	c/day
Metal Halide 400W	119.15	131.064	c/day
Metal Halide 1000W	234.16	257.579	c/day
Metal Halide 1500W	371.57	408.722	c/day
High Pressure Sodium 50W	34.64	38.107	c/day
High Pressure Sodium 70W	38.70	42.572	c/day
High Pressure Sodium 100W	46.95	51.645	c/day
High Pressure Sodium 150W	61.88	68.064	c/day
High Pressure Sodium 250W	82.19	90.413	c/day
High Pressure Sodium 400W	118.12	129.936	c/day
High Pressure Sodium 1000W	231.16	254.278	c/day

**MISCELLANEOUS CHARGES****Traffic Control Signals**

Supply charge each metered installation	76.44	84.087	c/day
Supply charge for unmetered installations – plus energy charge of	53.44	58.787	c/day
	13.99	15.387	¢/kWh

**Security Lighting**

Domestic and Commercial Residential ‘Light Sentry’ 2 x 20W fluorescent or 50W mercury lamp (retained for existing installations only)	67.52	74.270	c/day
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**Commercial, Industrial and Farm ‘Watchman Light’**

Initial charge per lamp, plus the following charges per lamp	283.14	311.457	\$/lamp
TYPE AND RATING OF LAMP			
Mercury 125W	58.43	64.272	c/day
Mercury 250W	100.47	110.516	c/day

Mercury 400W	141.15	155.260	c/day
Sodium 150W	100.11	110.120	c/day
Sodium 250W	120.13	132.144	c/day
Sodium 400W	147.25	161.970	c/day

**Telstra Telephone Cabinets including:**

1 x 20W fluorescent, plus energy used by  
STD telephone (24 hour operation).  
Provision of unmetered energy only  
per cabinet per year.

Miscellaneous cabinet	17.85	19.636	c/day
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**Unmetered Supplies**

Less than 50 Watts per month	101.19	111.308	c/day
Mobile X-Ray unit or equivalent per day	1854.88	2040.372	c/day
Identilite per sign per quarter	120.85	132.936	c/day

**Telstra Remote Customer –**

Multiplexer per month	207.16	227.874	c/day
Mobile radio network per month	255.66	281.223	c/day
Remote weather stations per month	96.99	106.687	c/day

**Metrolite bus shelters –**

S1 Full advertising per month	162.25	178.473	c/day
S2 Limited advertising per month	117.87	129.660	c/day
S3 Vandal-proof no advertising per month	101.19	111.308	c/day
Ice warning lamps per month	96.74	106.411	c/day
Electronic Parking meter (per meter per month)	51.47	56.614	c/day
Security Camera (per camera per month)	86.76	95.441	c/day
Cathodic Protection Supply To Works (no GST applies)	81.60	81.600	c/day
Microcell	482.19	530.413	c/day
Miscellaneous cells	137.05	150.760	c/day
Miscellaneous including:	25.89	28.481	c/day

Street Lighting 220W, Street Lighting 240W, Street Lighting  
220W & 240W, Street Lighting 50W, Watchman Light 118W

**Notes:**

- 1) The above tariffs are per meter per day or as otherwise stated.
- 2) Origin Energy Electricity Limited may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy Electricity Limited also reserves the right to charge additional fees as published on the Origin Energy website, [www.originenergy.com.au](http://www.originenergy.com.au) and communicated to relevant customers.

**Electricity Industry Act 2000**

ORIGIN ENERGY ELECTRICITY LIMITED ABN 33 071 052 287

These tariffs also apply to customers of Origin Energy Electricity Limited ABN 33 071 052 287 trading as Country Energy.

Tariffs applicable for the Jemena distribution area from 1 January 2012 under section 35 and section 37 of the **Electricity Industry Act 2000**.

**Residential Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Residential Peak Anytime (GD/GR)</b>			
All consumption	22.69	24.959	¢/kWh
Supply Charge	71.76	78.936	c/day

**Residential Peak Plus Dedicated Circuit**

Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8  
(refer to list below for explanation of these tariffs\*)

All consumption	22.69	24.959	¢/kWh
All off-peak consumption (dedicated circuit)	11.72	12.892	¢/kWh
Supply Charge	71.76	78.936	c/day

**Residential 5-Day Time of Use (Winner Tariff GH/GL)**

Peak consumption (7 am to 11 pm Monday to Friday)	31.26	34.386	¢/kWh
Off Peak consumption (All other times)	11.72	12.892	¢/kWh
Supply Charge	71.76	78.936	c/day

**Business Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Business Peak Plus Dedicated Circuit (Tariffs E, G, N)</b>			
Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8 (refer to list below for explanation of these tariffs*)			
All consumption	22.95	25.245	¢/kWh
All off-peak consumption (dedicated circuit)	11.72	12.892	¢/kWh
Supply Charge	94.66	104.126	c/day

**Business 7-Day Time of Use (Tariff E1E2, N1N2)**

(Available only to installations currently taking supply under this tariff)

Peak consumption (7 am to 11 pm, Monday to Sunday)			
– First 5500 kWh/month peak consumption	26.31	28.941	¢/kWh
– Balance peak consumption	19.30	21.230	¢/kWh
All off-peak consumption (all other times)	12.39	13.629	¢/kWh
Supply Charge	89.60	98.560	c/day
<b>Business 5-Day Time of Use (Tariff DH/DL)</b>			
Peak consumption (7 am to 11 pm, Monday to Friday)	25.01	27.511	¢/kWh
All off-peak consumption (all other times)	12.39	13.629	¢/kWh
Supply Charge	95.45	104.995	c/day
<b>Contract Demand Time-of-use (L)</b>			
Peak consumption (7 am to 11 pm, Monday to Friday)	18.61	20.474	¢/kWh
All off-peak consumption (all other times)	6.86	7.546	¢/kWh
Demand Price	19.10	21.011	c/kW/day
Minimum chargeable demand			250 kW
Supply Charge	1814.09	1995.502	c/day

\* Dedicated circuits include the following tariffs:

Supply under Tariff J6/JT is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y6/YT.

Supply under Tariff Y6/YT is available for 6 hours nightly for permanently wired water storage heaters of approved types meeting load management requirements.

Supply under Tariff J is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types, where supply is not taken in conjunction with a storage water heating tariff.

Supply under Tariff J8 is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.

Supply under Tariff Y8 is available for 8 hours nightly for permanently wired storage heaters of approved types.

All times are Australian Eastern Standard Time.

**Electricity Industry Act 2000**

ORIGIN ENERGY ELECTRICITY LIMITED ABN 33 071 052 287

These tariffs also apply to customers of Origin Energy Electricity Limited ABN 33 071 052 287 trading as Country Energy.

Tariffs applicable for the United Energy distribution area from 1 January 2012 under section 35 and section 37 of the **Electricity Industry Act 2000**.

**Residential Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Residential Peak Anytime (GD/GR)</b>			
All consumption	22.56	24.816	¢/kWh
Supply Charge	65.29	71.819	c/day

**Residential Tariffs GD and Off Peak**

Peak consumption (7 am to 11 pm)	22.56	24.816	¢/kWh
Off Peak consumption (11 pm to 7 am)	12.16	13.376	¢/kWh
Supply Charge	65.29	71.819	c/day
(Available only to installations currently taking supply under this tariff)			

**Residential Peak Anytime Plus Dedicated Circuit**

Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8

(refer to list below for explanation of these tariffs\*)

All consumption	22.56	24.816	¢/kWh
All off-peak consumption (dedicated circuit)	12.16	13.376	¢/kWh
Supply Charge	65.29	71.819	c/day
(Available only to installations currently taking supply under this tariff)			

**Residential 5-Day Time of Use (Winner Tariff GH/GL)**

Peak consumption (7 am to 11 pm Monday to Friday)	30.34	33.374	¢/kWh
Off Peak consumption (All other times)	11.50	12.650	¢/kWh
Supply charge	65.29	71.819	c/day

**Business Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Business Peak Anytime (Tariff E, G, or N)</b>			
First 7000 kWh/month consumption	24.21	26.631	¢/kWh
Balance	18.43	20.273	¢/kWh
Supply Charge	86.58	95.238	c/day

**Business Peak Plus Dedicated Circuit (Tariffs E, G, N)**

Applies to tariffs J6/JT, Y6/YT, J, J8 & Y8  
(refer to list below for explanation of these tariffs\*)

First 7000 kWh/month peak consumption	24.21	26.631	¢/kWh
Balance peak consumption	18.43	20.273	¢/kWh
All off-peak consumption (dedicated circuit)	12.16	13.376	¢/kWh
Supply Charge (Available only to installations currently taking supply under this tariff)	86.58	95.238	c/day

**Business 7-Day Time of Use (Tariff E1E2, N1N2)**

(Available only to installations currently taking supply under this tariff)

Peak consumption (7 am to 11 pm, Monday to Sunday)			
– First 5500 kWh/month peak consumption	26.30	28.930	¢/kWh
– Balance peak consumption	19.33	21.263	¢/kWh
All off-peak consumption (all other times)	12.65	13.915	¢/kWh
Supply Charge	77.20	84.920	c/day

**Business 5-Day Time of Use (Tariff DH/DL)**

Peak consumption (7 am to 11 pm, Monday to Friday)	25.30	27.830	¢/kWh
All off peak consumption (all other times)	12.65	13.915	¢/kWh
Supply Charge	81.30	89.430	c/day

\* Dedicated circuits include the following tariffs:

Supply under Tariff J6/JT is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y6/YT.

Supply under Tariff Y6/YT is available for 6 hours nightly for permanently wired water storage heaters of approved types meeting load management requirements.

Supply under Tariff J is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types, where supply is not taken in conjunction with a storage water heating tariff.

Supply under Tariff J8 is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.

Supply under Tariff Y8 is available for 8 hours nightly for permanently wired storage heaters of approved types.

All times are Australian Eastern Standard Time.

**Electricity Industry Act 2000**

ORIGIN ENERGY ELECTRICITY LIMITED ABN 33 071 052 287

These tariffs also apply to customers of Origin Energy Electricity Limited ABN 33 071 052 287 trading as Country Energy.

Tariffs applicable for the SPAusNet distribution area from 1 January 2012 under section 35 and section 37 of the **Electricity Industry Act 2000**.

**Residential Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Residential Peak Anytime (GD/GR)</b>			
First 1020 kWh/quarter	23.29	25.619	¢/kWh
Balance	23.18	25.498	¢/kWh
Supply Charge	69.27	76.197	c/day

**Residential Peak Anytime Plus Dedicated Circuit**

Applies to tariffs J6/JT, Y6/YT, J, J8, & Y8  
(refer to list below for explanation of these tariffs\*)

Anytime Rate – First 1020 kWh/quarter	25.30	27.830	¢/kWh
Anytime Rate – Balance	25.19	27.709	¢/kWh
All off-peak consumption (dedicated circuit)	13.24	14.564	¢/kWh
Supply Charge	69.27	76.197	c/day

(Available only to installations currently taking supply under this tariff)

**Residential 5-Day Time of Use (Winner Tariff GH/GL)**

Peak Periods (7 am to 11 pm Monday to Friday)			
All Peak Consumption	26.85	29.535	¢/kWh
Off Peak Periods (All other times)			
Supply Charge	78.34	86.174	c/day

**Business Tariffs**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Business Peak Anytime (Tariff E, G, B or N)</b>			
First 7000 kWh/month consumption	24.96	27.456	¢/kWh
Balance	26.57	29.227	¢/kWh
Supply Charge	79.53	87.483	c/day



**Business Peak Plus Dedicated Circuit (Tariffs E, G, N, B)**

Applies to tariffs J6/JT, Y6/YT, J, J8 &amp; Y8

(refer to list below for explanation of these tariffs\*)

First 7000 kWh/month	24.96	27.456	¢/kWh
Balance	26.57	29.227	¢/kWh
All off-peak consumption (dedicated circuit)	13.24	14.564	¢/kWh
Supply Charge	79.53	87.483	c/day

(Available only to installations currently taking supply under this tariff)

**Business 7-Day Time of Use (Tariff E1E2, B1B2, N1N2)**

(Available only to installations currently taking supply under this tariff)

Peak consumption (7 am to 11 pm, Monday to Sunday)			
– First 5500 kWh/month peak consumption	30.44	33.484	¢/kWh
– Balance peak consumption	26.74	29.414	¢/kWh
All off-peak consumption (all other times)	15.66	17.226	¢/kWh
Supply Charge	118.86	130.746	c/day

**Business 5-Day Time of Use (Tariff DH/DL)**

Peak consumption (7 am to 11 pm, Monday to Friday)	28.80	31.680	¢/kWh
All off-peak consumption (all other times)	15.66	17.226	¢/kWh
Supply Charge	90.31	99.341	c/day

\* Dedicated circuits include the following tariffs:

Supply under Tariff J6/JT is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y6/YT.

Supply under Tariff Y6/YT is available for 6 hours nightly for permanently wired water storage heaters of approved types meeting load management requirements.

Supply under Tariff J is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types, where supply is not taken in conjunction with a storage water heating tariff.

Supply under Tariff J8 is available for 7 hours nightly plus 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.

Supply under Tariff Y8 is available for 8 hours nightly for permanently wired storage heaters of approved types.

All times are Australian Eastern Standard Time.

**Gas Industry Act 2001****ORIGIN ENERGY (VIC) PTY LTD**

Origin Energy (Vic) Pty Ltd ABN 11 086 013 283 has determined the following tariffs for the supply and sale of natural gas under section 42 and section 44 of the **Gas Industry Act 2001** from 1 January 2012.

**ORIGIN NORTH (1)**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>			
<b>01</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter)</b>		
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr		
	80.52	88.572	c/day
	1.658	1.8238	c/MJ
<b>02</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter Tariff)</b>		
	Meter/Regulator capacity over 50m <sup>3</sup> /hr		
	273.58	300.938	c/day
	1.658	1.8238	c/MJ
<b>03</b>	<b>Domestic General Tariff</b>		
	47.65	52.415	c/day
	Winter Peak		
	1.556	1.7116	c/MJ
	1.469	1.6159	c/MJ
	1.137	1.2507	c/MJ
	Off-Peak		
	1.393	1.5323	c/MJ
	1.390	1.5290	c/MJ
	1.055	1.1605	c/MJ
<b>09</b>	<b>Gas Lights Unmetered Tariff</b>		
	90.65	99.715	c/day
	45.34	49.874	c/day
<b>10</b>	<b>Bulk Supply to Flats for Water Storage Heating</b>		
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr		
	1.938	2.1318	c/MJ
	0.964	1.0604	c/litre
			0.49724

**COMMERCIAL/INDUSTRIAL TARIFFS**

<b>08</b>	<b>Standby Power Generation Tariff</b>			
	Supply Charge Only	1,044.84	1,149.324	c/day
<b>13/14/ 21/22</b>	<b>Meter/Regulator capacity up to 850m<sup>3</sup>/hr</b>			
	Supply Charge	56.97	62.667	c/day
	Winter Peak			
	First 12,000 MJ/2 mths	1.435	1.5785	c/MJ
	Next 74,000 MJ/2 mths	1.118	1.2298	c/MJ
	Over 86,000 MJ/2 mths	0.932	1.0252	c/MJ
	Off-Peak			
	First 12,000 MJ/2 mths	1.388	1.5268	c/MJ
	Next 74,000 MJ/2 mths	1.076	1.1836	c/MJ
	Over 86,000 MJ/2 mths	0.904	0.9944	c/MJ

1) Tariffs applicable to Origin Energy gas customers in Origin North zone. See attached appendix for relevant postcodes. Peak period applies from 1 June to 30 September inclusive.

**ORIGIN SOUTH EAST (2)****DOMESTIC TARIFFS**

<b>01</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter)</b>			
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr			
	Supply Charge	80.52	88.572	c/day
	Commodity charge (all gas)	1.658	1.8238	c/MJ
<b>02</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter Tariff)</b>			
	Meter/Regulator capacity over 50m <sup>3</sup> /hr			
	Supply Charge	273.58	300.938	c/day
	Commodity charge (all gas)	1.658	1.8238	c/MJ
<b>03</b>	<b>Domestic General Tariff</b>			
	Supply charge	46.72	51.392	c/day
	Winter Peak			
	First 4,000 MJ/2 mths	1.584	1.7424	c/MJ
	Next 8,000 MJ/2 mths	1.398	1.5378	c/MJ
	Over 12,000 MJ/2 mths	1.179	1.2969	c/MJ

	Off-Peak			
	First 4,000 MJ/2 mths	1.504	1.6544	c/MJ
	Next 8,000 MJ/2 mths	1.301	1.4311	c/MJ
	Over 12,000 MJ/2 mths	1.078	1.1858	c/MJ
<b>09</b>	<b>Gas Lights Unmetered Tariff</b>			
	Std 2-mantle light	90.65	99.715	c/day
	Additional mantles	45.34	49.874	c/day
<b>10</b>	<b>Bulk Supply to Flats for Water Storage Heating</b>			
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr			
	Commodity charge (all gas)	1.938	2.1318	c/MJ
	Hot Water Charge	0.964	1.0604	c/litre
	Hot Water Conversion Factor (MJ/litre)			0.49724
	<b>COMMERCIAL/INDUSTRIAL TARIFFS</b>			
<b>08</b>	<b>Standby Power Generation Tariff</b>			
	Supply Charge Only	1,012.440	1,113.684	c/day
<b>13/14/ 21/22</b>	<b>Meter/Regulator capacity up to 850m<sup>3</sup>/hr</b>			
	Supply Charge	56.97	62.667	c/day
	Winter Peak			
	First 12,000 MJ/2 mths	1.347	1.4817	c/MJ
	Next 74,000 MJ/2 mths	1.083	1.1913	c/MJ
	Over 86,000 MJ/2 mths	0.833	0.9163	c/MJ
	Off-Peak			
	First 12,000 MJ/2 mths	1.314	1.4454	c/MJ
	Next 74,000 MJ/2 mths	1.049	1.1539	c/MJ
	Over 86,000 MJ/2 mths	0.817	0.8987	c/MJ

2) Tariffs applicable to Origin Energy gas customers in Origin South East zone. See attached appendix for relevant postcodes. Peak period applies from 1 June to 30 September inclusive.

### ORIGIN METRO (3)

#### DOMESTIC TARIFFS

<b>01</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter)</b>			
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr			
	Supply Charge	80.21	88.231	c/day
	Commodity charge (all gas)	1.652	1.8172	c/MJ

<b>02</b>	<b>Multiple Residential Tariff (Including Bulk Hot Water Master Meter Tariff)</b>			
	Meter/Regulator capacity over 50m <sup>3</sup> /hr			
	Supply Charge	273.58	300.938	c/day
	Commodity charge (all gas)	1.658	1.8238	c/MJ
<b>03</b>	<b>Domestic General Tariff</b>			
	Supply charge	51.12	56.232	c/day
	Winter Peak			
	First 6,000 MJ/2 mths	1.645	1.8095	c/MJ
	Next 3,000 MJ/2 mths	1.284	1.4124	c/MJ
	Over 9,000 MJ/2 mths	0.840	0.9240	c/MJ
	Off-Peak			
	First 6,000 MJ/2 mths	1.466	1.6126	c/MJ
	Next 3,000 MJ/2 mths	1.091	1.2001	c/MJ
	Over 9,000 MJ/2 mths	0.775	0.8525	c/MJ
<b>09</b>	<b>Gas Lights Unmetered Tariff</b>			
	Std 2-mantle light	90.65	99.715	c/day
	Additional mantles	45.34	49.874	c/day
<b>10</b>	<b>Bulk Supply to Flats for Water Storage Heating</b>			
	Meter/Regulator capacity up to 50m <sup>3</sup> /hr			
	Commodity charge (all gas)	1.938	2.1318	c/MJ
	Hot Water Charge	0.964	1.0604	c/litre
	Hot Water Conversion Factor (MJ/litre)			0.49724
<b>COMMERCIAL/INDUSTRIAL TARIFFS</b>				
<b>08</b>	<b>Standby Power Generation Tariff</b>			
	Supply Charge Only	1,088.700	1,197.570	c/day
<b>13/14/ 21/22</b>	<b>Meter/Regulator capacity up to 850m<sup>3</sup>/hr</b>			
	Supply Charge	62.69	68.959	c/day
	Winter Peak			
	First 15,000 MJ/2 mths	1.303	1.4333	c/MJ
	Next 46,000 MJ/2 mths	1.019	1.1209	c/MJ
	Next 30,000 MJ/2 mths	0.890	0.9790	c/MJ
	Next 214,000 MJ/2 mths	0.798	0.8778	c/MJ
	Over 305,000 MJ/2 mths	0.720	0.7920	c/MJ

## Off-Peak

First 15,000 MJ/2 mths	1.215	1.3365	c/MJ
Next 46,000 MJ/2 mths	0.976	1.0736	c/MJ
Next 30,000 MJ/2 mths	0.853	0.9383	c/MJ
Next 214,000 MJ/2 mths	0.775	0.8525	c/MJ
Over 305,000 MJ/2 mths	0.707	0.7777	c/MJ

- 3) Tariffs applicable to Origin Energy gas customers in Origin Metro zone. See attached appendix for relevant postcodes. Peak period applies from 1 May to 31 October inclusive.

**ORIGIN WEST GIPPSLAND (4)****G3 Domestic General**

Supply Charge	48.74	53.614	c/day
Commodity charge (all gas)	2.003	2.2033	c/MJ

**G6/G8 Meter/Regulator capacity up to 100m<sup>3</sup>/hr**

Supply Charge	65.14	71.654	c/day
Commodity charge (all gas)	1.83	2.0130	c/MJ

- 4) Tariffs applicable to Origin Energy gas customers in Origin West Gippsland zone. See attached appendix for relevant postcodes.

**ORIGIN MURRAY VALLEY VICTORIA (5)****M3 Domestic General**

Supply Charge	51.09	56.199	c/day
Commodity charge (all gas)	1.705	1.8755	c/MJ

**M6/M8 Meter/Regulator capacity up to 100m<sup>3</sup>/hr**

Supply Charge	59.51	65.461	c/day
Commodity charge (all gas)	1.326	1.4586	c/MJ

**M7/M9 Meter/Regulator capacity from 100.1 to 850m<sup>3</sup>/hr**

Supply Charge	125.12	137.632	c/day
Commodity charge (all gas)	1.257	1.3827	c/MJ

- 5) Tariffs applicable to Origin Energy gas customers in Origin Murray Valley Victoria zone. See attached appendix for relevant postcodes.

**Notes:**

- a) Tariffs are per meter per billing cycle. A billing cycle is two months or 60.875 days. Where consumers are billed other than on a two-monthly/60.875 days basis, the Supply Charge and the block sizes for the Commodity Rates may be adjusted accordingly.
- b) c/MJ = cents per megajoule.
- c) m<sup>3</sup>/hr = cubic meters per hour.
- d) All variable rate charges for consumption of gas as listed above are charged in arrears, however Origin Energy (VIC) Pty Ltd may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy (VIC) Pty Ltd also reserves the right to charge additional fees as published on the Origin Energy Website and communicated to relevant customers.

**Postcodes applicable to each Origin Energy gas zone****Origin North gas zone**

Postcodes include: 3561, 3564, 3616, 3618, 3620, 3621, 3623, 3624, 3629, 3630, 3631, 3658, 3659, 3660, 3662, 3666, 3672, 3677, 3678, 3690, 3691, 3694, 3751, 3753, 3756, 3757, 3763, 3764, 3775.

**Origin South East gas zone**

Postcodes include: 3139, 3175, 3198, 3199, 3200, 3201, 3755, 3760, 3761, 3777, 3803, 3804, 3805, 3806, 3807, 3808, 3809, 3810, 3816, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3860, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3984, 3987.

**Origin Metro gas zone**

Postcodes include: 3004, 3006, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3151, 3153, 3154, 3155, 3159, 3181, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796.

**Origin West Gippsland gas zone**

Postcodes include: 3812, 3813, 3814 and 3815.

**Origin Murray Valley Victoria gas zone**

Postcodes include: 3636, 3640, 3641, 3644, 3683, 3685, 3687 and 3730.

Note: Postcodes are applicable to each Origin Energy gas zone supplied with reticulated natural gas as at 01.01.10. Some postcodes may contain shared boundaries with other retailers.

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**Gas Industry Act 2001****ORIGIN ENERGY RETAIL LIMITED**

Origin Energy Retail Limited ABN 22 078 868 425 has determined the following tariffs for the supply and sale of natural gas under section 42 and section 44 of the **Gas Industry Act 2001** from 1 January 2012.

**MILDURA (Postcodes 3494, 3496, 3498, 3500, 3505)**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>DOMESTIC TARIFFS</b>			
<b>108 Domestic General</b>			
Supply charge	63.22	69.542	c/day
All Consumption			
First 4,500 MJ/per quarter	2.708	2.9788	c/MJ
Over 4,500 MJ/per quarter	1.689	1.8579	c/MJ
<b>244 Commercial &amp; Industrial</b>			
Supply charge	88.00	96.800	c/day
All Consumption			
First 4,500 MJ/per quarter	2.192	2.4112	c/MJ
Next 245,500 MJ/per quarter	1.603	1.7633	c/MJ
Next 1,000,000 MJ/per quarter	1.503	1.6533	c/MJ
Over 1,250,000 MJ/per quarter	1.437	1.5807	c/MJ
<b>245, 345 Commercial &amp; Industrial</b>			
Supply charge	88.00	96.800	c/day
All Consumption			
First 1,500 MJ/per month	2.192	2.4112	c/MJ
Next 81,833 MJ/per month	1.603	1.7633	c/MJ
Next 333,333 MJ/per month	1.503	1.6533	c/MJ
Over 416,666 MJ/per month	1.437	1.5807	c/MJ

**Notes:**

- 1) Tariffs are per meter per billing cycle. A billing cycle is 3 months or 91.3125 days. Where consumers are billed other than on a quarterly/91.3125 days basis, the Supply Charge and the block sizes for the Commodity Rates may be adjusted accordingly.
- 2) c/MJ = cents per megajoule.
- 3) Origin Energy Retail Limited may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy Retail Limited also reserves the right to charge additional fees as published on the Origin Energy Website [www.originenergy.com.au](http://www.originenergy.com.au) and communicated to relevant customers.



**Gas Industry Act 2001**

## ORIGIN ENERGY (VIC) PTY LTD

Origin Energy Vic Pty Ltd ABN 11 086 013 283 has determined the following tariffs for the supply and sale of natural gas under section 42 and section 44 of the **Gas Industry Act 2001** from 1 January 2012.

**AGL NORTH**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	44.41	48.851	c/day
Winter Peak			
First 3500 MJ/2 mths	1.885	2.0735	c/MJ
Over 3500 MJ/2 mths	1.500	1.6500	c/MJ
Off-Peak			
First 3500 MJ/2 mths	1.481	1.6291	c/MJ
Over 3500 MJ/2 mths	1.274	1.4014	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	54.12	59.532	c/day
Winter Peak			
First 110000 MJ/2 mths	1.349	1.4839	c/MJ
Next 490000 MJ/2 mths	0.989	1.0879	c/MJ
Over 600000 MJ/2 mths	0.709	0.7799	c/MJ
Off-Peak			
First 110000 MJ/2 mths	0.995	1.0945	c/MJ
Next 490000 MJ/2 mths	0.692	0.7612	c/MJ
Over 600000 MJ/2 mths	0.627	0.6897	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**AGL SOUTH**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	46.51	51.161	c/day
Winter Peak			
First 3500 MJ/2 mths	1.618	1.7798	c/MJ
Over 3500 MJ/2 mths	1.274	1.4014	c/MJ

**Off-Peak**

First 3500 MJ/2 mths	1.455	1.6005	c/MJ
Over 3500 MJ/2 mths	1.055	1.1605	c/MJ

Note: Peak period applies from 1 May to 31 Oct inclusive. Off peak period is all other times.

**Commercial/Industrial Tariff**

Meter/Regulator capacity up to 850m<sup>3</sup>/hr

Supply Charge	68.79	75.669	c/day
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**Winter Peak**

First 15000 MJ/2 mths	1.248	1.3728	c/MJ
Next 46000 MJ/2 mths	1.036	1.1396	c/MJ
Next 30000 MJ/2 mths	0.889	0.9779	c/MJ
Next 214000 MJ/2 mths	0.870	0.9570	c/MJ
Over 305000 MJ/2 mths	0.804	0.8844	c/MJ

**Off-Peak**

First 15000 MJ/2 mths	1.236	1.3596	c/MJ
Next 46000 MJ/2 mths	0.976	1.0736	c/MJ
Next 30000 MJ/2 mths	0.884	0.9724	c/MJ
Next 214000 MJ/2 mths	0.850	0.9350	c/MJ
Over 305000 MJ/2 mths	0.800	0.8800	c/MJ

Note: Peak period applies from 1 May to 31 Oct inclusive. Off peak period is all other times.

**TRUenergy CENTRAL**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	46.25	50.875	c/day
<b>Winter Peak</b>			
First 3200 MJ/2 mths	1.901	2.0911	c/MJ
Over 3200 MJ/2 mths	1.438	1.5818	c/MJ
<b>Off-Peak</b>			
First 3200 MJ/2 mths	1.620	1.7820	c/MJ
Over 3200 MJ/2 mths	1.298	1.4278	c/MJ

**Commercial/Industrial Tariff**

Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	53.07	58.377	c/day
Winter Peak			
First 100000 MJ/2 mths	1.267	1.3937	c/MJ
Next 450000 MJ/2 mths	0.925	1.0175	c/MJ
Over 550000 MJ/2 mths	0.887	0.9757	c/MJ
Off-Peak			
First 100000 MJ/2 mths	1.189	1.3079	c/MJ
Next 450000 MJ/2 mths	0.836	0.9196	c/MJ
Over 550000 MJ/2 mths	0.829	0.9119	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**TRUenergy EAST**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	46.33	50.963	c/day
Winter Peak			
First 3200 MJ/2 mths	1.608	1.7688	c/MJ
Over 3200 MJ/2 mths	1.308	1.4388	c/MJ
Off-Peak			
First 3200 MJ/2 mths	1.448	1.5928	c/MJ
Over 3200 MJ/2 mths	1.226	1.3486	c/MJ

**Commercial/Industrial Tariff**

Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	50.99	56.089	c/day
Winter Peak			
First 100000 MJ/2 mths	1.204	1.3244	c/MJ
Next 450000 MJ/2 mths	0.898	0.9878	c/MJ
Over 550000 MJ/2 mths	0.873	0.9603	c/MJ
Off-Peak			
First 100000 MJ/2 mths	1.107	1.2177	c/MJ
Next 450000 MJ/2 mths	0.799	0.8789	c/MJ
Over 550000 MJ/2 mths	0.799	0.8789	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**TRUenergy WEST**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	45.04	49.544	c/day
Winter Peak			
First 3200 MJ/2 mths	1.703	1.8733	c/MJ
Over 3200 MJ/2 mths	1.462	1.6082	c/MJ
Off-Peak			
First 3200 MJ/2 mths	1.388	1.5268	c/MJ
Over 3200 MJ/2 mths	1.218	1.3398	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	53.70	59.070	c/day
Winter Peak			
First 100000 MJ/2 mths	1.293	1.4223	c/MJ
Next 450000 MJ/2 mths	0.969	1.0659	c/MJ
Over 550000 MJ/2 mths	0.956	1.0516	c/MJ
Off-Peak			
First 100000 MJ/2 mths	1.197	1.3167	c/MJ
Next 450000 MJ/2 mths	0.901	0.9911	c/MJ
Over 550000 MJ/2 mths	0.889	0.9779	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**Notes:**

- a) Tariffs are per meter per billing cycle. A billing cycle is two months or 60.875 days. Where consumers are billed other than on a two-monthly/60.875 days basis, the Supply Charge and the block sizes for the Commodity Rates may be adjusted accordingly.
- b) c/MJ = cents per megajoule.
- c) m<sup>3</sup>/hr = cubic meters per hour.
- d) All variable rate charges for consumption of gas as listed above are charged in arrears, however Origin Energy (VIC) Pty Ltd may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy (VIC) Pty Ltd also reserves the right to charge additional fees as published on the Origin Energy Website and communicated to relevant customers.

**Gas Industry Act 2001****ORIGIN ENERGY (VIC) PTY LTD**

Origin Energy Vic Pty Ltd ABN 11 086 013 283 has determined the following tariffs for the supply and sale of natural gas under section 42 and section 44 of the **Gas Industry Act 2001** from 1 January 2012.

**TRUenergy Rural Central Barwon**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	44.83	49.313	c/day
Winter Peak			
First 6087 MJ/2 mths	2.165	2.3815	c/MJ
Next 6087 MJ/2 mths	1.861	2.0471	c/MJ
Next 73050 MJ/2 mths	1.568	1.7248	c/MJ
Over 85224 MJ/2 mths	1.293	1.4223	c/MJ
Off-Peak			
First 6087 MJ/2 mths	1.870	2.0570	c/MJ
Next 6087 MJ/2 mths	1.591	1.7501	c/MJ
Next 73050 MJ/2 mths	1.371	1.5081	c/MJ
Over 85224 MJ/2 mths	1.193	1.3123	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	64.22	70.642	c/day
Winter Peak			
First 6087 MJ/2 mths	1.958	2.1538	c/MJ
Next 6087 MJ/2 mths	1.654	1.8194	c/MJ
Next 73050 MJ/2 mths	1.427	1.5697	c/MJ
Over 85224 MJ/2 mths	1.213	1.3343	c/MJ
Off-Peak			
First 6087 MJ/2 mths	1.928	2.1208	c/MJ
Next 6087 MJ/2 mths	1.621	1.7831	c/MJ
Next 73050 MJ/2 mths	1.420	1.5620	c/MJ
Over 85224 MJ/2 mths	1.207	1.3277	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**TRUenergy Rural West**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	45.24	49.764	c/day
Winter Peak			
First 6087 MJ/2 mths	2.086	2.2946	c/MJ
Next 6087 MJ/2 mths	1.987	2.1857	c/MJ
Next 73050 MJ/2 mths	1.643	1.8073	c/MJ
Over 85224 MJ/2 mths	1.352	1.4872	c/MJ
Off-Peak			
First 6087 MJ/2 mths	1.749	1.9239	c/MJ
Next 6087 MJ/2 mths	1.682	1.8502	c/MJ
Next 73050 MJ/2 mths	1.455	1.6005	c/MJ
Over 85224 MJ/2 mths	1.288	1.4168	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	65.41	71.951	c/day
Winter Peak			
First 6075 MJ/2 mths	1.835	2.0185	c/MJ
Next 6100 MJ/2 mths	1.763	1.9393	c/MJ
Next 73050 MJ/2 mths	1.550	1.7050	c/MJ
Over 85225 MJ/2 mths	1.315	1.4465	c/MJ
Off-Peak			
First 6075 MJ/2 mths	1.801	1.9811	c/MJ
Next 6100 MJ/2 mths	1.721	1.8931	c/MJ
Next 73050 MJ/2 mths	1.543	1.6973	c/MJ
Over 85225 MJ/2 mths	1.307	1.4377	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**Origin Bairnsdale**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	53.47	58.817	c/day
Winter Peak			
First 6087 MJ/2 mths	2.081	2.2891	c/MJ
Next 6087 MJ/2 mths	1.676	1.8436	c/MJ
Next 73050 MJ/2 mths	1.420	1.5620	c/MJ
Over 85224 MJ/2 mths	0.956	1.0516	c/MJ
Off-Peak			
First 6087 MJ/2 mths	1.990	2.1890	c/MJ
Next 6087 MJ/2 mths	1.594	1.7534	c/MJ
Next 73050 MJ/2 mths	1.355	1.4905	c/MJ
Over 85224 MJ/2 mths	0.914	1.0054	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply Charge	72.45	79.695	c/day
Winter Peak			
First 6087 MJ/2 mths	2.035	2.2385	c/MJ
Next 6087 MJ/2 mths	1.623	1.7853	c/MJ
Next 73050 MJ/2 mths	1.417	1.5587	c/MJ
Over 85224 MJ/2 mths	0.927	1.0197	c/MJ
Off-Peak			
First 6087 MJ/2 mths	1.976	2.1736	c/MJ
Next 6087 MJ/2 mths	1.568	1.7248	c/MJ
Next 73050 MJ/2 mths	1.336	1.4696	c/MJ
Over 85224 MJ/2 mths	0.899	0.9889	c/MJ

Note: Peak period applies from 1 Jun to 30 Sept inclusive. Off peak period is all other times.

**Origin Yarra Valley**

	<b>GST Exclusive</b>	<b>GST Inclusive</b>	<b>Units</b>
<b>Domestic General Tariff</b>			
Supply charge	48.73	53.603	c/day
Winter Peak			
First 3043 MJ/2 mths	1.965	2.1615	c/MJ
Next 3043 MJ/2 mths	1.801	1.9811	c/MJ
Next 3043 MJ/2 mths	1.675	1.8425	c/MJ
Next 6087 MJ/2 mths	1.357	1.4927	c/MJ
Over 15216 MJ/2 mths	1.297	1.4267	c/MJ
Off-Peak			
First 3043 MJ/2 mths	1.826	2.0086	c/MJ
Next 3043 MJ/2 mths	1.702	1.8722	c/MJ
Next 3043 MJ/2 mths	1.574	1.7314	c/MJ
Next 6087 MJ/2 mths	1.242	1.3662	c/MJ
Over 15216 MJ/2 mths	1.185	1.3035	c/MJ
<b>Commercial/Industrial Tariff</b>			
Meter/Regulator capacity up to 850m <sup>3</sup> /hr			
Supply charge	78.094	85.899	c/day
Winter Peak			
First 15218 MJ/2 mths	1.613	1.7743	c/MJ
Next 45656 MJ/2 mths	1.350	1.4850	c/MJ
Next 30437 MJ/2 mths	1.179	1.2969	c/MJ
Next 213062 MJ/2 mths	1.172	1.2892	c/MJ
Over 304373 MJ/2 mths	1.113	1.2243	c/MJ
Off-Peak			
First 15218 MJ/2 mths	1.501	1.6511	c/MJ
Next 45656 MJ/2 mths	1.306	1.4366	c/MJ
Next 30437 MJ/2 mths	1.145	1.2595	c/MJ
Next 213062 MJ/2 mths	1.167	1.2837	c/MJ
Over 304373 MJ/2 mths	1.110	1.2210	c/MJ

Note: Peak period applies from 1 May to 31 Oct inclusive. Off peak period is all other times.



**Notes:**

- a) Tariffs are per meter per billing cycle. A billing cycle is two months or 60.875 days. Where consumers are billed other than on a two-monthly/60.875 days basis, the Supply Charge and the block sizes for the Commodity Rates may be adjusted accordingly.
  - b) c/MJ = cents per megajoule.
  - c) m<sup>3</sup>/hr = cubic meters per hour.
  - d) All variable rate charges for consumption of gas as listed above are charged in arrears, however Origin Energy (VIC) Pty Ltd may apply fixed Service-to-Property charges (Supply Charges) in advance. Origin Energy (VIC) Pty Ltd also reserves the right to charge additional fees as published on the Origin Energy Website and communicated to relevant customers.
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**Electricity Industry Act 2000**

## TRUenergy PTY LTD

Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

Pursuant to sections 35, 37 and 39 of the **Electricity Industry Act 2000**, the following variations to electricity tariffs for the deemed and standing offer domestic (residential) and small business customers of TRUenergy Pty Ltd (ABN 99 086 014 968) (formerly known as CLP Australia Retail Pty Ltd, SPI Retail Pty Ltd and TXU Pty Ltd) ('TRUenergy') will take effect on and from 1 January 2012 until such time as the tariffs are further varied. Customers can obtain a full list of tariffs by telephoning TRUenergy on 133 466.

Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

From 1 January 2012, the following TRUenergy Standing Offer Tariffs apply to residential and small business customers within the SP AusNet distribution zone<sup>^</sup> that have not entered a market contract, until such time as they are further varied.

**SP AusNet Distribution Zone<sup>^</sup> – Residential Tariffs****Residential Peak Anytime**

	Unit	Ex GST	Inc GST
Supply Charge	¢/day	87.00	95.700
All peak consumption	¢/kWh	22.50	24.750

**Residential Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	87.00	95.700
All peak consumption	¢/kWh	22.50	24.750
All off-peak consumption	¢/kWh	14.40	15.840

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Residential 5-Day Time of Use**

Supply Charge	¢/day	89.00	97.900
All peak consumption	¢/kWh	28.50	31.350
All off-peak consumption	¢/kWh	14.50	15.950
Usage times (refer to notes)			

**SP AusNet Distribution Zone<sup>^</sup> – Small Business Tariffs****Business Peak Anytime<sup>#</sup>**

Supply Charge	¢/day	84.00	92.400
All peak consumption	¢/kWh	24.90	27.390

*<sup>#</sup>(Any off-peak usage for customers on this tariff will be charged at the Business Peak Plus Dedicated Circuit off-peak rate specified below)*

**Business Peak Plus Dedicated Circuit<sup>#</sup>***(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	84.00	92.400
All peak consumption	¢/kWh	24.90	27.390
All off-peak consumption	¢/kWh	13.70	15.070

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)***Business 5-Day Time of Use**

Supply Charge	¢/day	126.00	138.600
All peak consumption	¢/kWh	28.20	31.020
All off-peak consumption	¢/kWh	16.50	18.150
Usage times (refer to notes)			

**Business 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	150.00	165.000
All peak consumption	¢/kWh	26.80	29.480
All off-peak consumption	¢/kWh	17.80	19.580

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)**Usage times (refer to notes)***Farm Peak Only<sup>#</sup>**

Supply Charge	¢/day	150.00	165.000
All peak consumption	¢/kWh	26.80	29.480

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)***Farm 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	150.00	165.000
All peak consumption	¢/kWh	26.80	29.480
All off-peak consumption	¢/kWh	17.80	19.580

Peak Usage: 7am to 11pm Monday to Sunday

Usage times (refer to notes)

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Unmetered Supply Tariff**

Supply Charge	¢/day	52.98	58.278
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**SP AusNet Distribution Zone^ – Public Lighting Tariffs****GST Excl GST Incl****Lanterns on Current Offer**

## All Night:

Mercury 80W	\$ per annum	203.78	224.158
Mercury 125W	\$ per annum	267.36	294.096
Sodium 100W	\$ per annum	249.11	274.021
Sodium 150W	\$ per annum	381.72	419.892
Sodium 250W	\$ per annum	457.31	503.041
Sodium 400W	\$ per annum	707.15	777.865

## 24 Hour Daily:

Sodium 150W	\$ per annum	842.68	926.948
Sodium 250W	\$ per annum	1,068.65	1,175.515

**Lanterns not on Current Offer (for existing installations only)**

## All Night:

Incandescent 100W	\$ per annum	615.94	677.534
Incandescent 150W	\$ per annum	752.37	827.607
Incandescent 200W	\$ per annum	797.60	877.360
Incandescent 300W	\$ per annum	939.55	1,033.505
Incandescent 500W	\$ per annum	1,128.58	1,241.438
Incandescent 750W	\$ per annum	1,381.16	1,519.276
Fluorescent 2X20W	\$ per annum	230.46	253.506
Fluorescent 3X20W	\$ per annum	273.82	301.202
Fluorescent 4X40W	\$ per annum	648.17	712.987
Mercury 50W	\$ per annum	220.35	242.385
Mercury 125W	\$ per annum	267.40	294.140
Mercury 250W	\$ per annum	658.31	724.141
Mercury 400W	\$ per annum	787.38	866.118
Mercury 700W (excluding pole)	\$ per annum	1,179.28	1,297.208
Mercury 700W (including pole)	\$ per annum	1,427.30	1,570.030
Sodium 90W	\$ per annum	532.86	586.146
Sodium 180W	\$ per annum	693.32	762.652
Sodium (one lamp) 2X400W	\$ per annum	1,004.08	1,104.488
Sodium (two lamps) 2X400W	\$ per annum	1,395.03	1,534.533

## Special All Night:

Incandescent 100W	\$ per annum	785.63	864.193
Incandescent 200W	\$ per annum	874.07	961.477
Incandescent 500W	\$ per annum	1,201.43	1,321.573
Fluorescent 2X20W	\$ per annum	269.22	296.142
Mercury 700W (excluding pole)	\$ per annum	1,280.71	1,408.781

## 24 Hour Daily:

Fluorescent 2X20W	\$ per annum	368.83	405.713
Fluorescent 3X20W	\$ per annum	468.40	515.240
Sodium 90W	\$ per annum	786.47	865.117

**SP AusNet Distribution Zone^ – Miscellaneous Tariffs****GST Excl GST Incl****Traffic Control Signals**

Supply Charge (Each metered installation)	\$ per month	37.65	41.415
Supply Charge (If installation is not metered)	\$ per month	26.36	28.996
– plus energy charge	c/kWh	18.98	20.878

**Security Lighting**

2X20W fluorescent or 50W mercury lamp	\$ per quarter	87.86	96.646
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**Commercial, Industrial and Farm “Watchman Light”**

Initial Charge per Lamp	\$ per install	464.13	510.543
Plus the following monthly charges per lamp:			
Mercury 125W	\$ per month	26.64	29.304
Mercury 250W	\$ per month	45.92	50.512
Mercury 400W	\$ per month	64.61	71.071
Sodium 150W	\$ per month	45.52	50.072
Sodium 250W	\$ per month	54.80	60.280
Sodium 400W	\$ per month	67.40	74.140

**Telecom Telephone Cabinets**

1X20W fluorescent plus energy for STD telephone	\$/cabinet/year	91.87	101.057
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**Unmetered Supplies**

Less than 50 Watts per month	\$ per month	43.67	48.037
Mobile X-Ray unit or equivalent per day	\$ per day	25.74	28.314
Identilite per sign per quarter	\$ per quarter	152.96	168.256
Telecom Remote Customer Multiplexer per month	\$ per month	87.39	96.129
Mobile radio network per month	\$ per month	107.77	118.547
Remote weather stations per month	\$ per month	41.06	45.166
Ice Warning Lamps per month	\$ per month	40.77	44.847
Metrolite bus shelters:			
S1 Full Advertising per month	\$ per month	68.43	75.273
S2 Limited Advertising per month	\$ per month	49.75	54.725
S3 Vandal-proof no advertising per month	\$ per month	42.83	47.113

**Telstra Remote Interface Multiplexer Equipment Tariffs**

480 Line Cabinet:			
Supply Charge	\$ per annum	302.80	333.080
Peak Charge	c/kWh	39.98	43.978
Off-Peak Charge	c/kWh	6.97	7.667
240 Line Cabinet:			
Supply Charge	\$ per annum	275.36	302.896
Peak Charge	c/kWh	38.48	42.328
Off-Peak Charge	c/kWh	6.97	7.667
180 Line Cabinet:			
Supply Charge	\$ per annum	275.36	302.896
Peak Charge	c/kWh	38.48	42.328
Off-Peak Charge	c/kWh	6.97	7.667

## Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

From 1 January 2012, the following TRUenergy Standing Offer Tariffs apply to residential and small business customers within the Jemena distribution zone<sup>^</sup> that have not entered a market contract, until such time as they are further varied.

**Jemena Distribution Zone<sup>^</sup> – Residential Tariffs**

	Unit	Ex GST	Inc GST
<b>Residential Peak Anytime</b>			
Supply Charge	¢/day	84.00	92.400
All peak consumption	¢/kWh	22.20	24.420

**Residential Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	84.00	92.400
All peak consumption	¢/kWh	22.20	24.420
All off-peak consumption	¢/kWh	14.70	16.170

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Residential 5-Day Time of Use**

Supply Charge	¢/day	85.00	93.500
All peak consumption	¢/kWh	30.94	34.034
All off-peak consumption	¢/kWh	14.60	16.060
Usage times (refer to notes)			

**Jemena Distribution Zone<sup>^</sup> – Small Business Tariffs**
**Business Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	110.00	121.000
First 230.137 kWh/day peak consumption <sup>^^</sup>	¢/kWh	22.90	25.190
Balance peak consumption	¢/kWh	22.20	24.420
All off-peak consumption	¢/kWh	14.50	15.950

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Business 5-Day Time of Use**

Supply Charge	¢/day	110.00	121.000
All peak consumption	¢/kWh	24.90	27.390
All off-peak consumption	¢/kWh	13.90	15.290
Usage times (refer to notes)			

**Business 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	112.00	123.200
First 180.822 kWh/day peak consumption <sup>^^</sup>	¢/kWh	25.90	28.490
Balance peak consumption	¢/kWh	22.80	25.080
All off-peak consumption	¢/kWh	14.00	15.400

<sup>#</sup>(Available only to installations currently taking supply under this tariff)

Usage times (refer to notes)

Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

From 1 January 2012, the following TRUenergy Standing Offer Tariffs apply to residential and small business customers within the Citipower distribution zone<sup>^</sup> that have not entered a market contract, until such time as they are further varied.

**Citipower Distribution Zone<sup>^</sup> – Residential Tariffs**                      **Unit**      **Ex GST**      **Inc GST**

**Residential Peak Anytime**

Supply Charge	¢/day	84.00	92.400
First 11.178 kWh/day peak consumption <sup>^^</sup>	¢/kWh	19.10	21.010
Balance peak consumption	¢/kWh	19.40	21.340

**Residential Peak Plus Dedicated Circuit<sup>#</sup>**

(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\*

Supply Charge	¢/day	84.00	92.400
First 11.178 kWh/day peak consumption <sup>^^</sup>	¢/kWh	19.10	21.010
Balance peak consumption	¢/kWh	19.40	21.340
All off-peak consumption	¢/kWh	13.00	14.300

<sup>#</sup>(Available only to installations currently taking supply under this tariff)



**Residential 5-Day Time of Use**

Supply Charge	¢/day	82.00	90.200
All peak consumption	¢/kWh	24.50	26.950
All off-peak consumption	¢/kWh	13.00	14.300
Usage times (refer to notes)			

**Citipower Distribution Zone<sup>^</sup> – Small Business Tariffs****Ex GST Inc GST****Business Peak Plus Dedicated Circuit<sup>#</sup>***(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	115.00	126.500
First 41.096 kWh/day peak consumption <sup>^^</sup>	¢/kWh	20.40	22.440
Balance peak consumption	¢/kWh	19.10	21.010
All off-peak consumption	¢/kWh	12.90	14.190

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)***Business 5-Day Time of Use**

Supply Charge	¢/day	135.00	148.500
All peak consumption	¢/kWh	23.90	26.290
All off-peak consumption	¢/kWh	12.90	14.190
Usage times (refer to notes)			

**Business 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	130.00	143.000
First 41.096 kWh/day peak consumption <sup>^^</sup>	¢/kWh	20.40	22.440
Balance peak consumption	¢/kWh	19.95	21.945
All off-peak consumption	¢/kWh	13.30	14.630

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)**Usage times (refer to notes)*

## Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

From 1 January 2012, the following TRUenergy Standing Offer Tariffs apply to residential and small business customers within the Powercor distribution zone<sup>^</sup> that have not entered a market contract, until such time as they are further varied.

<b>Powercor Distribution Zone<sup>^</sup> – Residential Tariffs</b>	<b>Unit</b>	<b>Ex GST</b>	<b>Inc GST</b>
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**Residential Peak Anytime**

Supply Charge	¢/day	94.00	103.400
First 10.959 kWh/day peak consumption <sup>^^</sup>	¢/kWh	21.70	23.870
Balance peak consumption	¢/kWh	21.90	24.090

**Residential Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	94.00	103.400
First 10.959 kWh/day peak consumption <sup>^^</sup>	¢/kWh	21.70	23.870
Balance peak consumption	¢/kWh	21.90	24.090
All off-peak consumption	¢/kWh	13.20	14.520

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Residential 5-Day Time of Use**

Supply Charge	¢/day	90.00	99.000
First 10.959 kWh/day peak consumption <sup>^^</sup>	¢/kWh	27.60	30.360
Balance peak consumption	¢/kWh	28.10	30.910
All off-peak consumption	¢/kWh	13.20	14.520
Usage times (refer to notes)			

<b>Powercor Distribution Zone<sup>^</sup> – Small Business Tariffs</b>	<b>Ex GST</b>	<b>Inc GST</b>
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**Business Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	100.00	110.000
First 10.959 kWh/day peak consumption <sup>^^</sup>	¢/kWh	22.80	25.080
Balance peak consumption	¢/kWh	23.90	26.290
All off-peak consumption	¢/kWh	13.30	14.630

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Business 5-Day Time of Use**

Supply Charge	¢/day	108.00	118.800
First 10.959 kWh/day peak consumption^^	¢/kWh	27.90	30.690
Balance peak consumption	¢/kWh	28.50	31.350
All off-peak consumption	¢/kWh	13.30	14.630
Usage times (refer to notes)			

**Business 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	100.00	110.000
First 10.959 kWh/day peak consumption^^	¢/kWh	25.80	28.380
Balance peak consumption	¢/kWh	26.20	28.820
All off-peak consumption	¢/kWh	13.00	14.300

<sup>#</sup>(Available only to installations currently taking supply under this tariff)

Usage times (refer to notes)

## Residential and Small Business Standing Offer Tariffs Valid from 1 January 2012

From 1 January 2012, the following TRUenergy Standing Offer Tariffs apply to residential and small business customers within the United distribution zone<sup>^</sup> that have not entered a market contract, until such time as they are further varied.

<b>United Distribution Zone<sup>^</sup> – Residential Tariffs</b>	<b>Unit</b>	<b>Ex GST</b>	<b>Inc GST</b>
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**Residential Peak Anytime**

Supply Charge	¢/day	88.00	96.800
All peak consumption	¢/kWh	20.50	22.550

**Residential Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	88.00	96.800
All peak consumption	¢/kWh	20.50	22.550
All off-peak consumption	¢/kWh	13.70	15.070

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Residential 5-Day Time of Use**

Supply Charge	¢/day	79.00	86.900
All peak consumption	¢/kWh	27.90	30.690
All off-peak consumption	¢/kWh	13.60	14.960
Usage times (refer to notes)			

<b>United Distribution Zone<sup>^</sup> – Small Business Tariffs</b>	<b>Ex GST</b>	<b>Inc GST</b>
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**Business Peak Plus Dedicated Circuit<sup>#</sup>**

*(Applies to J6/JT, Y6/YT, J, J8 and Y8 (see list below for explanation of these meter types))\**

Supply Charge	¢/day	90.00	99.000
First 230.137 kWh/day peak consumption <sup>^^</sup>	¢/kWh	24.70	27.170
Balance peak consumption	¢/kWh	24.10	26.510
All off-peak consumption	¢/kWh	12.50	13.750

*<sup>#</sup>(Available only to installations currently taking supply under this tariff)*

**Business 5-Day Time of Use**

Supply Charge	¢/day	104.00	114.400
All peak consumption	¢/kWh	24.80	27.280
All off-peak consumption	¢/kWh	12.70	13.970
Usage times (refer to notes)			

**Business 7-Day Time of Use<sup>#</sup>**

Supply Charge	¢/day	108.00	118.800
First 180.822 kWh/day peak consumption <sup>^^</sup>	¢/kWh	26.10	28.710
Balance peak consumption	¢/kWh	23.60	25.960
All off-peak consumption	¢/kWh	12.70	13.970

<sup>#</sup>(Available only to installations currently taking supply under this tariff)

Usage times (refer to notes)

**NOTES****Dedicated circuits include the following:**

- Supply under Tariffs J6/JT is available for 7 hours nightly and 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariffs Y6/YT.
- Supply under Tariffs Y6/YT is available for 6 hours nightly for permanently wired load managed water storage heaters of approved types.
- Supply under Tariff J is available for 7 hours nightly and 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is not taken in conjunction with a storage hot water heating tariff.
- Supply under Tariff J8 is available for 7 hours nightly and 3 hours each afternoon for permanently wired storage space heaters of approved types where supply is taken in conjunction with Tariff Y8.
- Supply under Tariff Y8 is available for 8 hours nightly for permanently wired water storage heaters of approved types.

**5-Day Time of Use**

- Peak usage: 7am to 11pm Monday to Friday
- Off-peak usage: all other times

**7-Day Time of Use**

- Peak usage: 7am to 11pm Monday to Sunday
- Off-peak usage: all other times

<sup>^</sup> Rates subject to confirmation of distribution zone and meter type at your supply address

<sup>^^</sup> Daily blocked consumption based on the average daily consumption

**Gas Industry Act 2001**

TRUenergy PTY LTD

Residential and Small Business Gas Standing Offer Tariffs Valid from 1 January 2012

Pursuant to sections 42, 44 and 46 of the **Gas Industry Act 2001**, the following variations to gas tariffs for the deemed and standing offer domestic (residential) and small business customers of TRUenergy Pty Ltd (ABN 99 086 014 968)(formerly known as CLP Australia Retail Pty Ltd, SPI Retail Pty Ltd and TXU Pty Ltd)(‘TRUenergy’) will take effect on and from 1 January 2012 until such time as the tariffs are further varied. Customers can obtain a full list of tariffs by telephoning TRUenergy on 133 466.

<b>TRUenergy Gas Zone 1<sup>^*</sup> – Residential Tariffs</b>	<b>Unit</b>	<b>Ex GST</b>	<b>Inc GST</b>
<b>Tariff 01 – Multiple Residential (meter/regulator capacity up to 50m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	63.60	69.960
Commodity charge (peak)	¢/MJ	1.3068	1.43748
Commodity charge (off-peak)	¢/MJ	1.3068	1.43748
<b>Tariff 02 – Multiple Residential (meter/regulator capacity over 50m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	198.31	218.141
Commodity charge (peak)	¢/MJ	1.1990	1.31890
Commodity charge (off-peak)	¢/MJ	1.1990	1.31890
<b>Tariff 03 – General Residential</b>			
Supply charge	¢/day	52.90	58.190
First 52.6027 MJ/day (peak)	¢/MJ	1.9207	2.11277
Balance MJ (peak)	¢/MJ	1.5373	1.69103
First 52.6027 MJ/day (off-peak)	¢/MJ	1.6331	1.79641
Balance MJ (off-peak)	¢/MJ	1.4144	1.55584
<b>Tariff 04 – Residential Bulk Hot Water Master Meter (meter/regulator capacity up to 50m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	66.98	73.678
Commodity charge (peak)	¢/MJ	1.5898	1.74878
Commodity charge (off-peak)	¢/MJ	1.5898	1.74878
<b>Tariff 05 – Residential Bulk Hot Water Master Meter (meter/regulator capacity over 50m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	237.58	261.338
Commodity charge (peak)	¢/MJ	1.5151	1.66661
Commodity charge (off-peak)	¢/MJ	1.5151	1.66661

**Tariff 09 – Unmetered Gas Lights (closed to new entrants)**

Standard two mantle light	¢/day	95.20	104.720
Additional mantle	¢/day	47.60	52.360

**Tariff 10 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.6699	1.83689
Hot water charge	¢/litre	0.8303	0.91333
Conversion factor	MJ/litre		0.49724

**Tariff 11 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.6699	1.83689
Hot water charge	¢/litre	0.8303	0.91333
Conversion factor	MJ/litre		0.49724

**TRUenergy Gas Zone 1<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	61.84	68.024
First 1643.8356 MJ/day (peak)	¢/MJ	1.4657	1.61227
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0545	1.15995
Balance MJ (peak)	¢/MJ	0.9770	1.07470
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.3457	1.48027
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9570	1.05270
Balance MJ (off-peak)	¢/MJ	0.9027	0.99297

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	61.84	68.024
First 1643.8356 MJ/day (peak)	¢/MJ	1.4657	1.61227
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0545	1.15995
Balance MJ (peak)	¢/MJ	0.9770	1.07470
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.3457	1.48027
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9570	1.05270
Balance MJ (off-peak)	¢/MJ	0.9027	0.99297

**Tariff 08 – Standby Power Generation Tariff**

Supply charge	¢/day	1,340.50	1,474.550
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Commodity charge as specified in tariffs 13, 14, 21 or 22 as appropriate.

^ Includes the following postcodes:

3024, 3029, 3030, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3227, 3228, 3335, 3337, 3338, 3427, 3429, 3430

(Excludes customers in the SP AusNet Central new towns distribution extension zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**TRUenergy Gas Zone 2<sup>^\*</sup> – Residential Tariffs**

	Unit	Ex GST	Inc GST
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**Tariff 01 – Multiple Residential (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	67.58	74.338
Commodity charge (peak)	¢/MJ	1.3020	1.43220
Commodity charge (off-peak)	¢/MJ	1.3020	1.43220

**Tariff 02 – Multiple Residential (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	224.82	247.302
Commodity charge (peak)	¢/MJ	1.2912	1.42032
Commodity charge (off-peak)	¢/MJ	1.2912	1.42032

**Tariff 03 – General Residential**

Supply charge	¢/day	53.00	58.300
First 52.6027 MJ/day (peak)	¢/MJ	1.5849	1.74339
Balance MJ (peak)	¢/MJ	1.3816	1.51976
First 52.6027 MJ/day (off-peak)	¢/MJ	1.4715	1.61865
Balance MJ (off-peak)	¢/MJ	1.2843	1.41273

**Tariff 04 – Residential Bulk Hot Water Master Meter (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	70.74	77.814
Commodity charge (peak)	¢/MJ	1.3450	1.47950
Commodity charge (off-peak)	¢/MJ	1.3450	1.47950



**Tariff 05 – Residential Bulk Hot Water Master Meter (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	242.42	266.662
Commodity charge (peak)	¢/MJ	1.3665	1.50315
Commodity charge (off-peak)	¢/MJ	1.3665	1.50315

**Tariff 09 – Unmetered Gas Lights (closed to new entrants)**

Standard two mantle light	¢/day	95.40	104.940
Additional mantle	¢/day	47.60	52.360

**Tariff 10 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.5697	1.72667
Hot water charge	¢/litre	0.7805	0.85855
Conversion factor	MJ/litre		0.49724

**Tariff 11 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.5213	1.67343
Hot water charge	¢/litre	0.7565	0.83215
Conversion factor	MJ/litre		0.49724

**TRUenergy Gas Zone 2<sup>^\*</sup> – Small Business Tariffs****Ex GST    Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	57.70	63.470
First 1643.8356 MJ/day (peak)	¢/MJ	1.3821	1.52031
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0263	1.12893
Balance MJ (peak)	¢/MJ	0.9585	1.05435
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.2551	1.38061
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9121	1.00331
Balance MJ (off-peak)	¢/MJ	0.8801	0.96811

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	57.70	63.470
First 1643.8356 MJ/day (peak)	¢/MJ	1.3821	1.52031
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0263	1.12893
Balance MJ (peak)	¢/MJ	0.9585	1.05435
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.2551	1.38061
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9121	1.00331
Balance MJ (off-peak)	¢/MJ	0.8801	0.96811

**Tariff 08 – Standby Power Generation Tariff**

Supply charge	¢/day	1,346.40	1,481.040
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Commodity charge as specified in tariffs 13, 14, 21 or 22 as appropriate.

^ Includes the following postcodes:

3000, 3002, 3003, 3005, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3073, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3121, 3750, 3752, 3754, 3759

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**TRUenergy Gas Zone 3<sup>^\*</sup> – Residential Tariffs**

	Unit	Ex GST	Inc GST
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**Tariff 01 – Multiple Residential (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	65.95	72.545
Commodity charge (peak)	¢/MJ	1.2864	1.41504
Commodity charge (off-peak)	¢/MJ	1.2864	1.41504

**Tariff 02 – Multiple Residential (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	199.25	219.175
Commodity charge (peak)	¢/MJ	1.1685	1.28535
Commodity charge (off-peak)	¢/MJ	1.1685	1.28535

**Tariff 03 – General Residential**

Supply charge	¢/day	51.10	56.210
First 52.6027 MJ/day (peak)	¢/MJ	1.7163	1.88793
Balance MJ (peak)	¢/MJ	1.5080	1.65880
First 52.6027 MJ/day (off-peak)	¢/MJ	1.4896	1.63856
Balance MJ (off-peak)	¢/MJ	1.2744	1.40184

**Tariff 04 – Residential Bulk Hot Water Master Meter (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	67.31	74.041
Commodity charge (peak)	¢/MJ	1.4901	1.63911
Commodity charge (off-peak)	¢/MJ	1.4901	1.63911

**Tariff 05 – Residential Bulk Hot Water Master Meter (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	235.45	258.995
Commodity charge (peak)	¢/MJ	1.3936	1.53296
Commodity charge (off-peak)	¢/MJ	1.3936	1.53296

**Tariff 09 – Unmetered Gas Lights (closed to new entrants)**

Standard two mantle light	¢/day	92.80	102.080
Additional mantle	¢/day	46.40	51.040

**Tariff 10 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.7175	1.88925
Hot water charge	¢/litre	0.8540	0.93940
Conversion factor	MJ/litre		0.49724

**Tariff 11 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.7175	1.88925
Hot water charge	¢/litre	0.8540	0.93940
Conversion factor	MJ/litre		0.49724

**TRUenergy Gas Zone 3<sup>^\*</sup> – Small Business Tariffs****Ex GST    Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	66.10	72.710
First 1643.8356 MJ/day (peak)	¢/MJ	1.4348	1.57828
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0633	1.16963
Balance MJ (peak)	¢/MJ	1.0301	1.13311
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.3090	1.43990
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9810	1.07910
Balance MJ (off-peak)	¢/MJ	0.9363	1.02993

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	66.10	72.710
First 1643.8356 MJ/day (peak)	¢/MJ	1.4348	1.57828
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0633	1.16963
Balance MJ (peak)	¢/MJ	1.0301	1.13311
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.3090	1.43990
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.9810	1.07910
Balance MJ (off-peak)	¢/MJ	0.9363	1.02993

**Tariff 08 – Standby Power Generation Tariff**

Supply charge	¢/day	1,321.10	1,453.210
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Commodity charge as specified in tariffs 13, 14, 21 or 22 as appropriate.

^ Includes the following postcodes:

3249, 3250, 3265, 3266, 3277, 3280, 3282, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3437, 3444, 3450, 3451, 3460, 3461, 3464, 3465, 3550, 3551, 3555, 3556

(Excludes customers in the SP AusNet West new towns distribution extension zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**TRUenergy Gas Zone 4<sup>^\*</sup> – Residential Tariffs**

**Unit Ex GST Inc GST**

**Tariff 01 – Multiple Residential (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	60.35	66.385
Commodity charge (peak)	¢/MJ	1.2319	1.35509
Commodity charge (off-peak)	¢/MJ	1.2319	1.35509

**Tariff 02 – Multiple Residential (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	199.38	219.318
Commodity charge (peak)	¢/MJ	1.2008	1.32088
Commodity charge (off-peak)	¢/MJ	1.2008	1.32088

**Tariff 03 – General Residential**

Supply charge	¢/day	32.09	35.299
First 52.6027 MJ/day (peak)	¢/MJ	1.0041	1.10451
Balance MJ (peak)	¢/MJ	1.1801	1.29811
First 52.6027 MJ/day (off-peak)	¢/MJ	1.0041	1.10451
Balance MJ (off-peak)	¢/MJ	0.9213	1.01343

**Tariff 04 – Residential Bulk Hot Water Master Meter (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Supply charge	¢/day	60.35	66.385
Commodity charge (peak)	¢/MJ	1.2319	1.35509
Commodity charge (off-peak)	¢/MJ	1.2319	1.35509

**Tariff 05 – Residential Bulk Hot Water Master Meter (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Supply charge	¢/day	204.97	225.467
Commodity charge (peak)	¢/MJ	1.2319	1.35509
Commodity charge (off-peak)	¢/MJ	1.2319	1.35509

**Tariff 09 – Unmetered Gas Lights (closed to new entrants)**

Standard two mantle light	¢/day	66.20	72.820
Additional mantle	¢/day	33.10	36.410

**Tariff 10 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity up to 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.4390	1.58290
Hot water charge	¢/litre	0.7155	0.78705
Conversion factor	MJ/litre		0.49724

**Tariff 11 – Bulk Supply to Flats for Storage Water Heating (meter/regulator capacity over 50m<sup>3</sup>/hr)**

Gas commodity charge	¢/MJ	1.3403	1.47433
Hot water charge	¢/litre	0.6665	0.73315
Conversion factor	MJ/litre		0.49724

**TRUenergy Gas Zone 4<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	42.55	46.805
First 1643.8356 MJ/day (peak)	¢/MJ	1.1387	1.25257
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0248	1.12728
Balance MJ (peak)	¢/MJ	0.6004	0.66044
First 1643.8356 MJ/day (off-peak)	¢/MJ	0.8903	0.97933
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.6418	0.70598
Balance MJ (off-peak)	¢/MJ	0.5487	0.60357

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	390.17	429.187
First 1643.8356 MJ/day (peak)	¢/MJ	1.1387	1.25257
Next 7397.2603 MJ/day (peak)	¢/MJ	1.0248	1.12728
Balance MJ (peak)	¢/MJ	0.6004	0.66044
First 1643.8356 MJ/day (off-peak)	¢/MJ	0.8903	0.97933
Next 7397.2603 MJ/day (off-peak)	¢/MJ	0.6325	0.69575
Balance MJ (off-peak)	¢/MJ	0.5487	0.60357

**Tariff 08 – Standby Power Generation Tariff**

Supply charge	¢/day	913.10	1,004.410
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Commodity charge as specified in tariffs 13, 14, 21 or 22 as appropriate.

<sup>^</sup> Includes the following postcodes:

3377, 3380, 3400

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

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**TRUenergy Gas Zone 5<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	50.20	55.220
First 57.5342 MJ/day (peak)	¢/MJ	1.7738	1.95118
Balance MJ (peak)	¢/MJ	1.5392	1.69312
First 57.5342 MJ/day (off-peak)	¢/MJ	1.4878	1.63658
Balance MJ (off-peak)	¢/MJ	1.3845	1.52295

**TRUenergy Gas Zone 5<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	64.80	71.280
First 1808.2192 MJ/day (peak)	¢/MJ	1.4029	1.54319
Next 8054.7945 MJ/day (peak)	¢/MJ	1.0410	1.14510
Balance MJ (peak)	¢/MJ	0.7260	0.79860
First 1808.2192 MJ/day (off-peak)	¢/MJ	1.2639	1.39029
Next 8054.7945 MJ/day (off-peak)	¢/MJ	0.8030	0.88330
Balance MJ (off-peak)	¢/MJ	0.6993	0.76923

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	64.80	71.280
First 1808.2192 MJ/day (peak)	¢/MJ	1.4029	1.54319
Next 8054.7945 MJ/day (peak)	¢/MJ	1.0410	1.14510
Balance MJ (peak)	¢/MJ	0.7260	0.79860
First 1808.2192 MJ/day (off-peak)	¢/MJ	1.2639	1.39029
Next 8054.7945 MJ/day (off-peak)	¢/MJ	0.8030	0.88330
Balance MJ (off-peak)	¢/MJ	0.6993	0.76923

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<sup>^</sup> Includes the following postcodes:

3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3025, 3026, 3027, 3028, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3428

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
    - Peak – usage between 1 June and 30 September inclusive
    - Off-Peak – all other times
  - Tariffs are based on daily billing cycle
  - Daily blocked consumption based on the average daily consumption
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**TRUenergy Gas Zone 6<sup>^\*</sup> – Residential Tariffs****Unit Ex GST Inc GST****Tariff 03 – General Residential**

Supply charge	¢/day	52.60	57.860
First 57.5342 MJ/day (peak)	¢/MJ	1.5572	1.71292
Balance MJ (peak)	¢/MJ	1.3000	1.43000
First 57.5342 MJ/day (off-peak)	¢/MJ	1.4391	1.58301
Balance MJ (off-peak)	¢/MJ	1.1168	1.22848

**TRUenergy Gas Zone 6<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	78.86	86.746
First 1808.2192 MJ/day (peak)	¢/MJ	1.2876	1.41636
Next 8054.7945 MJ/day (peak)	¢/MJ	0.9937	1.09307
Balance MJ (peak)	¢/MJ	0.6817	0.74987
First 1808.2192 MJ/day (off-peak)	¢/MJ	1.1019	1.21209
Next 8054.7945 MJ/day (off-peak)	¢/MJ	0.7871	0.86581
Balance MJ (off-peak)	¢/MJ	0.6741	0.74151

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	78.86	86.746
First 1808.2192 MJ/day (peak)	¢/MJ	1.2876	1.41636
Next 8054.7945 MJ/day (peak)	¢/MJ	0.9937	1.09307
Balance MJ (peak)	¢/MJ	0.6817	0.74987
First 1808.2192 MJ/day (off-peak)	¢/MJ	1.1019	1.21209
Next 8054.7945 MJ/day (off-peak)	¢/MJ	0.7871	0.86581
Balance MJ (off-peak)	¢/MJ	0.6741	0.74151

<sup>^</sup> Includes the following postcodes:

3150, 3152, 3156, 3158, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3202, 3204, 3205, 3206, 3207, 3785, 3786, 3802

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption



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**TRUenergy Gas Zone 7<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	59.60	65.560
Commodity charge (peak)	¢/MJ	2.0488	2.25368
Commodity charge (off-peak)	¢/MJ	2.0488	2.25368

**TRUenergy Gas Zone 7<sup>^\*</sup> – Small Business Tariffs**
**Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

		Ex GST	Inc GST
Supply charge	¢/day	76.80	84.480
Commodity charge (peak)	¢/MJ	1.8966	2.08626
Commodity charge (off-peak)	¢/MJ	1.8966	2.08626

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

		Ex GST	Inc GST
Supply charge	¢/day	76.80	84.480
Commodity charge (peak)	¢/MJ	1.8966	2.08626
Commodity charge (off-peak)	¢/MJ	1.8966	2.08626

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<sup>^</sup> Includes the following postcodes:

3812, 3813, 3814, 3815

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

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**TRUenergy Gas Zone 8<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	56.10	61.710
First 98.6301 MJ/day (peak)	¢/MJ	1.7204	1.89244
Next 49.3151 MJ/day (peak)	¢/MJ	1.1967	1.31637
Balance MJ (peak)	¢/MJ	0.8380	0.92180
First 98.6301 MJ/day (off-peak)	¢/MJ	1.6780	1.84580
Next 49.3151 MJ/day (off-peak)	¢/MJ	1.1616	1.27776
Balance MJ (off-peak)	¢/MJ	0.8336	0.91696

**TRUenergy Gas Zone 8<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	73.70	81.070
First 246.5753 MJ/day (peak)	¢/MJ	1.5596	1.71556
Next 756.1644 MJ/day (peak)	¢/MJ	1.1351	1.24861
Next 493.1507 MJ/day (peak)	¢/MJ	0.9522	1.04742
Next 3517.8082 MJ/day (peak)	¢/MJ	0.8913	0.98043
Balance MJ (peak)	¢/MJ	0.7862	0.86482
First 246.5753 MJ/day (off-peak)	¢/MJ	1.4390	1.58290
Next 756.1644 MJ/day (off-peak)	¢/MJ	1.0786	1.18646
Next 493.1507 MJ/day (off-peak)	¢/MJ	0.9248	1.01728
Next 3517.8082 MJ/day (off-peak)	¢/MJ	0.8446	0.92906
Balance MJ (off-peak)	¢/MJ	0.7733	0.85063

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	73.70	81.070
First 246.5753 MJ/day (peak)	¢/MJ	1.5596	1.71556
Next 756.1644 MJ/day (peak)	¢/MJ	1.1351	1.24861
Next 493.1507 MJ/day (peak)	¢/MJ	0.9522	1.04742
Next 3517.8082 MJ/day (peak)	¢/MJ	0.8913	0.98043
Balance MJ (peak)	¢/MJ	0.7862	0.86482
First 246.5753 MJ/day (off-peak)	¢/MJ	1.4390	1.58290
Next 756.1644 MJ/day (off-peak)	¢/MJ	1.0786	1.18646
Next 493.1507 MJ/day (off-peak)	¢/MJ	0.9248	1.01728
Next 3517.8082 MJ/day (off-peak)	¢/MJ	0.8446	0.92906
Balance MJ (off-peak)	¢/MJ	0.7733	0.85063

<sup>^</sup> Includes the following postcodes:

3004, 3006, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3151, 3153, 3154, 3155, 3159, 3181, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 May and 31 October inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

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**TRUenergy Gas Zone 9<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	55.20	60.720
Commodity charge (peak)	¢/MJ	1.8656	2.05216
Commodity charge (off-peak)	¢/MJ	1.7987	1.97857

**TRUenergy Gas Zone 9<sup>^\*</sup> – Small Business Tariffs**
**Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	72.50	79.750
Commodity charge (peak)	¢/MJ	1.5205	1.67255
Commodity charge (off-peak)	¢/MJ	1.4735	1.62085

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	72.50	79.750
Commodity charge (peak)	¢/MJ	1.5205	1.67255
Commodity charge (off-peak)	¢/MJ	1.4735	1.62085

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<sup>^</sup> Includes the following postcodes:

3635, 3636, 3637, 3638, 3640, 3641, 3644, 3683, 3685, 3687, 3728, 3730

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

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**TRUenergy Gas Zone 10<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	54.40	59.840
First 65.7534 MJ/day (peak)	¢/MJ	1.6047	1.76517
Next 131.5069 MJ/day (peak)	¢/MJ	1.4840	1.63240
Balance MJ (peak)	¢/MJ	1.1025	1.21275
First 65.7534 MJ/day (off-peak)	¢/MJ	1.5215	1.67365
Next 131.5069 MJ/day (off-peak)	¢/MJ	1.4226	1.56486
Balance MJ (off-peak)	¢/MJ	1.0649	1.17139

**TRUenergy Gas Zone 10<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	67.60	74.360
First 197.2603 MJ/day (peak)	¢/MJ	1.6902	1.85922
Next 1216.4383 MJ/day (peak)	¢/MJ	1.2644	1.39084
Balance MJ (peak)	¢/MJ	1.0447	1.14917
First 197.2603 MJ/day (off-peak)	¢/MJ	1.6052	1.76572
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.2021	1.32231
Balance MJ (off-peak)	¢/MJ	1.0067	1.10737

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	67.60	74.360
First 197.2603 MJ/day (peak)	¢/MJ	1.6902	1.85922
Next 1216.4383 MJ/day (peak)	¢/MJ	1.2644	1.39084
Balance MJ (peak)	¢/MJ	1.0447	1.14917
First 197.2603 MJ/day (off-peak)	¢/MJ	1.6052	1.76572
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.2021	1.32231
Balance MJ (off-peak)	¢/MJ	1.0067	1.10737

<sup>^</sup> Includes the following postcodes:

3561, 3564, 3616, 3618, 3620, 3621, 3623, 3624, 3629, 3630, 3631, 3658, 3659, 3660, 3662, 3666, 3672, 3677, 3678, 3690, 3691, 3694, 3751, 3753, 3756, 3757, 3763, 3764, 3775, 3910, 3911, 3912, 3913, 3915  
(Excludes customers in the Multinet Yarra new towns distribution extension zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**TRUenergy Gas Zone 11<sup>^\*</sup> – Residential Tariffs****Unit Ex GST Inc GST****Tariff 03 – General Residential**

Supply charge	¢/day	54.43	59.873
First 65.7534 MJ/day (peak)	¢/MJ	1.6629	1.82919
Next 131.5069 MJ/day (peak)	¢/MJ	1.4175	1.55925
Balance MJ (peak)	¢/MJ	1.1775	1.29525
First 65.7534 MJ/day (off-peak)	¢/MJ	1.5799	1.73789

Next 131.5069 MJ/day (off-peak)	¢/MJ	1.3493	1.48423
Balance MJ (off-peak)	¢/MJ	1.1149	1.22639

**TRUenergy Gas Zone 11<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	68.60	75.460
First 197.2603 MJ/day (peak)	¢/MJ	1.5440	1.69840
Next 1216.4383 MJ/day (peak)	¢/MJ	1.2238	1.34618
Balance MJ (peak)	¢/MJ	0.9443	1.03873
First 197.2603 MJ/day (off-peak)	¢/MJ	1.4856	1.63416
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.1903	1.30933
Balance MJ (off-peak)	¢/MJ	0.9114	1.00254

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	68.60	75.460
First 197.2603 MJ/day (peak)	¢/MJ	1.5440	1.69840
Next 1216.4383 MJ/day (peak)	¢/MJ	1.2238	1.34618
Balance MJ (peak)	¢/MJ	0.9443	1.03873
First 197.2603 MJ/day (off-peak)	¢/MJ	1.4856	1.63416
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.1903	1.30933
Balance MJ (off-peak)	¢/MJ	0.9114	1.00254

<sup>^</sup> Includes the following postcodes:

3139, 3198, 3199, 3200, 3201, 3755, 3760, 3761, 3777, 3803, 3804, 3805, 3806, 3807, 3808, 3809, 3810, 3816, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3860, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3987

(Excludes customers in the Multinet Yarra new towns distribution extension zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

<b>TRUenergy Gas Zone 12<sup>^*</sup> – Residential Tariffs</b>	<b>Unit</b>	<b>Ex GST</b>	<b>Inc GST</b>
<b>Tariff 03 – General Residential</b>			
Supply charge	¢/day	59.60	65.560
Commodity charge (peak)	¢/MJ	2.0488	2.25368
Commodity charge (off-peak)	¢/MJ	2.0488	2.25368
<b>TRUenergy Gas Zone 12<sup>^*</sup> – Small Business Tariffs</b>			
		<b>Ex GST</b>	<b>Inc GST</b>
<b>Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	76.80	84.480
Commodity charge (peak)	¢/MJ	1.8966	2.08626
Commodity charge (off-peak)	¢/MJ	1.8966	2.08626
<b>Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)</b>			
Supply charge	¢/day	76.80	84.480
Commodity charge (peak)	¢/MJ	1.8966	2.08626
Commodity charge (off-peak)	¢/MJ	1.8966	2.08626

<sup>^</sup> Includes the following postcodes:

3875, 3880

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

<b>TRUenergy Gas Zone 13<sup>^*</sup> – Residential Tariffs</b>	<b>Unit</b>	<b>Ex GST</b>	<b>Inc GST</b>
<b>Tariff 03 – General Residential</b>			
Supply charge	¢/day	56.10	61.710
First 98.6301 MJ/day (peak)	¢/MJ	1.7204	1.89244
Next 49.3151 MJ/day (peak)	¢/MJ	1.1967	1.31637
Balance MJ (peak)	¢/MJ	0.8380	0.92180
First 98.6301 MJ/day (off-peak)	¢/MJ	1.6780	1.84580
Next 49.3151 MJ/day (off-peak)	¢/MJ	1.1616	1.27776
Balance MJ (off-peak)	¢/MJ	0.8336	0.91696

**TRUenergy Gas Zone 13<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	73.70	81.070
First 246.5753 MJ/day (peak)	¢/MJ	1.5596	1.71556
Next 756.1644 MJ/day (peak)	¢/MJ	1.1351	1.24861
Next 493.1507 MJ/day (peak)	¢/MJ	0.9522	1.04742
Next 3517.8082 MJ/day (peak)	¢/MJ	0.8913	0.98043
Balance MJ (peak)	¢/MJ	0.7862	0.86482
First 246.5753 MJ/day (off-peak)	¢/MJ	1.4390	1.58290
Next 756.1644 MJ/day (off-peak)	¢/MJ	1.0786	1.18646
Next 493.1507 MJ/day (off-peak)	¢/MJ	0.9248	1.01728
Next 3517.8082 MJ/day (off-peak)	¢/MJ	0.8446	0.92906
Balance MJ (off-peak)	¢/MJ	0.7733	0.85063

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	73.70	81.070
First 246.5753 MJ/day (peak)	¢/MJ	1.5596	1.71556
Next 756.1644 MJ/day (peak)	¢/MJ	1.1351	1.24861
Next 493.1507 MJ/day (peak)	¢/MJ	0.9522	1.04742
Next 3517.8082 MJ/day (peak)	¢/MJ	0.8913	0.98043
Balance MJ (peak)	¢/MJ	0.7862	0.86482
First 246.5753 MJ/day (off-peak)	¢/MJ	1.4390	1.58290
Next 756.1644 MJ/day (off-peak)	¢/MJ	1.0786	1.18646
Next 493.1507 MJ/day (off-peak)	¢/MJ	0.9248	1.01728
Next 3517.8082 MJ/day (off-peak)	¢/MJ	0.8446	0.92906
Balance MJ (off-peak)	¢/MJ	0.7733	0.85063

<sup>^</sup> Includes the following postcodes:

3797, 3799

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 May and 31 October inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

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**TRUenergy Gas Zone 14<sup>^\*</sup> – Residential Tariffs**
**Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	54.40	59.840
First 65.7534 MJ/day (peak)	¢/MJ	1.9479	2.14269
Next 131.5069 MJ/day (peak)	¢/MJ	1.8272	2.00992
Balance MJ (peak)	¢/MJ	1.4457	1.59027
First 65.7534 MJ/day (off-peak)	¢/MJ	1.8647	2.05117
Next 131.5069 MJ/day (off-peak)	¢/MJ	1.7658	1.94238
Balance MJ (off-peak)	¢/MJ	1.4081	1.54891

**TRUenergy Gas Zone 14<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	67.60	74.360
First 197.2603 MJ/day (peak)	¢/MJ	2.0334	2.23674
Next 1216.4383 MJ/day (peak)	¢/MJ	1.6076	1.76836
Balance MJ (peak)	¢/MJ	1.3879	1.52669
First 197.2603 MJ/day (off-peak)	¢/MJ	1.9484	2.14324
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.5453	1.69983
Balance MJ (off-peak)	¢/MJ	1.3499	1.48489

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	67.60	74.360
First 197.2603 MJ/day (peak)	¢/MJ	2.0334	2.23674
Next 1216.4383 MJ/day (peak)	¢/MJ	1.6076	1.76836
Balance MJ (peak)	¢/MJ	1.3879	1.52669
First 197.2603 MJ/day (off-peak)	¢/MJ	1.9484	2.14324
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.5453	1.69983
Balance MJ (off-peak)	¢/MJ	1.3499	1.48489

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<sup>^</sup> Includes the following postcodes:

3775

(Excludes customers in the Envestra Central and Envestra North distribution zones)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
    - Peak – usage between 1 June and 30 September inclusive
    - Off-Peak – all other times
  - Tariffs are based on daily billing cycle
  - Daily blocked consumption based on the average daily consumption
-



**TRUenergy Gas Zone 15<sup>^\*</sup> – Residential Tariffs****Unit Ex GST Inc GST****Tariff 03 – General Residential**

Supply charge	¢/day	54.43	59.873
First 65.7534 MJ/day (peak)	¢/MJ	2.0061	2.20671
Next 131.5069 MJ/day (peak)	¢/MJ	1.7607	1.93677
Balance MJ (peak)	¢/MJ	1.5207	1.67277
First 65.7534 MJ/day (off-peak)	¢/MJ	1.9231	2.11541
Next 131.5069 MJ/day (off-peak)	¢/MJ	1.6925	1.86175
Balance MJ (off-peak)	¢/MJ	1.4581	1.60391

**TRUenergy Gas Zone 15<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	68.60	75.460
First 197.2603 MJ/day (peak)	¢/MJ	1.8872	2.07592
Next 1216.4383 MJ/day (peak)	¢/MJ	1.5670	1.72370
Balance MJ (peak)	¢/MJ	1.2875	1.41625
First 197.2603 MJ/day (off-peak)	¢/MJ	1.8288	2.01168
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.5335	1.68685
Balance MJ (off-peak)	¢/MJ	1.2546	1.38006

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	68.60	75.460
First 197.2603 MJ/day (peak)	¢/MJ	1.8872	2.07592
Next 1216.4383 MJ/day (peak)	¢/MJ	1.5670	1.72370
Balance MJ (peak)	¢/MJ	1.2875	1.41625
First 197.2603 MJ/day (off-peak)	¢/MJ	1.8288	2.01168
Next 1216.4383 MJ/day (off-peak)	¢/MJ	1.5335	1.68685
Balance MJ (off-peak)	¢/MJ	1.2546	1.38006

<sup>^</sup> Includes the following postcodes:

3139

(Excludes customers in the Envestra Central distribution zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:
  - Peak – usage between 1 June and 30 September inclusive
  - Off-Peak – all other times
- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**TRUenergy Gas Zone 16<sup>^\*</sup> – Residential Tariffs****Unit Ex GST Inc GST****Tariff 03 – General Residential**

Supply charge	¢/day	52.90	58.190
First 52.6027 MJ/day (peak)	¢/MJ	2.2926	2.52186
Balance MJ (peak)	¢/MJ	1.9092	2.10012
First 52.6027 MJ/day (off-peak)	¢/MJ	2.0050	2.20550
Balance MJ (off-peak)	¢/MJ	1.7863	1.96493

**TRUenergy Gas Zone 16<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	61.84	68.024
First 1643.8356 MJ/day (peak)	¢/MJ	1.8376	2.02136
Next 7397.2603 MJ/day (peak)	¢/MJ	1.4264	1.56904
Balance MJ (peak)	¢/MJ	1.3489	1.48379
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.7176	1.88936
Next 7397.2603 MJ/day (off-peak)	¢/MJ	1.3289	1.46179
Balance MJ (off-peak)	¢/MJ	1.2746	1.40206

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	61.84	68.024
First 1643.8356 MJ/day (peak)	¢/MJ	1.8376	2.02136
Next 7397.2603 MJ/day (peak)	¢/MJ	1.4264	1.56904
Balance MJ (peak)	¢/MJ	1.3489	1.48379
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.7176	1.88936
Next 7397.2603 MJ/day (off-peak)	¢/MJ	1.3289	1.46179
Balance MJ (off-peak)	¢/MJ	1.2746	1.40206

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<sup>^</sup> Includes the following postcodes:

3227

(Excludes customers in the SP AusNet Central distribution zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:

Peak – usage between 1 June and 30 September inclusive

Off-Peak – all other times

- Tariffs are based on daily billing cycle

- Daily blocked consumption based on the average daily consumption
-

**TRUenergy Gas Zone 17<sup>^\*</sup> – Residential Tariffs****Tariff 03 – General Residential**

	Unit	Ex GST	Inc GST
Supply charge	¢/day	51.10	56.210
First 52.6027 MJ/day (peak)	¢/MJ	2.1130	2.32430
Balance MJ (peak)	¢/MJ	1.9047	2.09517
First 52.6027 MJ/day (off-peak)	¢/MJ	1.8863	2.07493
Balance MJ (off-peak)	¢/MJ	1.6711	1.83821

**TRUenergy Gas Zone 17<sup>^\*</sup> – Small Business Tariffs****Ex GST Inc GST****Tariff 13/21 – General Business (meter/regulator capacity up to 100m<sup>3</sup>/hr)**

Supply charge	¢/day	66.10	72.710
First 1643.8356 MJ/day (peak)	¢/MJ	1.8315	2.01465
Next 7397.2603 MJ/day (peak)	¢/MJ	1.4600	1.60600
Balance MJ (peak)	¢/MJ	1.4268	1.56948
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.7057	1.87627
Next 7397.2603 MJ/day (off-peak)	¢/MJ	1.3777	1.51547
Balance MJ (off-peak)	¢/MJ	1.3330	1.46630

**Tariff 14/22 – General Business (meter/regulator capacity from 100.1m<sup>3</sup>/hr to 850m<sup>3</sup>/hr)**

Supply charge	¢/day	66.10	72.710
First 1643.8356 MJ/day (peak)	¢/MJ	1.8315	2.01465
Next 7397.2603 MJ/day (peak)	¢/MJ	1.4600	1.60600
Balance MJ (peak)	¢/MJ	1.4268	1.56948
First 1643.8356 MJ/day (off-peak)	¢/MJ	1.7057	1.87627
Next 7397.2603 MJ/day (off-peak)	¢/MJ	1.3777	1.51547
Balance MJ (off-peak)	¢/MJ	1.3330	1.46630

<sup>^</sup> Includes the following postcodes:

3260, 3284, 3363, 3431, 3434, 3435, 3437, 3438, 3440, 3441, 3442, 3551  
(Excludes customers in the SP AusNet West distribution zone)

\* Rates subject to confirmation of distribution zone at your supply address

Additional Notes:

- Seasonal usage:

Peak – usage between 1 June and 30 September inclusive

Off-Peak – all other times

- Tariffs are based on daily billing cycle
- Daily blocked consumption based on the average daily consumption

**Farm Debt Mediation Act 2011**

## MEDIATION SESSION FEE

I, Geoff Browne, Small Business Commissioner, pursuant to section 24 of the **Farm Debt Mediation Act 2011**, hereby fix a fee for mediation under that Act at \$195 for each party for each mediation session.

GEOFF BROWNE  
Victorian Small Business Commissioner

**Forests Act 1958**, No. 6254DECLARATION OF THE  
PROHIBITED PERIOD

In pursuance of the powers conferred by section 3 sub-section (2) of the **Forests Act 1958**, I, Ewan Waller, delegated officer for the Minister for Environment and Climate Change in the State of Victoria, hereby declare the commencement of the Prohibited Period for all land within the Fire Protected Area (other than State forest, National park and protected public land) within the municipalities nominated for the period specified in the schedule below:

**SCHEDULE 1**

The Prohibited Period shall commence at 0100 hours on Monday 5 December 2011, and terminate at 0100 hours on 1 May 2012, unless varied, in the following municipalities:

Benalla Rural City  
Indigo Shire Council  
Mansfield Shire Council  
Mitchell Shire Council  
Mount Buller and Mount Stirling Alpine Resort Management Board  
Murrindindi Shire Council  
Strathbogie Shire Council  
Wangaratta Rural City  
Wodonga Rural City

EWAN WALLER  
Chief Fire Officer  
Department of Sustainability and Environment  
Delegated Officer, pursuant to section 11,  
**Conservation, Forests and Lands Act 1987**

**Gambling Regulation Act 2003**NOTICE OF MAKING OF PUBLIC  
LOTTERY RULES UNDER SECTION 5.2.4

Tattersall's Sweeps Pty Ltd, ACN 081 925 662, of 615 St Kilda Road, Melbourne, hereby gives notice of the making of the Public Lottery Rules for the Authorised Lotteries known as Tattslotto, Super 66, Monday and Wednesday Lotto, Super 7's Oz Lotto, Powerball and The Pools, effective from 18 December 2011.

RAYMOND M. GUNSTON  
Director

**Health Services Act 1988**DECLARATION OF APPROVED  
QUALITY ASSURANCE BODY

I, David Davis, Minister for Health, acting under section 139 of the **Health Services Act 1988** (the Act):

- Revoke the following declarations, which declare the specified committees established by the East Wimmera Health Service to be approved quality assurance bodies under section 139 for the purposes of Part 7 of the Act:
  - The declaration dated 15 July 1998 declaring the East Wimmera Health Service Quality Assurance Committee as an approved quality assurance body;
  - The declaration dated 17 January 2000 declaring the Quality Assurance Committee as an approved quality assurance body; and
  - The declaration dated 21 October 2004 declaring the Quality Assurance and Clinical Review Committee as an approved quality assurance body; and
- Declare the Continuous Quality Improvement Committee, established by East Wimmera Health Service, is an approved quality assurance body under section 139 for the purposes of Part 7 of the Act.

Dated 27 September 2011

HON DAVID DAVIS MP  
Minister for Health

**Land Acquisition and Compensation Act 1986**FORM 7 S. 21(a)  
Reg. 16

## Notice of Acquisition

## Compulsory Acquisition of Interest in Land

The Urban Renewal Authority Victoria (Places Victoria) (the successor to VicUrban) declares that by this notice it acquires the following interest in the land formerly described as part of Unit 1 on Strata Plan 012703 and an undivided share in the common property, Parish of Dandenong, being the land formerly contained in Certificate of Title Volume 9298 Folio 464 (now cancelled):

Abdul Martin Hashemi (trading as Afghan Bazaar) (as Occupant) and all other interests (excluding that of Places Victoria).

Published with the authority of Places Victoria.

Dated 1 December 2011

For and on behalf of Places Victoria  
Signed: JOHN WARK  
Development Manager  
Urban Revitalisation

**Land Acquisition and Compensation Act 1986**FORM 7 S. 21(a)  
Reg. 16

## Notice of Acquisition

## Compulsory Acquisition of Interest in Land

The Urban Renewal Authority Victoria (Places Victoria) (the successor to VicUrban) declares that by this notice it acquires the following interest in the land formerly described as Unit 6 on Strata Plan 012703 and an undivided share in the common property, Parish of Dandenong, being the land formerly contained in Certificate of Title Volume 9861 Folio 372 (now cancelled):

Husnia Mohamed (trading as Meena Ladies Products) (as Occupant) and all other interests (excluding that of Places Victoria).

Published with the authority of Places Victoria.

Dated 1 December 2011

For and on behalf of Places Victoria  
Signed: JOHN WARK  
Development Manager  
Urban Revitalisation

**Land Acquisition and Compensation Act 1986**FORM 7 S. 21(a)  
Reg. 16

## Notice of Acquisition

## Compulsory Acquisition of Interest in Land

The Urban Renewal Authority Victoria (Places Victoria) (the successor to VicUrban) declares that by this notice it acquires the following interest in the land formerly described as part of Unit 2 on Strata Plan 012703 and an undivided share in the common property, Parish of Dandenong, being the land formerly contained in Certificate of Title Volume 9298 Folio 465 (now cancelled):

John Makridis (trading as Mens In Style) (as Occupant) and all other interests (excluding that of Places Victoria).

Published with the authority of Places Victoria.

Dated 1 December 2011

For and on behalf of Places Victoria  
Signed: JOHN WARK  
Development Manager  
Urban Revitalisation

**Land Acquisition and Compensation Act 1986**FORM 7 S. 21(a)  
Reg. 16

## Notice of Acquisition

## Compulsory Acquisition of Interest in Land

The Urban Renewal Authority Victoria (Places Victoria) (the successor to VicUrban) declares that by this notice it acquires the following interest in the land formerly described as part of Unit 4 on Strata Plan 012703 and an undivided share in the common property, Parish of Dandenong, being the land formerly contained in Certificate of Title Volume 9298 Folio 467 (now cancelled):

Somphathay Detphrakoune (trading as Indra Thai Restaurant) (as Occupant) and all other interests (excluding that of Places Victoria).

Published with the authority of Places Victoria.

Dated 1 December 2011

For and on behalf of Places Victoria  
Signed: JOHN WARK  
Development Manager  
Urban Revitalisation

Land Acquisition and Compensation Act 1986

FORM 7

S. 21(a)

Reg. 16

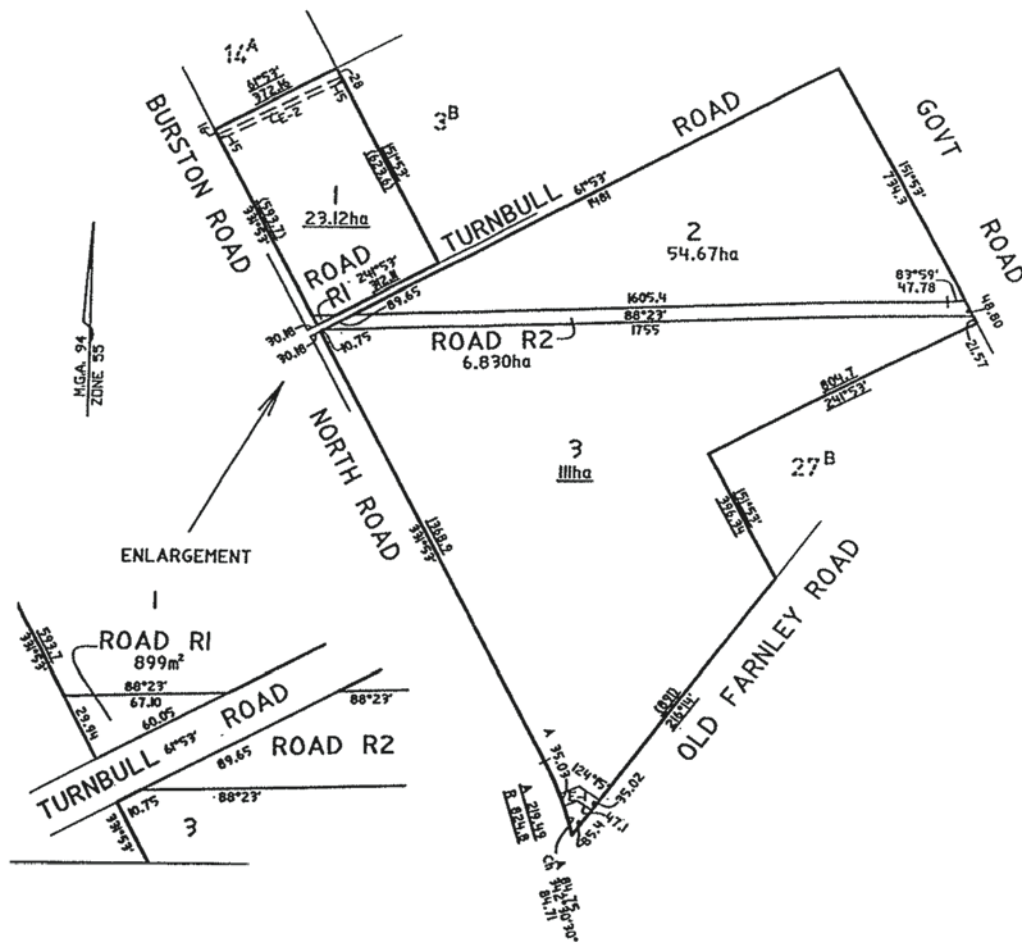
Notice of Acquisition

Compulsory Acquisition of Interest in Land

The Benalla Rural City Council declares that by this notice it acquires the following interest in the land described as part of the land in Certificates of Title Volume 6169 Folio 737 and Volume 2145 Folio 834 which is marked R1 and R2 on the plan attached being part of the land.

**Interest Acquired:** ADI Munitions Pty Ltd (ACN 092 605 742) and all or any interests in the land.

Published with the authority of the Benalla Rural City Council.



Dated 23 November 2011

For and on behalf of the  
 Benalla Rural City Council  
 Signed: VERONICA SCHILLING  
 Name: Veronica Schilling  
 General Manager  
 Development & Environment

**Geographic Place Names Act 1998**

## NOTICE OF REGISTRATION OF GEOGRAPHIC NAMES

The Registrar of Geographic Names hereby gives notice of the registration of the undermentioned place names.

## Feature Naming:

<b>Place Name</b>	<b>Naming Authority &amp; Location</b>
Yuille Island	City of Ballarat Formerly known as Willow Island Lake Wendouree See map at <a href="http://www.dse.vic.gov.au/namingplaces">www.dse.vic.gov.au/namingplaces</a>

## Road Naming:

<b>Road Name</b>	<b>Locality</b>	<b>Proposer &amp; Location</b>
Training Lane	Ballarat Central	City of Ballarat (Private Road) Formerly known as part of Hickman Street. The road traverses south off Grant Street to Moyle Street.

Office of Geographic Names

Land Victoria  
570 Bourke Street  
MELBOURNE 3000

JOHN E. TULLOCH  
Registrar of Geographic Names

**Public Health and Wellbeing Act 2008****DECLARATION OF OPTIONAL VARIATION FOR COOLING TOWER SYSTEM UNDER SECTION 98 OF THE PUBLIC HEALTH AND WELLBEING ACT 2008**

I, Graeme Gillespie, Manager, Environmental Health Unit, as delegate of the Secretary to the Department of Health for the purposes of section 98 of the **Public Health and Wellbeing Act 2008** and being satisfied the health risk will not be higher as a result of variation to risk management requirements for 'Yasaki' class cooling tower systems used in single residential dwellings only, hereby declare optional variations as follows:

- (1) The risk management requirements as set out in:
- Section 93 of the **Public Health and Wellbeing Act 2008**; and
  - The regulations of the Public Health and Wellbeing Regulations 2009 specified in Schedule 1 to this declaration;
- shall not apply to 'Yasaki' class cooling tower systems used in single residential dwellings only; and
- (2) The additional risk management requirements specified in Schedule 2 to this declaration shall apply to 'Yasaki' class cooling tower systems used in single residential dwellings only.

This declaration comes into effect from the date it is published in the Government Gazette.

Dated 21 November 2011

GRAEME GILLESPIE  
Manager, Environmental Health Unit  
(as delegate of the Secretary to the Department of Health)

**Public Health and Wellbeing Act 2008****SCHEDULE 1**

The following risk management requirements, as set out in the specified regulations of the Public Health and Wellbeing Regulations 2009, shall not apply to 'Yasaki' class cooling tower systems used in single residential dwellings only:

<b>Regulation No.</b>	<b>Risk Management Requirement</b>
54(b) & (c)	The responsible person must ensure that the water of the cooling tower system is continuously treated with – (b) chemicals or other agents to minimise scale formation, corrosion and fouling; and (c) a bio-dispersant.
55(b)(ii)	The responsible person must ensure that: (b) the system is disinfected, cleaned and re-disinfected – (ii) at intervals not exceeding 6 months.
56	The responsible person must ensure that: (1) At least once each month, the cooling tower system is serviced to check that it is operating without defects; (2) At least once each month, a sample of the recirculating water of the cooling tower system is taken for testing and reporting on for heterotrophic colony count; and (3) At least once every three months, a sample of the recirculating water of the cooling tower system is taken for testing and reporting on for Legionella.



**Public Health and Wellbeing Act 2008**

SCHEDULE 2

The following additional risk management requirements for shall apply to 'Yasaki' class cooling tower systems used in single residential dwellings only:

1. The cooling tower system must not pose a risk to human health.
  2. The cooling tower system must be shut-down and drained during the winter period from 1 June to 31 August each year.
  3. The cooling tower system must be cleaned prior to start-up, which is not to occur before 1 September each year.
-

**Road Safety Act 1986****ORDER UNDER SECTION 98 OF THE ROAD SAFETY ACT 1986  
EXTENDING PROVISIONS TO THE PARK AND RIDE FACILITIES  
AT CERTAIN RAILWAY STATION CAR PARKS**

and

**PARTIAL REVOCATION OF AN ORDER UNDER SECTION 98  
OF THE ROAD SAFETY ACT 1986**

I, Steve Brown, Executive Director Regional Services, VicRoads, delegate of the Minister for Roads, by this Order made under section 98 of the **Road Safety Act 1986** ('the Act'):

Revoke the Order made under section 98 of the Act in relation to extending provisions to the Park and Ride facilities at various railway stations published in Government Gazette No. S 303 dated 3 September 2009 so far only as it refers to the Albion Railway Station and the associated attached plan relating to Albion Railway Station; and

Extend the application of –

- (a) Sections 59, 64, 65, 65A, 76, 77, 86-90 and 100 of the Act;
- (b) The Road Safety Road Rules 2009; and
- (c) Parts 8 and 9 of, and Schedules 6 and 7 to, the Road Safety (General) Regulations 2009 – to the following station locations, particulars of which are shown hatched on the attached plans.

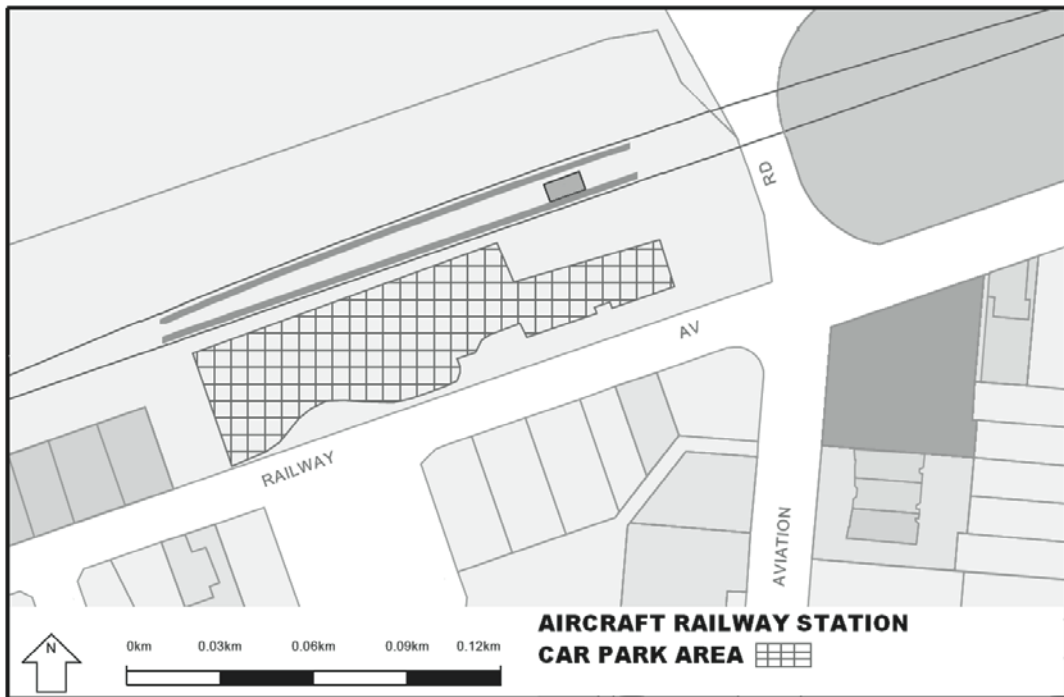
TABLE OF STATION LOCATIONS

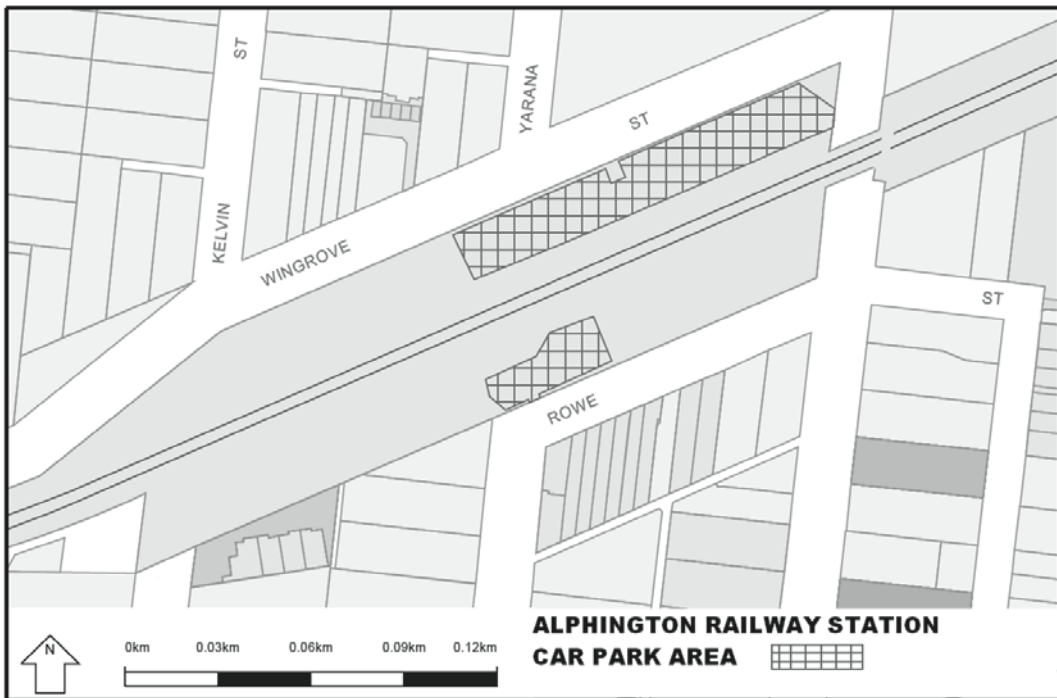
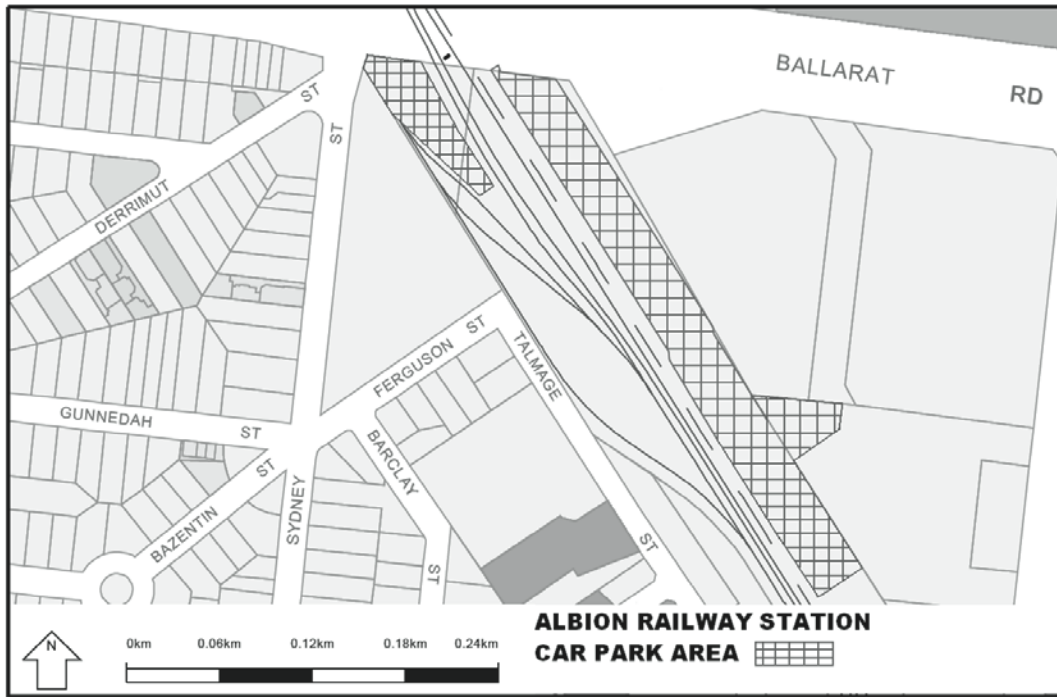
Aircraft	Dandenong	Hurstbridge	Ormond
Albion	Darebin	Ivanhoe	Pakenham
Alphington	Darling	Jewell	Parkdale
Altona	Dennis	Jordanville	Pascoe Vale
Ashburton	Diamond Creek	Kananook	Patterson
Aspendale	Eaglemont	Keilor Plains	Regent
Bayswater	East Camberwell	Keon Park	Reservoir
Beaconsfield	East Malvern	Kooyong	Ringwood
Belgrave	Edithvale	Laverton	Ringwood East
Bell	Elsternwick	Lilydale	Riversdale
Bentleigh	Eltham	Macleod	Rosanna
Berwick	Fairfield	McKinnon	Roxburgh Park
Blackburn	Fawkner	Mentone	Ruthven
Bonbeach	Ferntree Gully	Merinda Park	Sandringham
Boronia	Footscray	Middle Brighton	Seaford
Box Hill	Gardiner	Mitcham	Seaholme
Brighton Beach	Ginifer	Mont Albert	Springvale
Broadmeadows	Glen Iris	Montmorency	St Albans
Brunswick	Glen Waverley	Moonee Ponds	Strathmore
Burwood	Glenbervie	Moorabbin	Sunshine
Canterbury	Glenhuntly	Mooroolbark	Syndal
Carnegie	Glenroy	Mordialloc	Tooronga

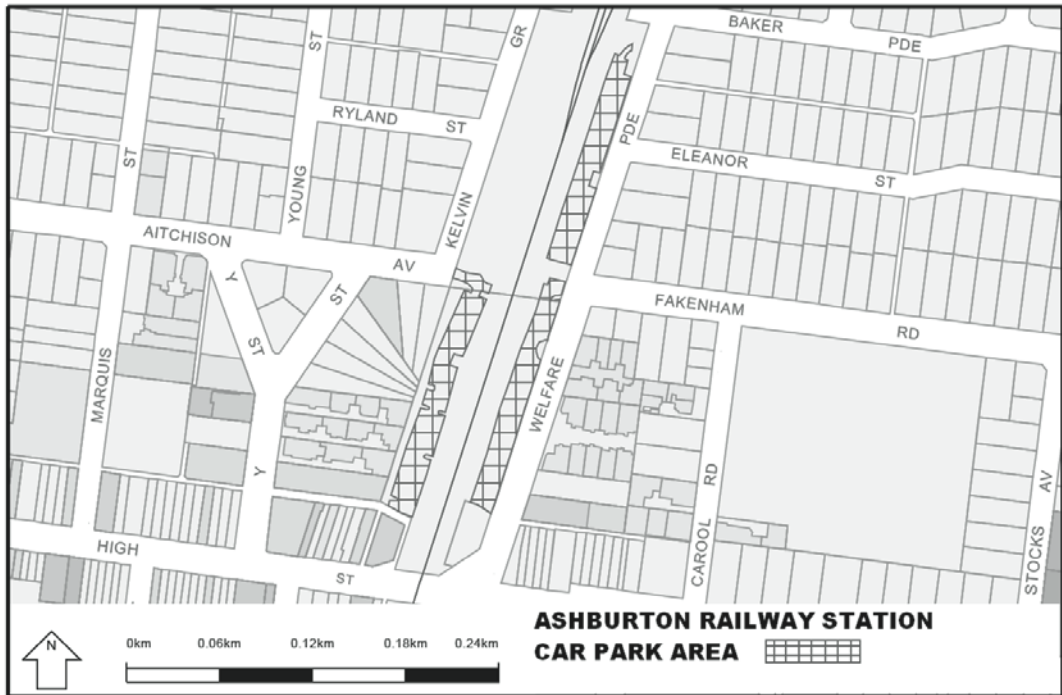
Carrum	Gowrie	Moreland	Tottenham
Caulfield	Greensborough	Mount Waverley	Upfield
Chatham	Hallam	Murrumbeena	Upper Ferntree Gully
Chelsea	Hampton	Newport	Watergardens
Cheltenham	Hawthorn	Noble Park	Wattle Glen
Clayton	Heatherdale	North Brighton	West Footscray
Coburg	Heathmont	North Melbourne	Westall
Coolaroo	Highbett	North Williamstown	Westona
Craigieburn	Hoppers Crossing	Nunawading	Williamstown
Cranbourne	Hughesdale	Oak Park	Yarraman
Croydon	Huntingdale	Oakleigh	

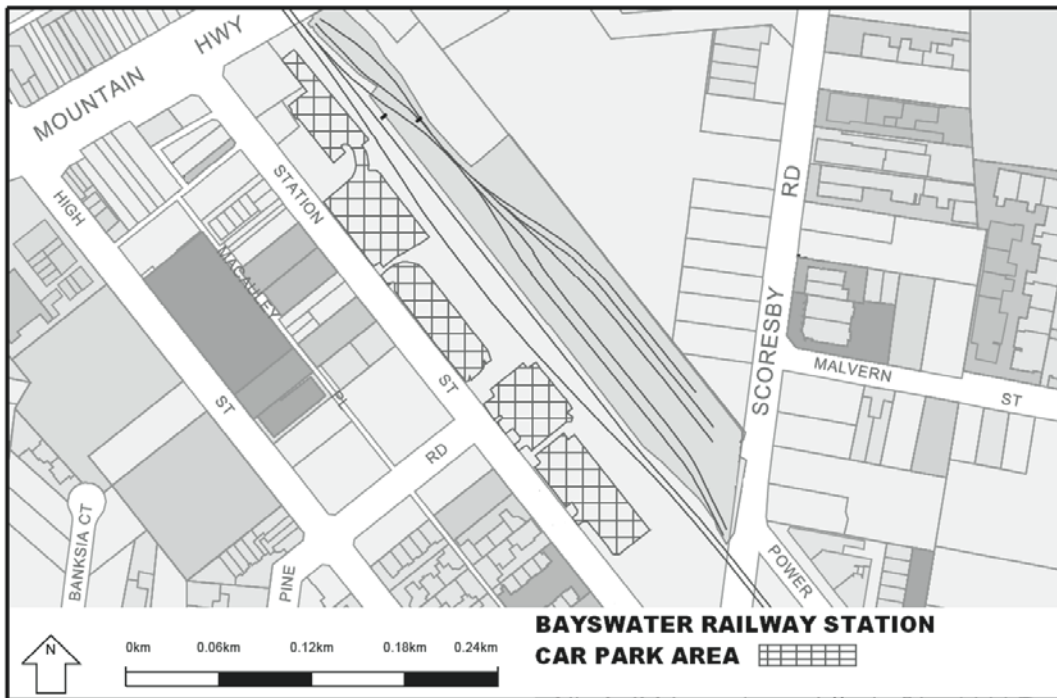
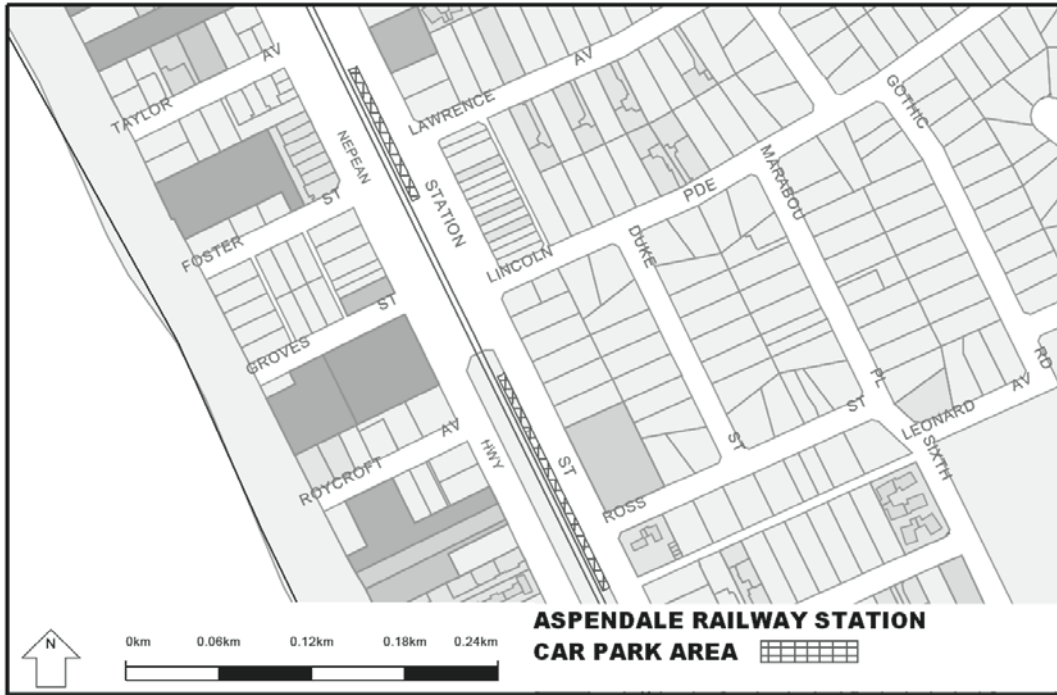
Dated 24 November 2011

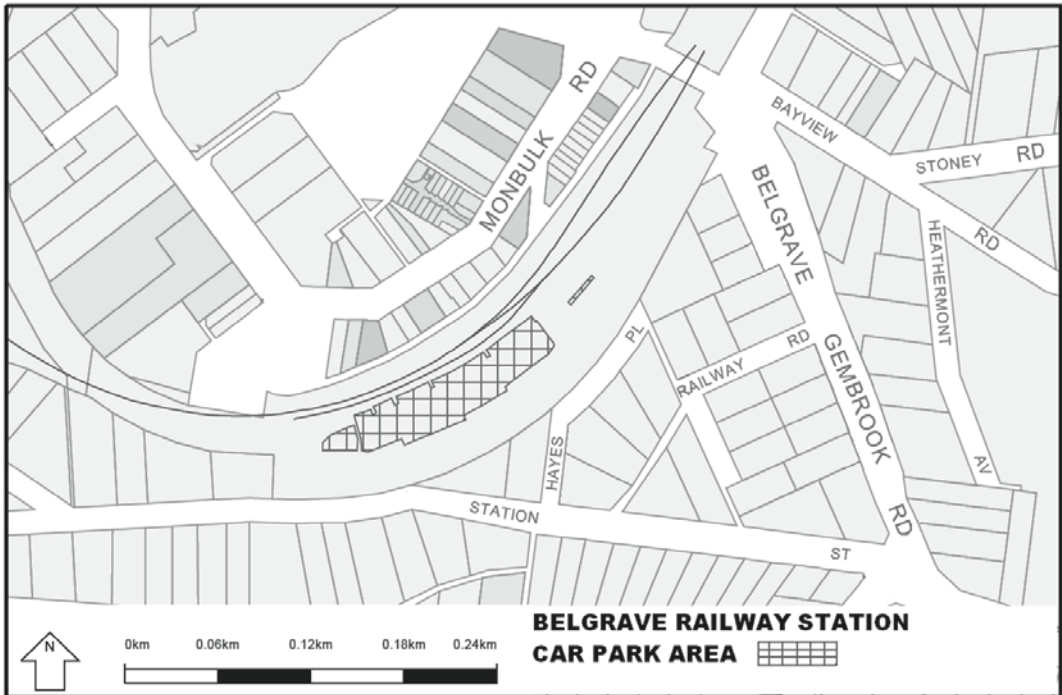
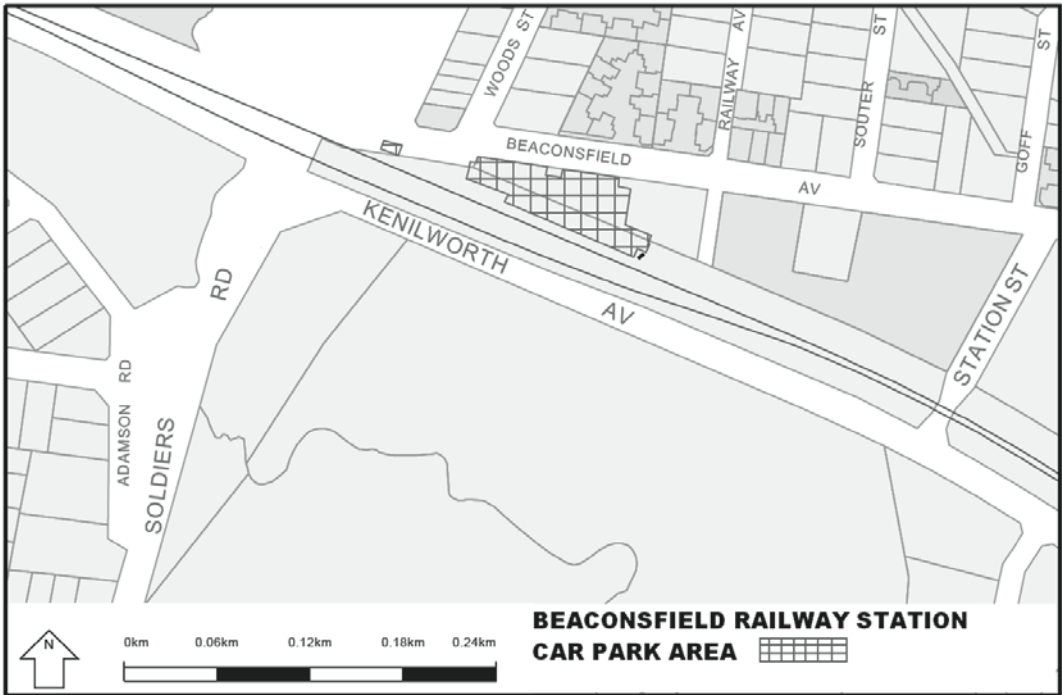
STEVE BROWN  
 Executive Director  
 Regional Services  
 VicRoads





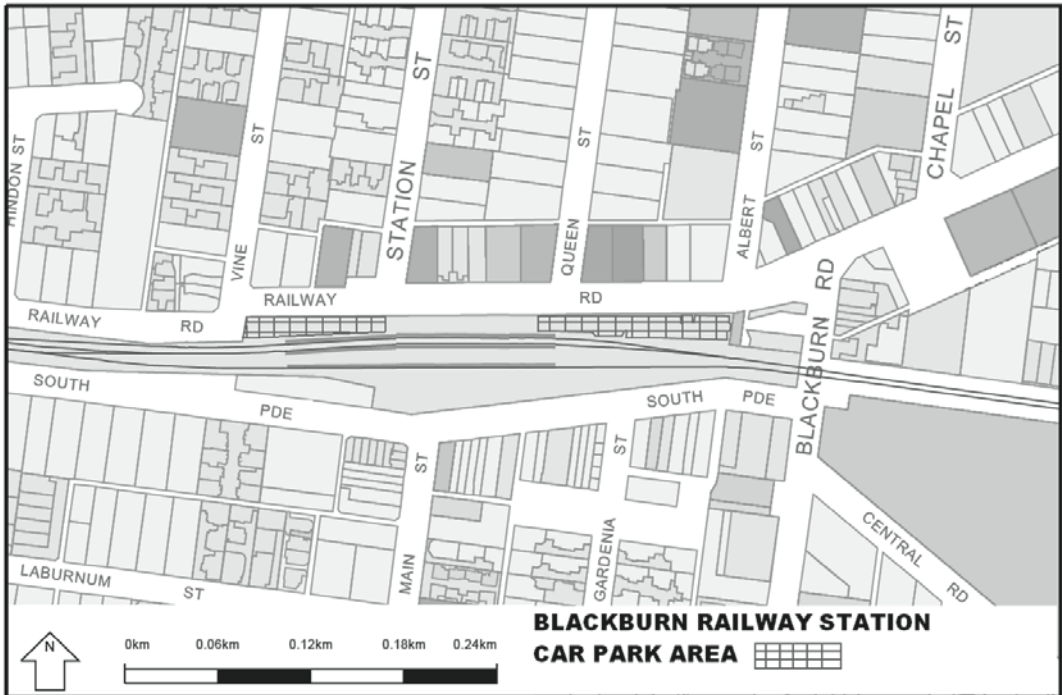
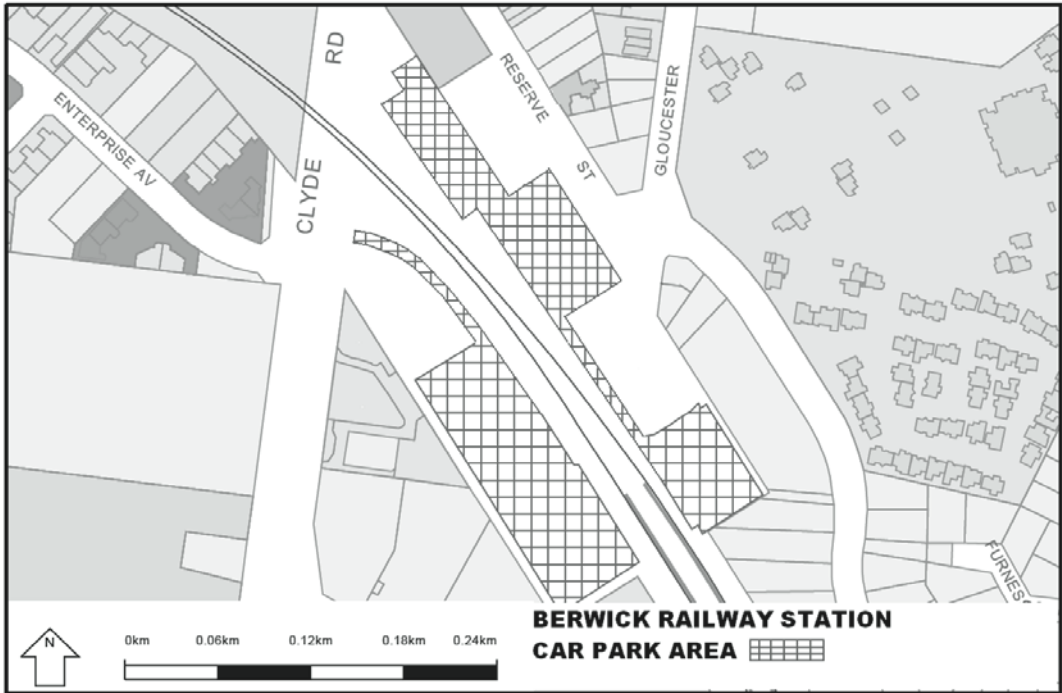


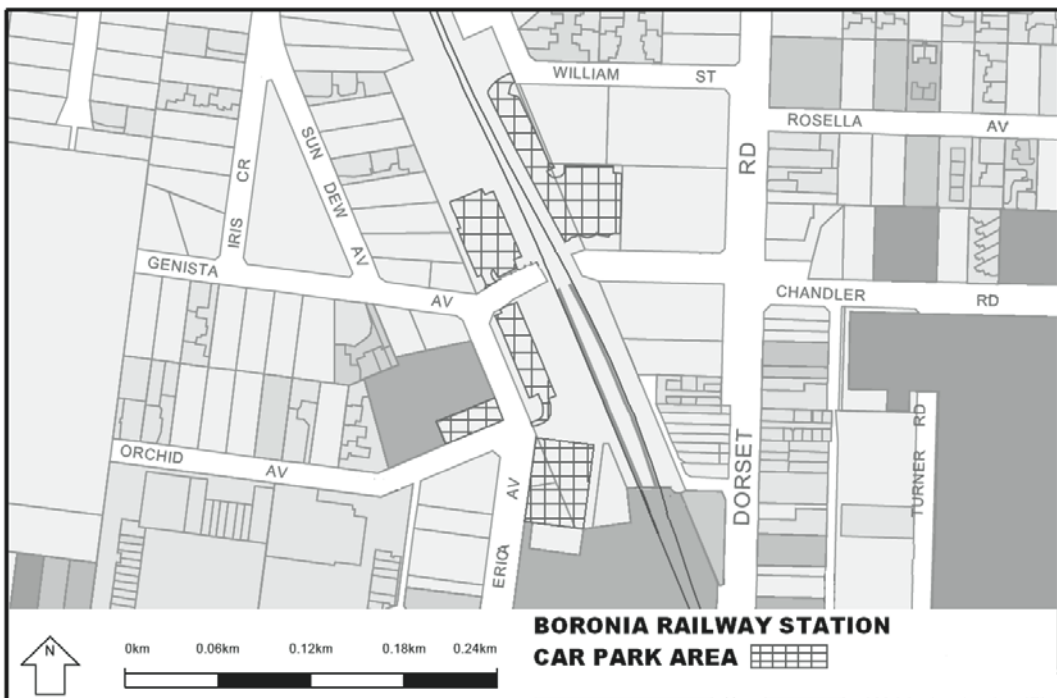
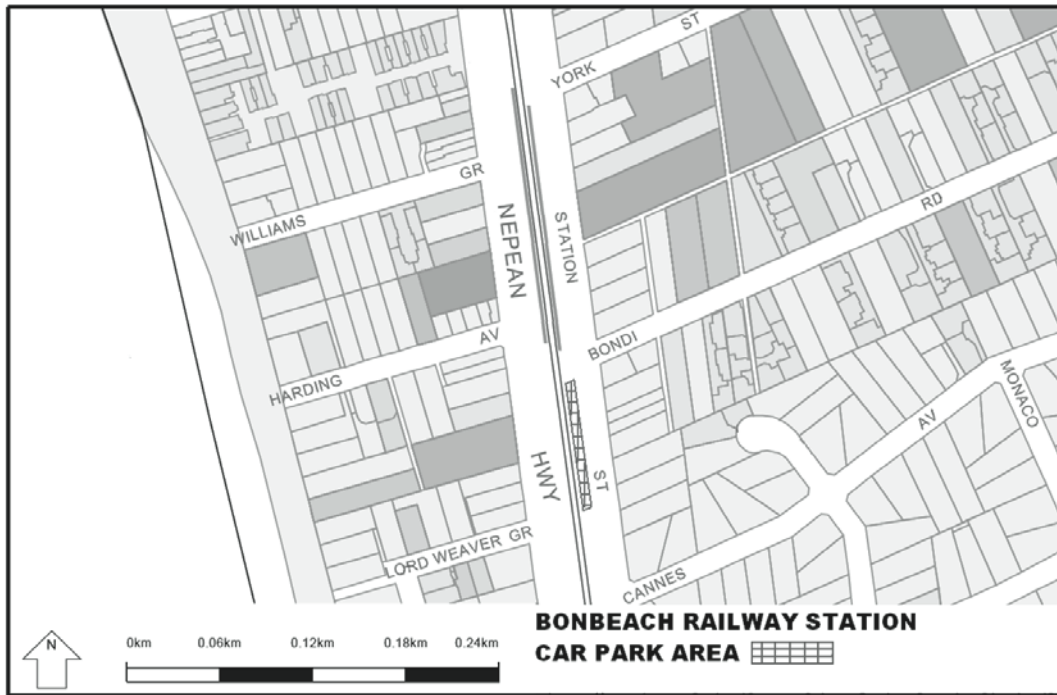


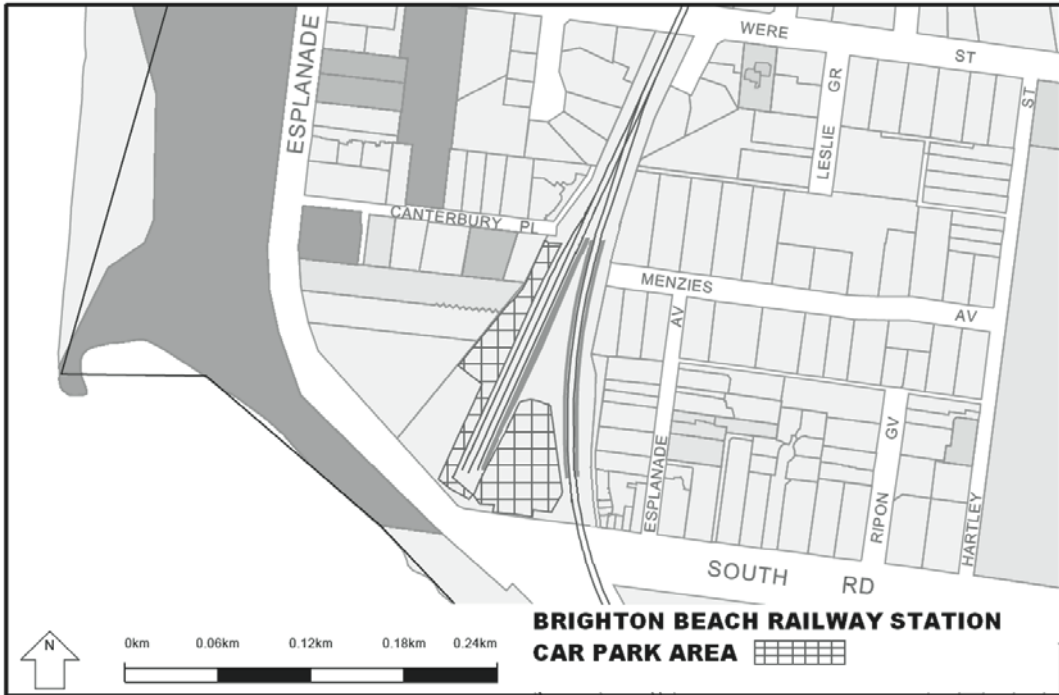
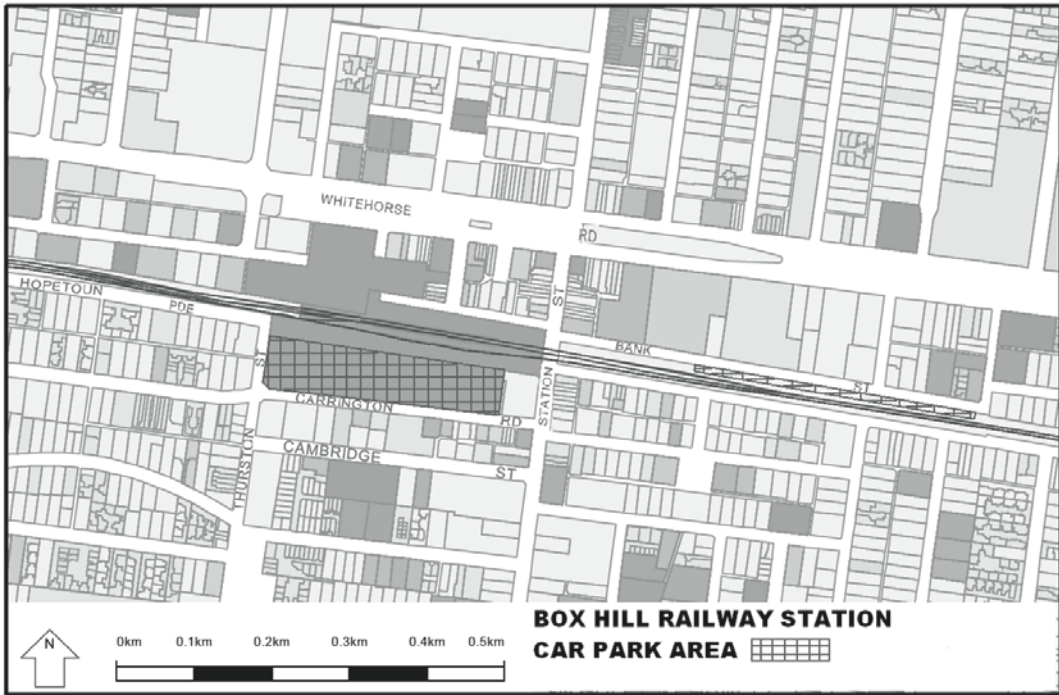


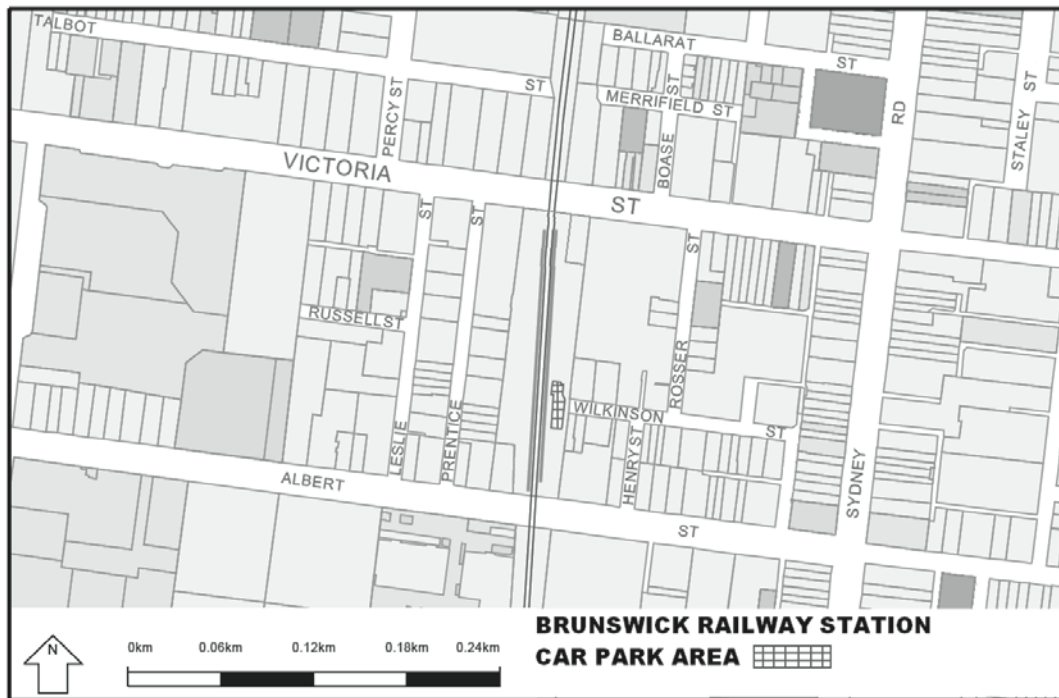
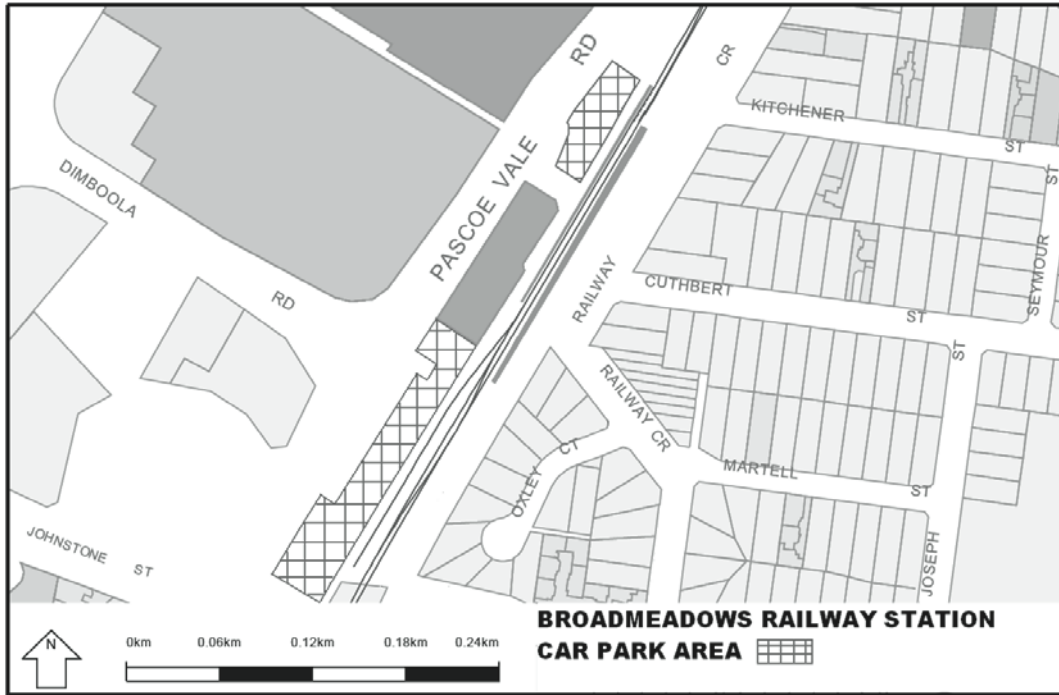


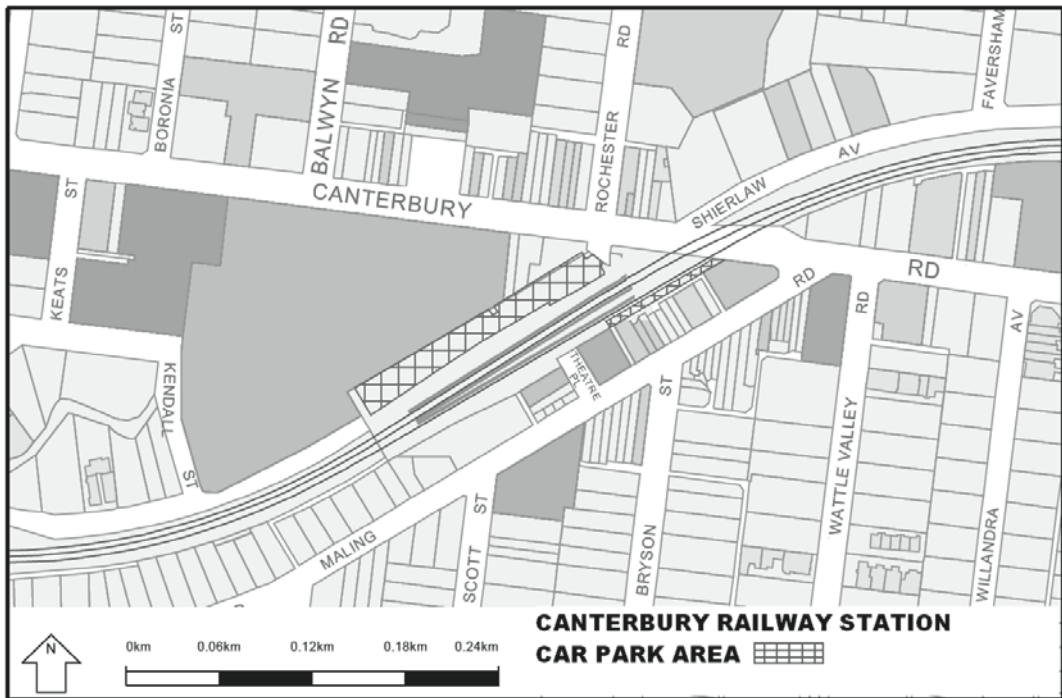
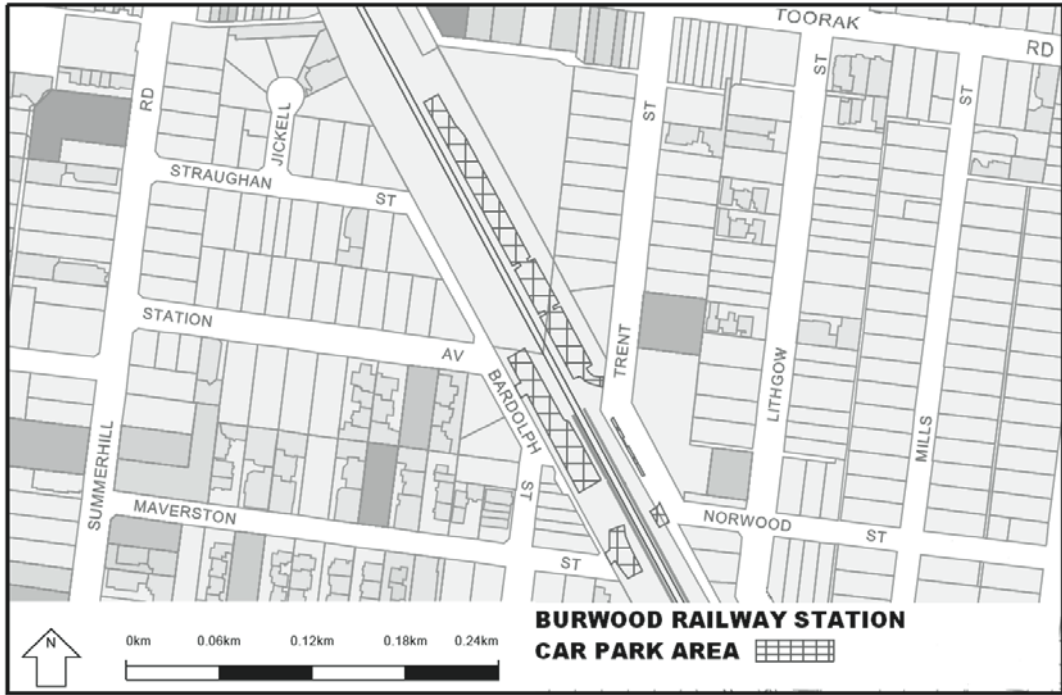


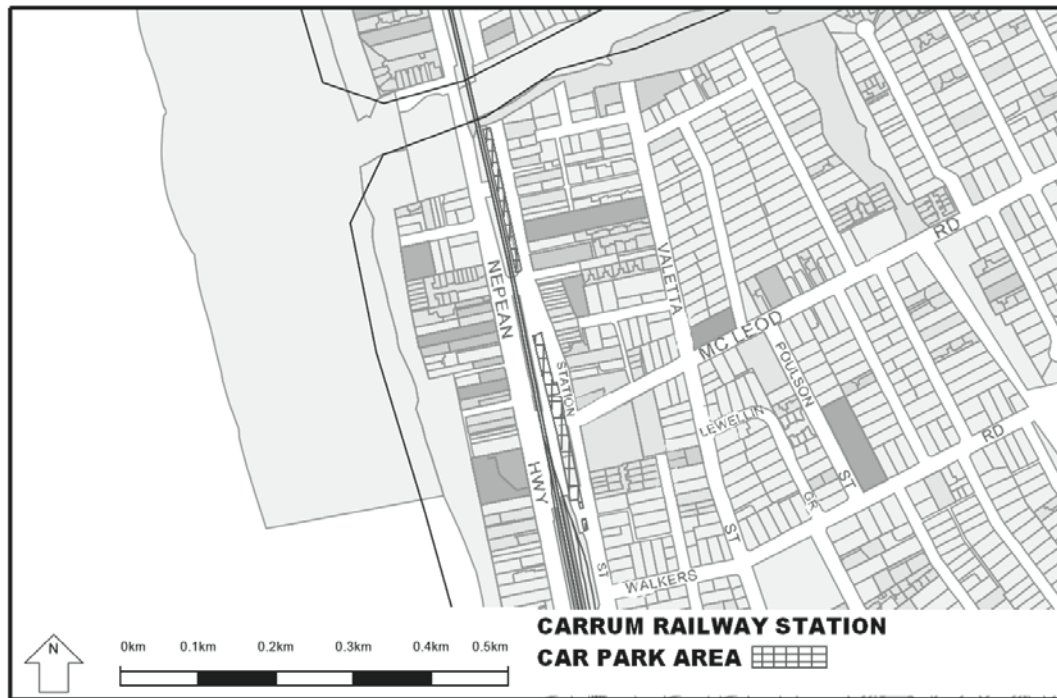
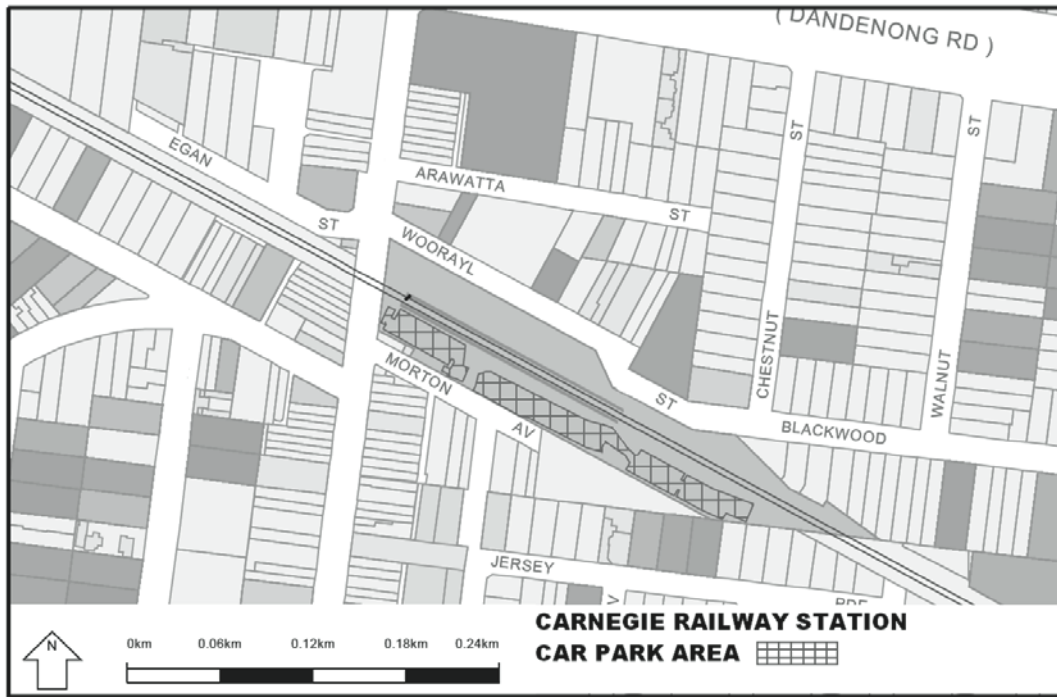


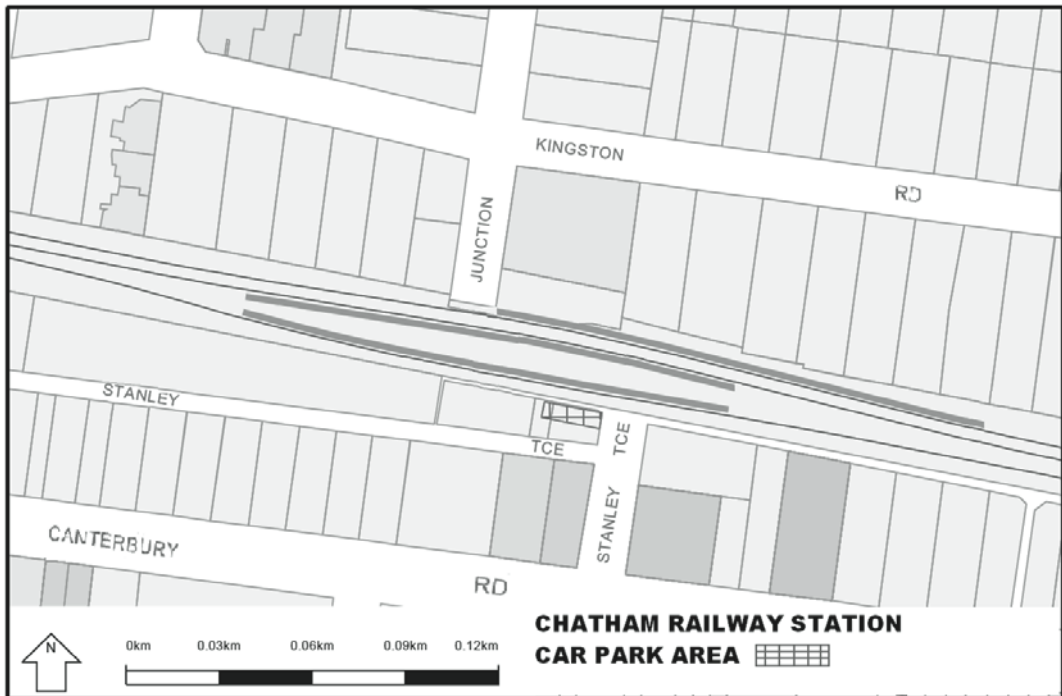
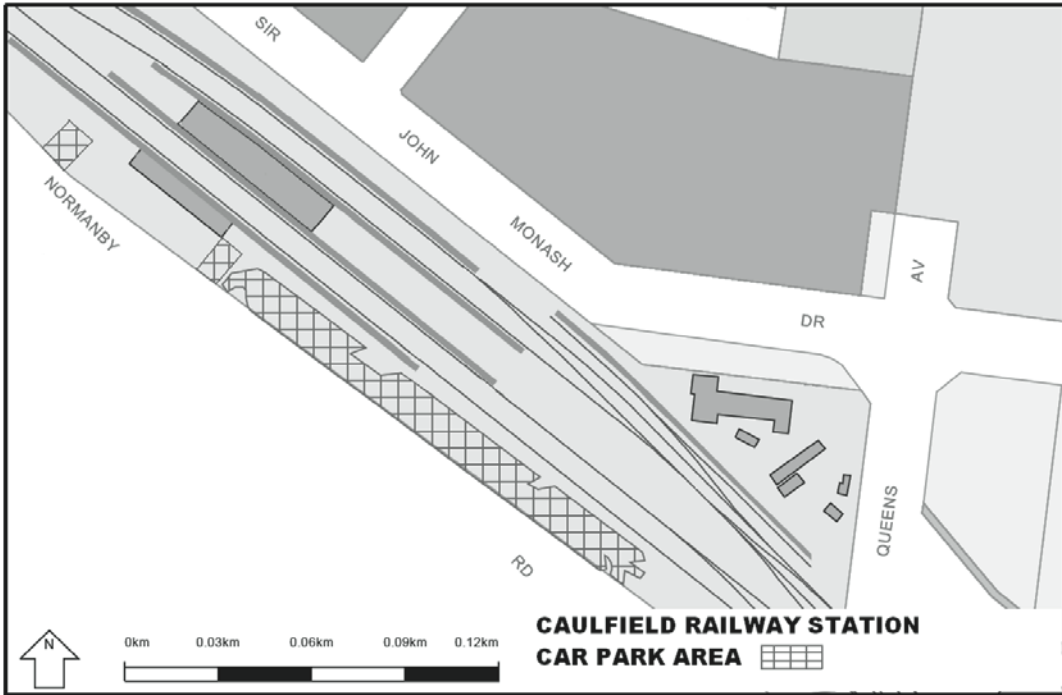


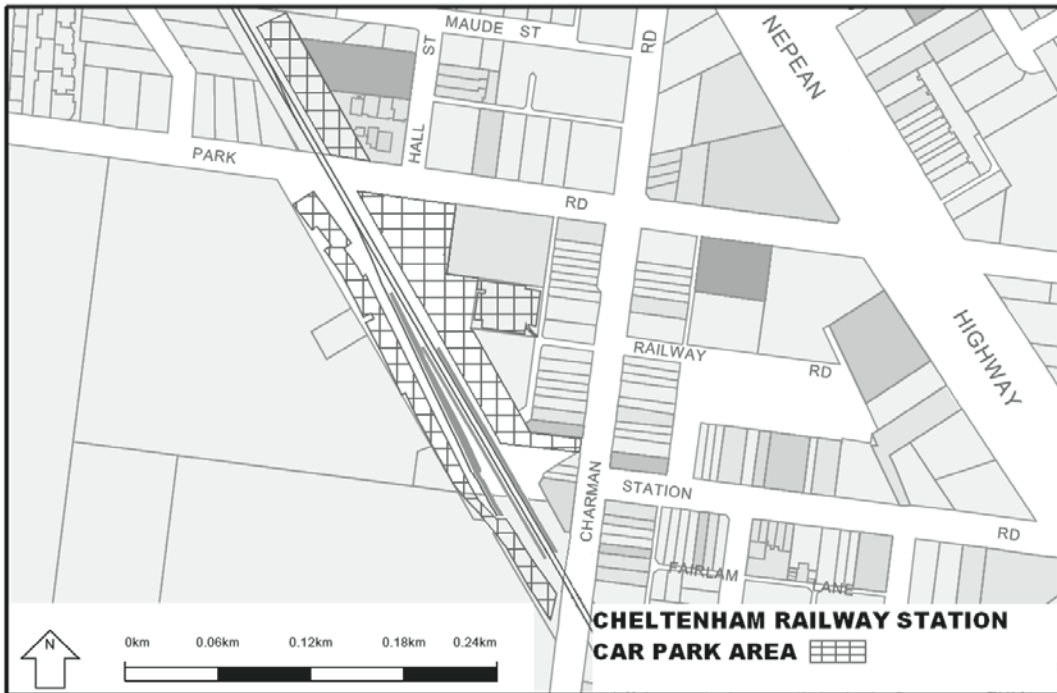
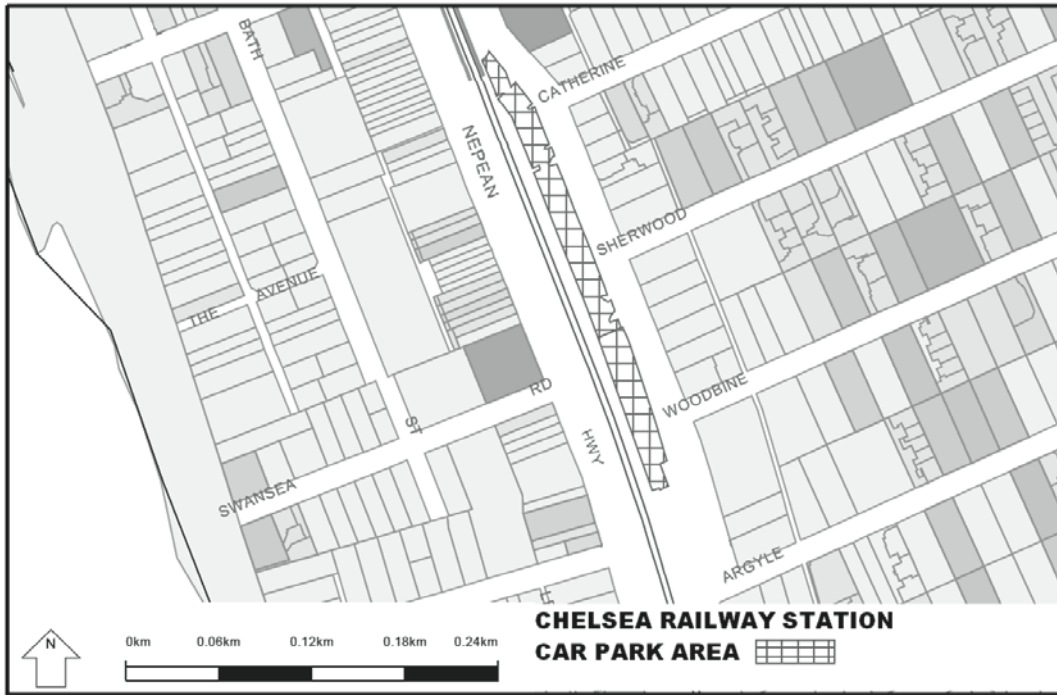




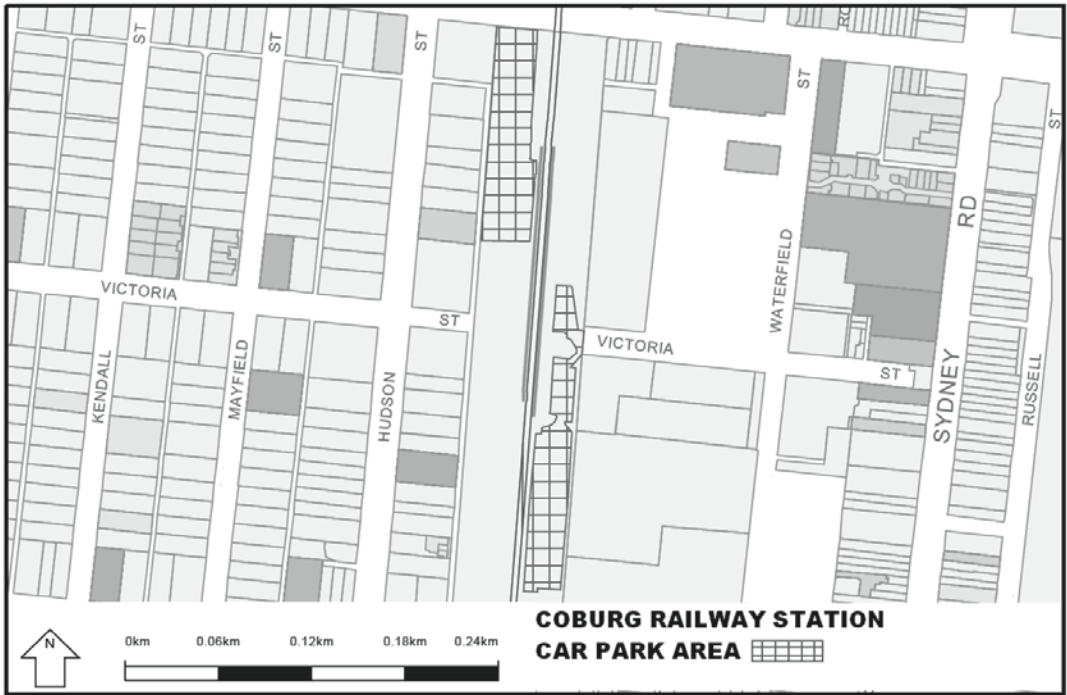
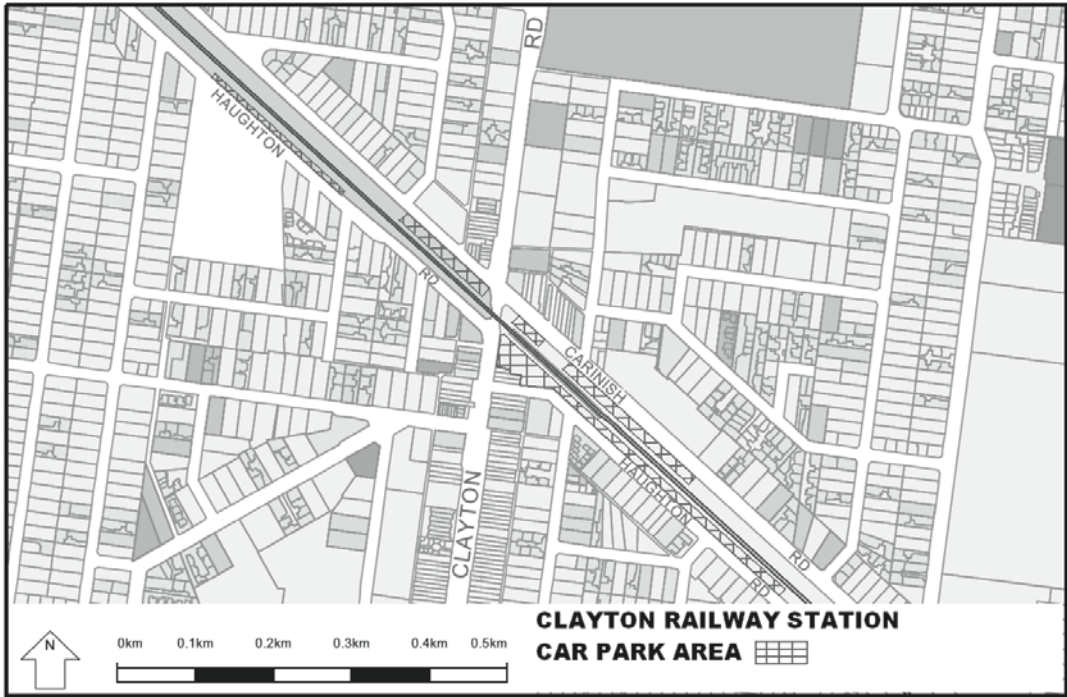


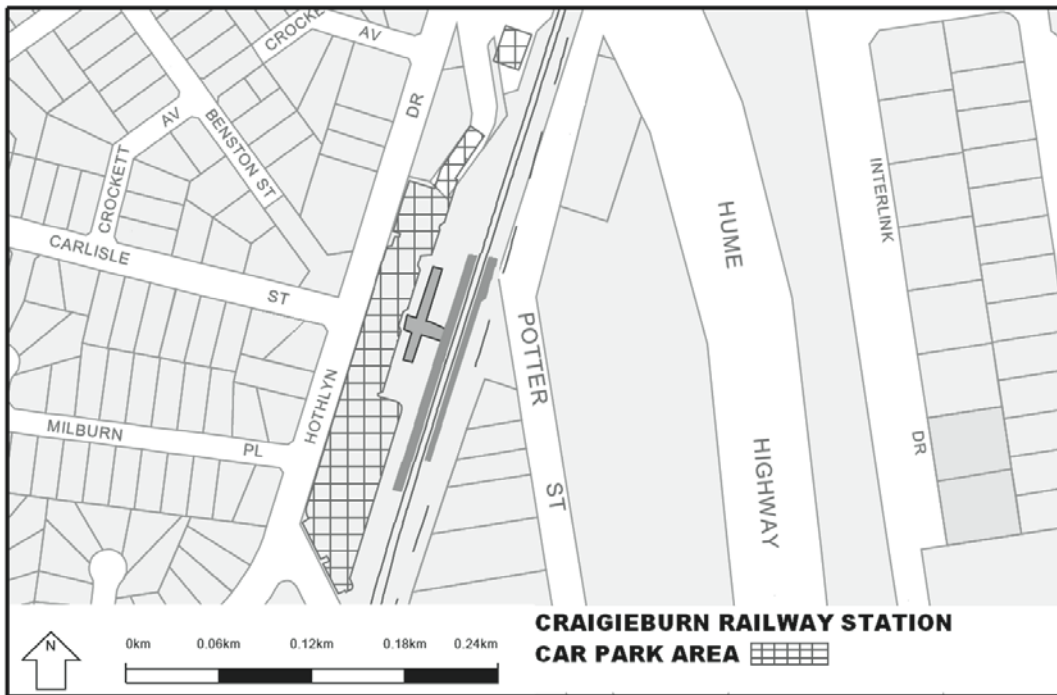
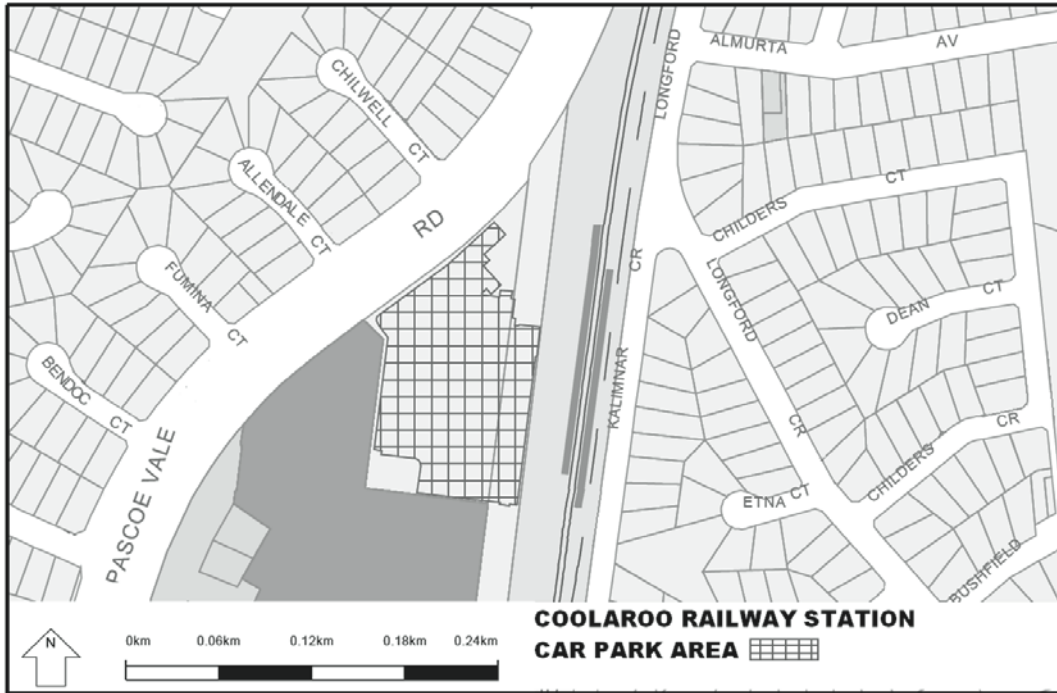


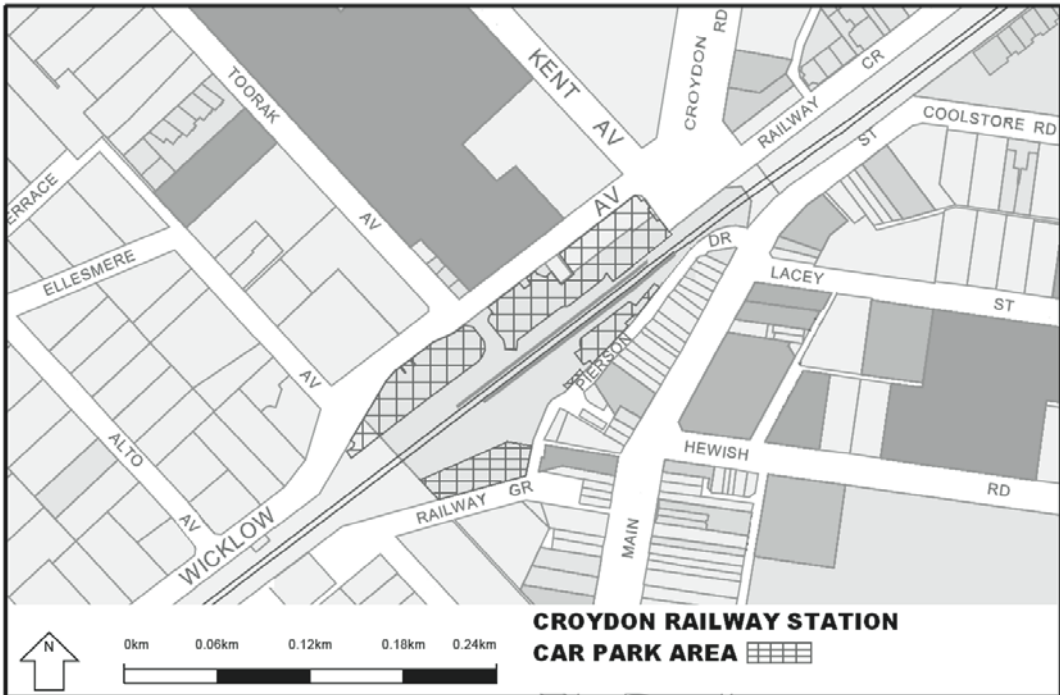
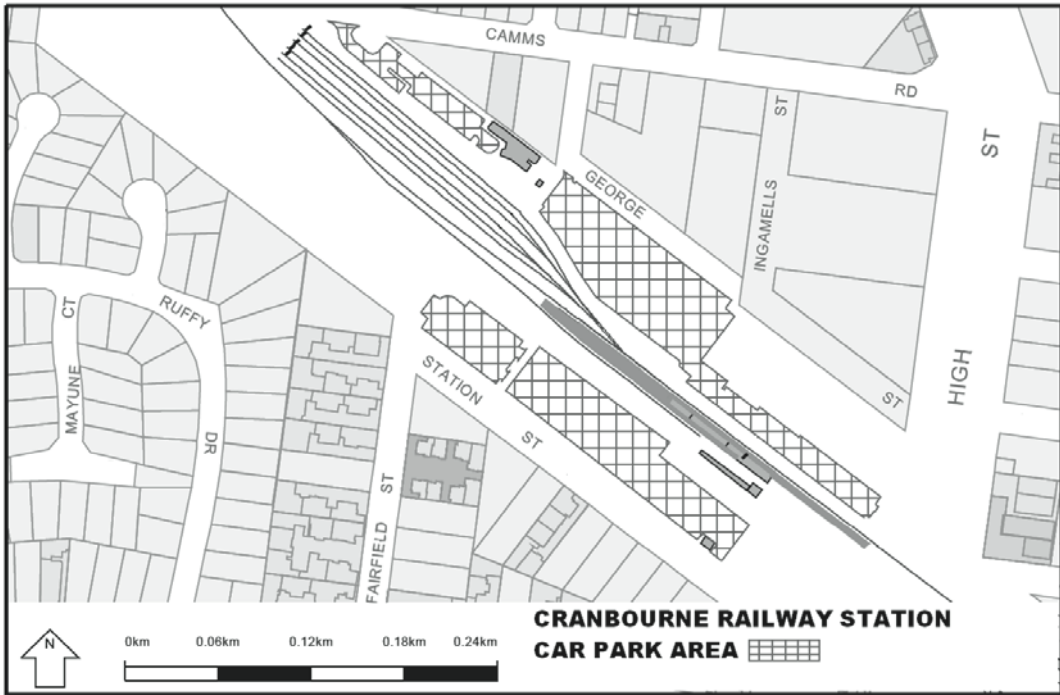


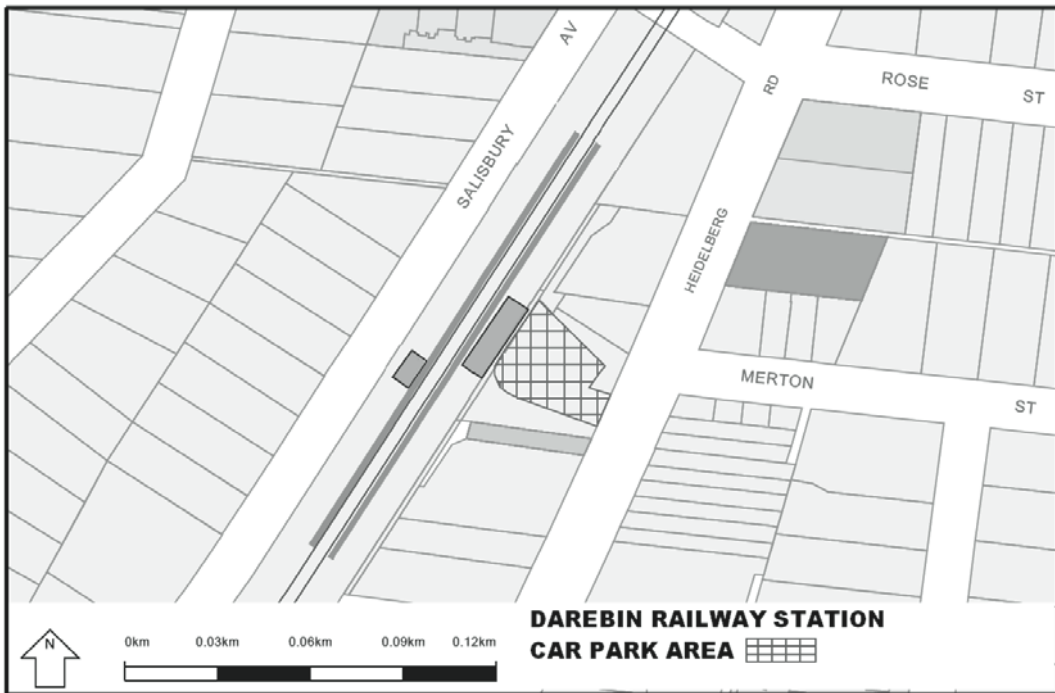
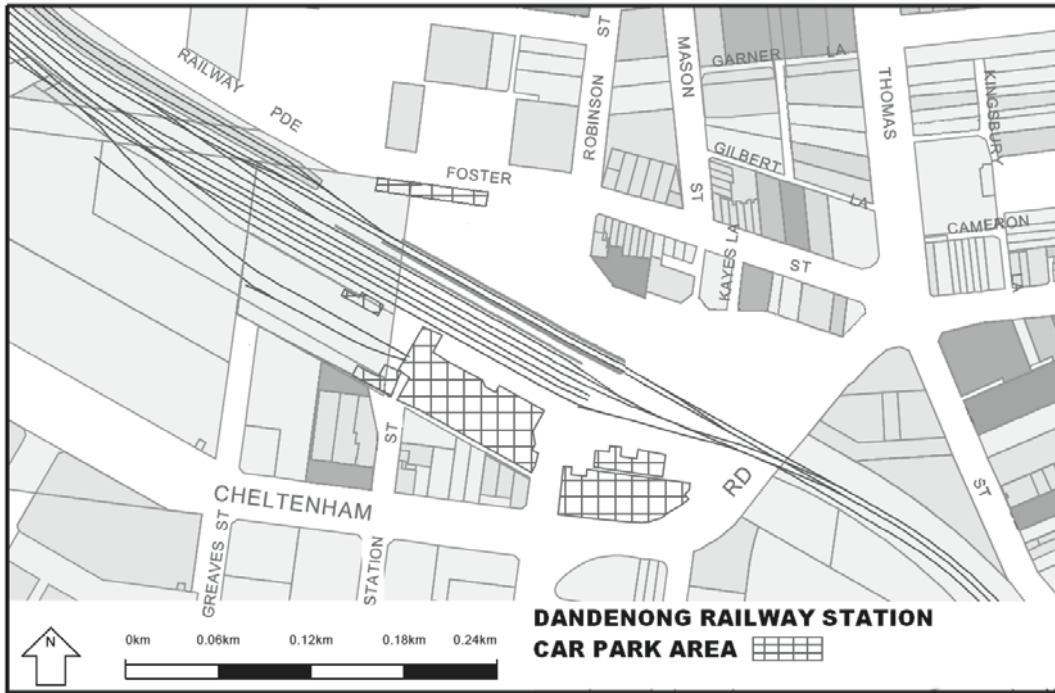


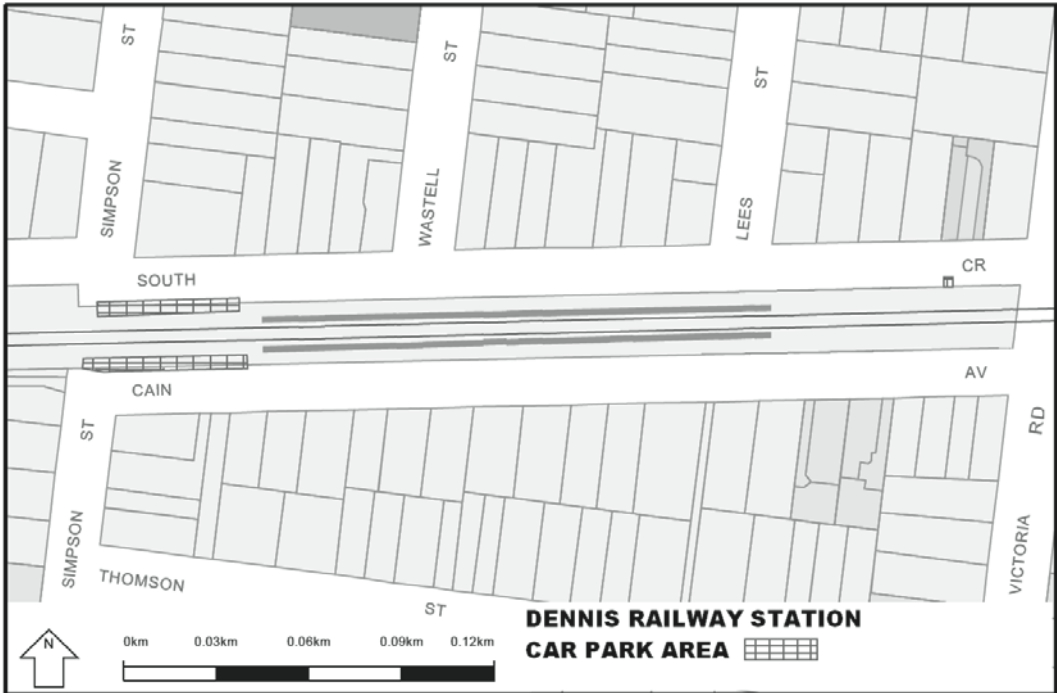
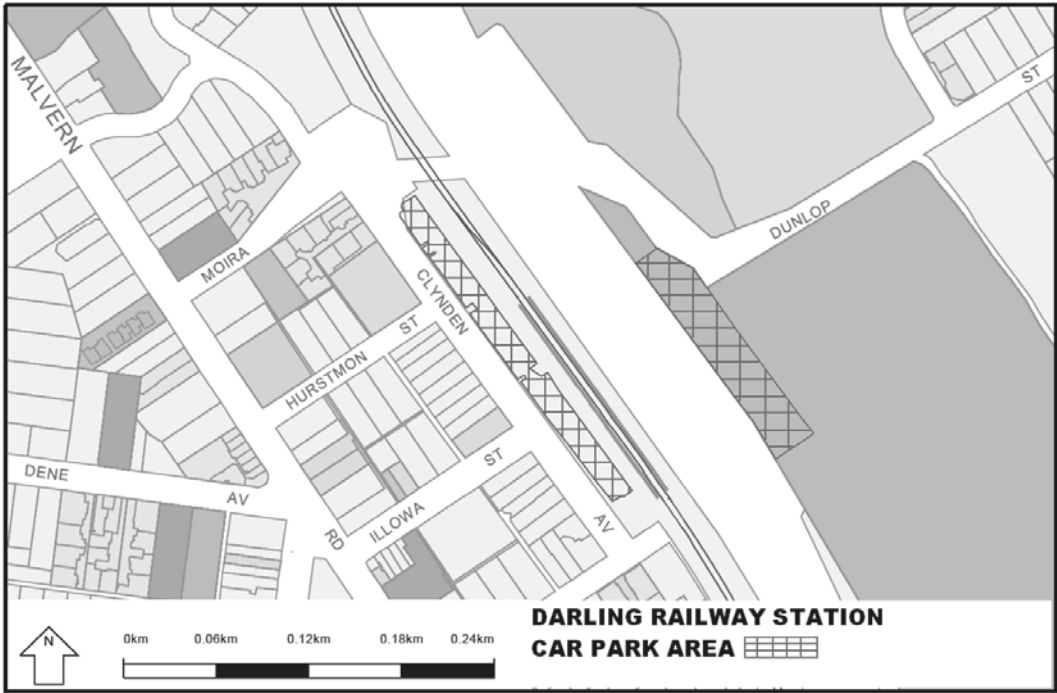


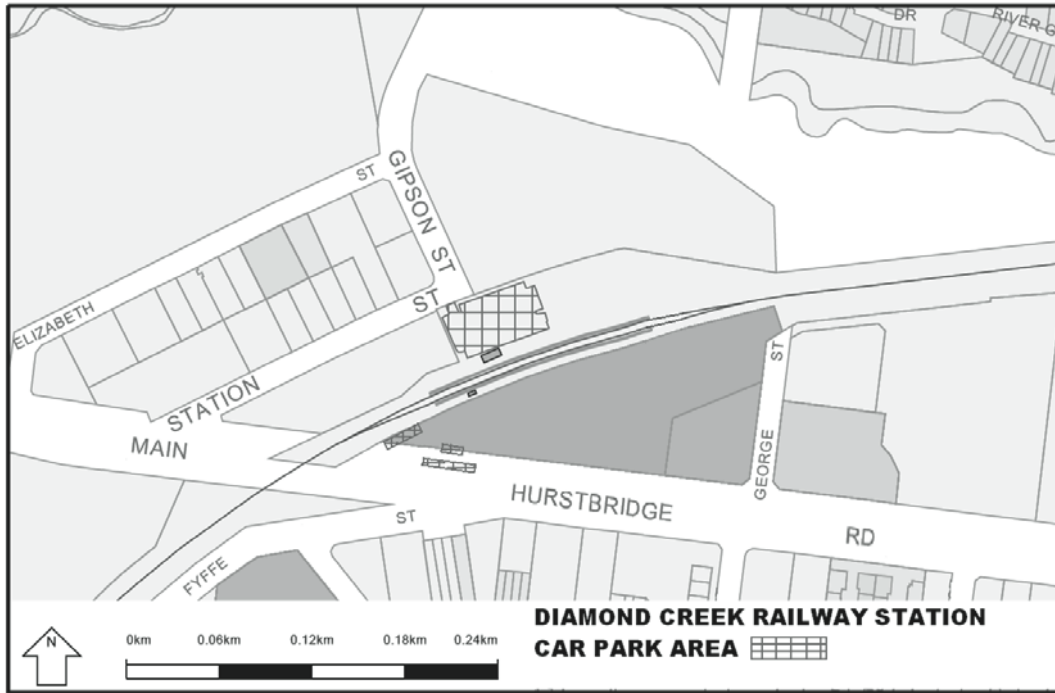


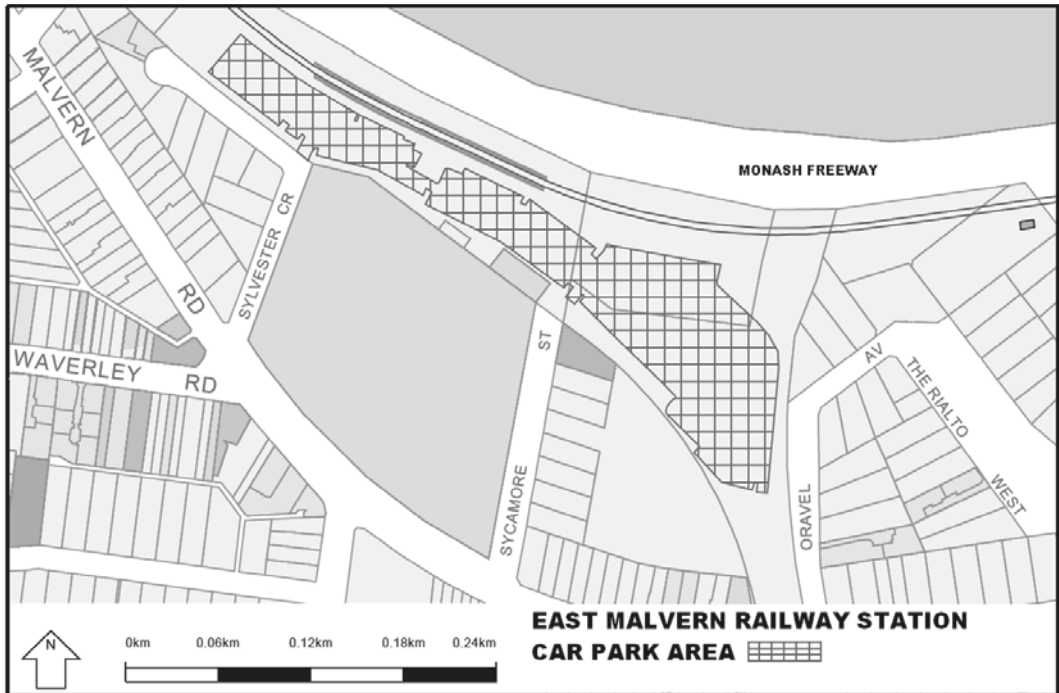
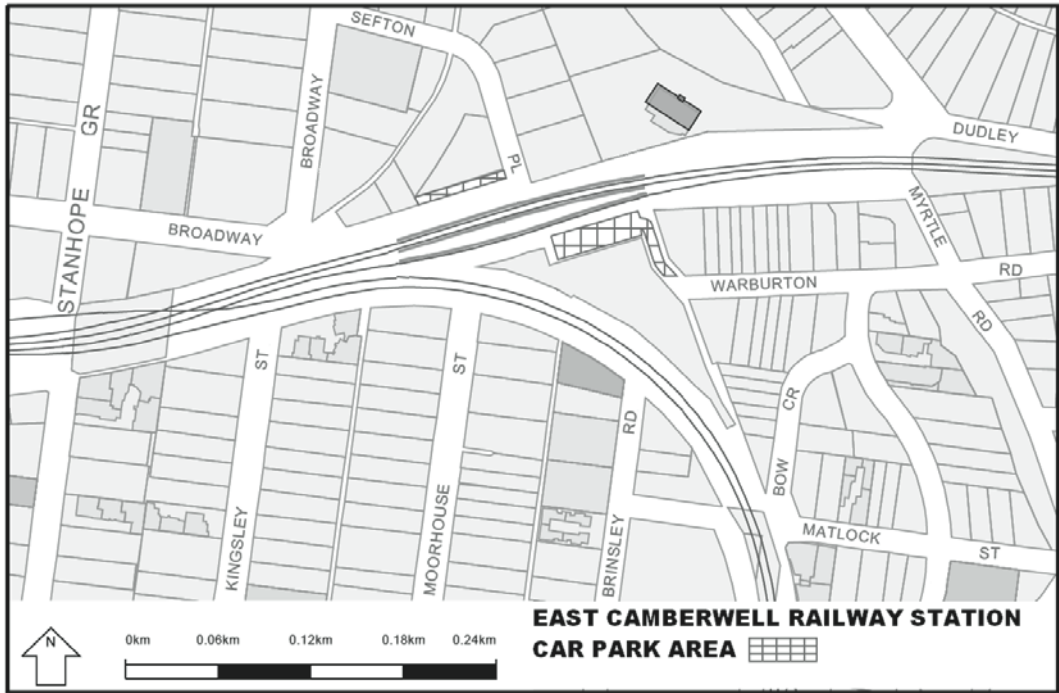


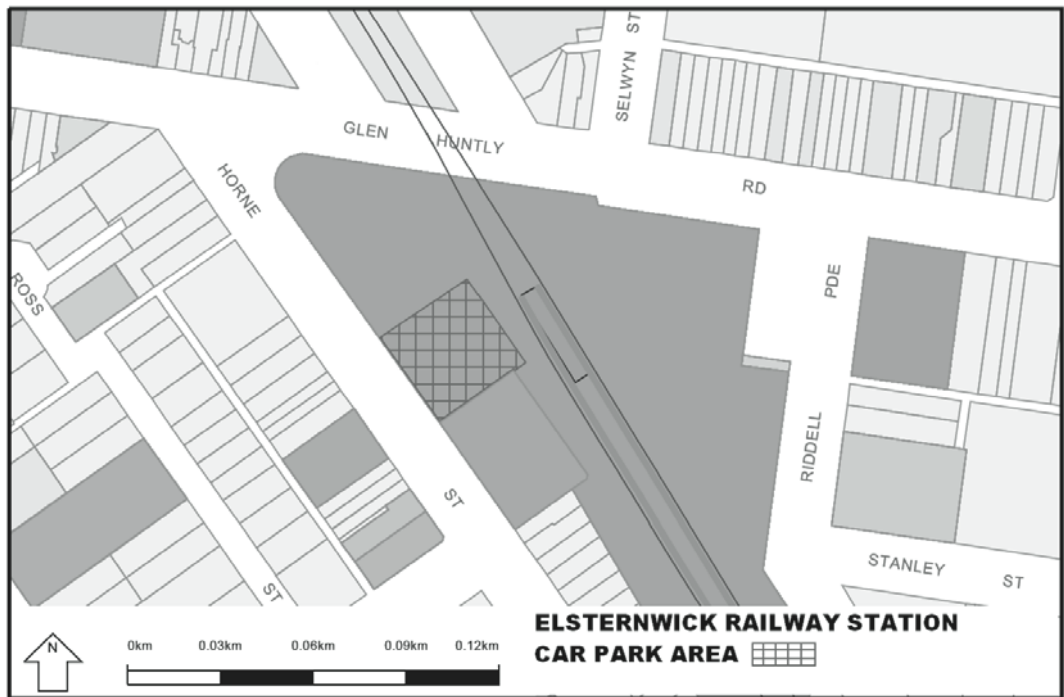
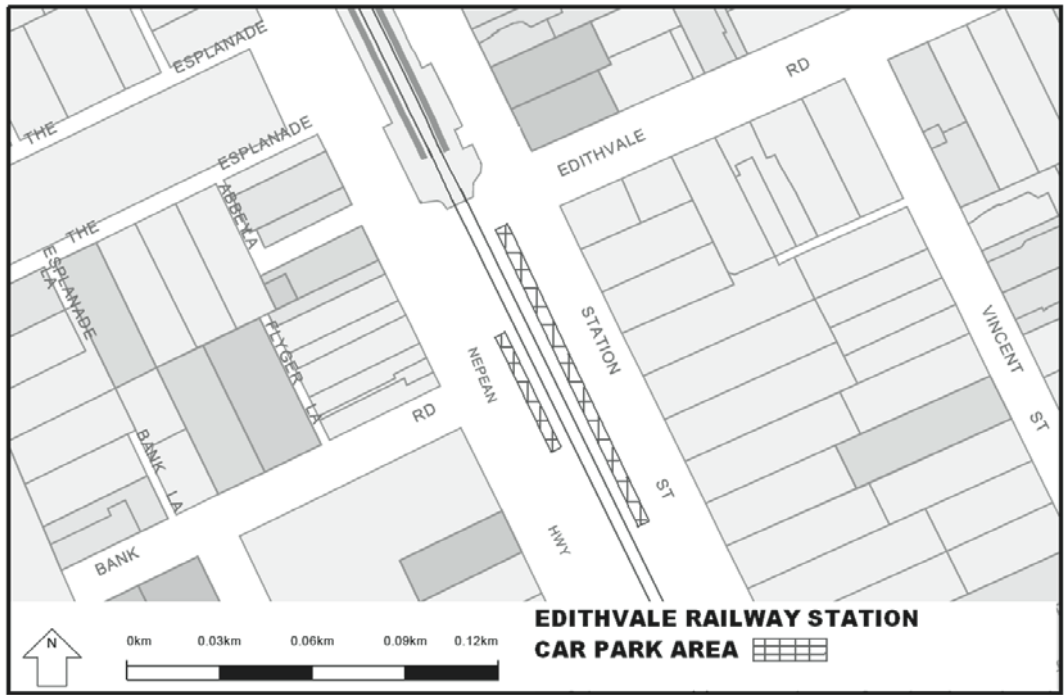




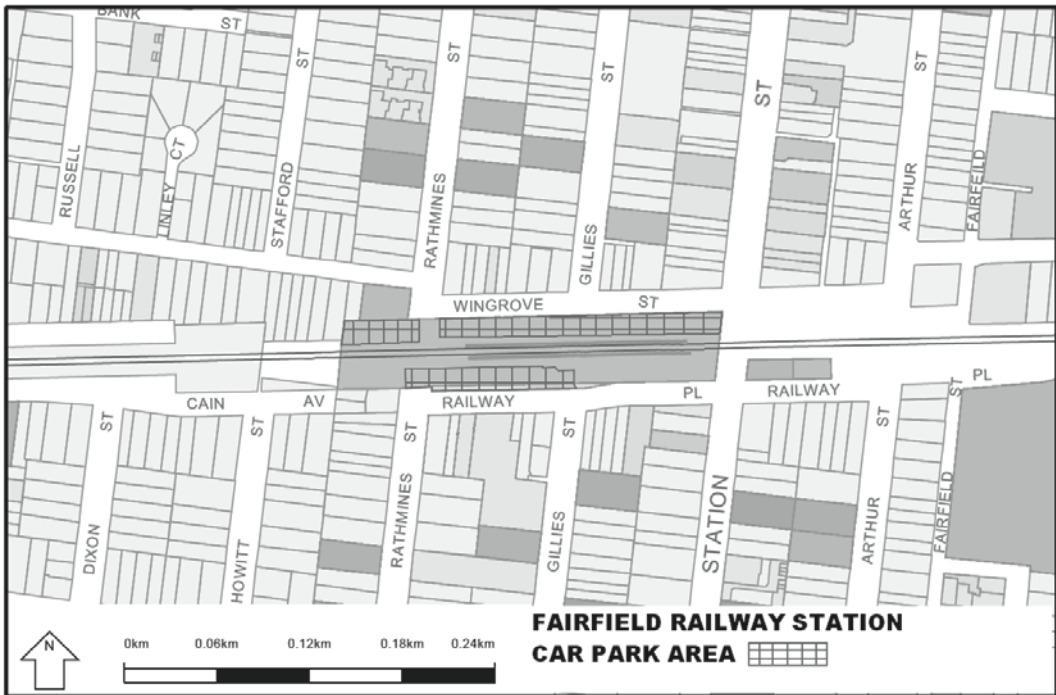
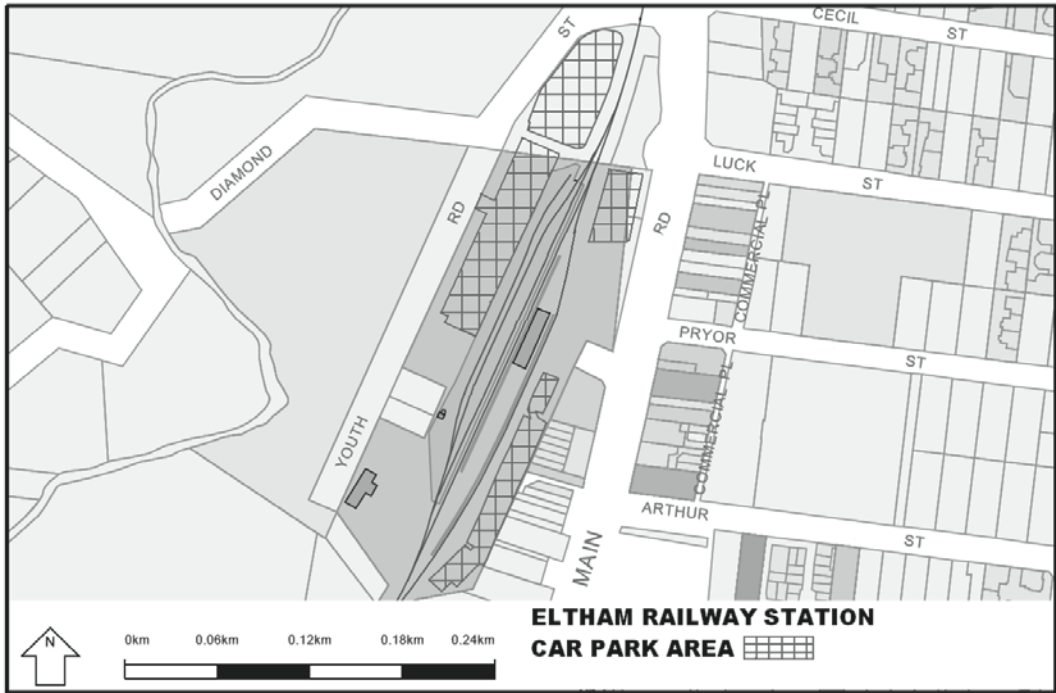


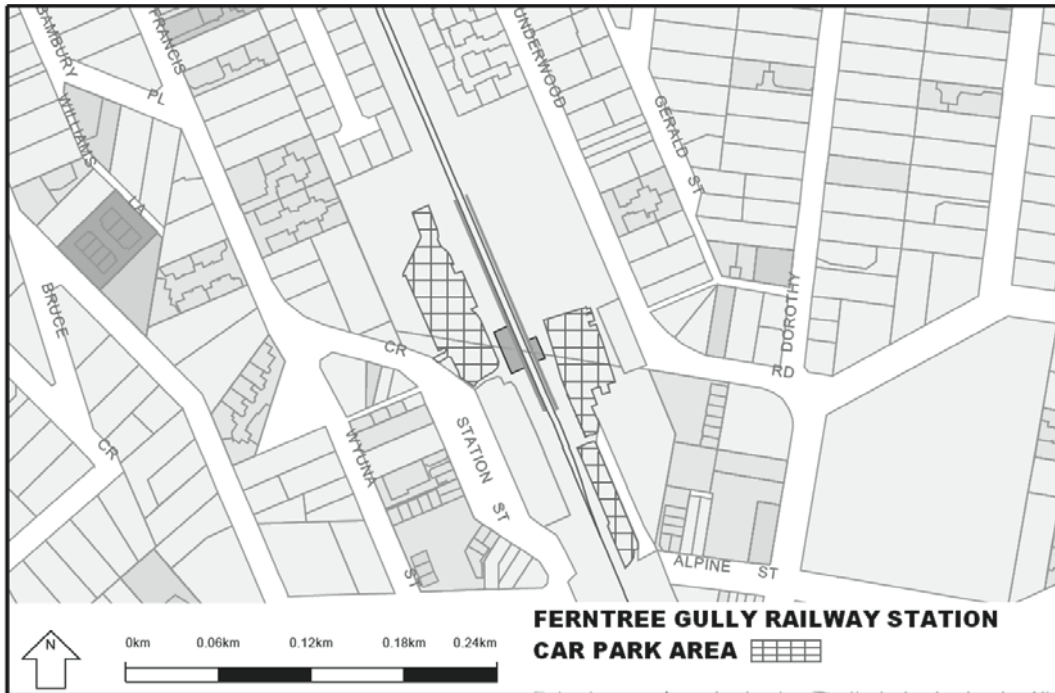
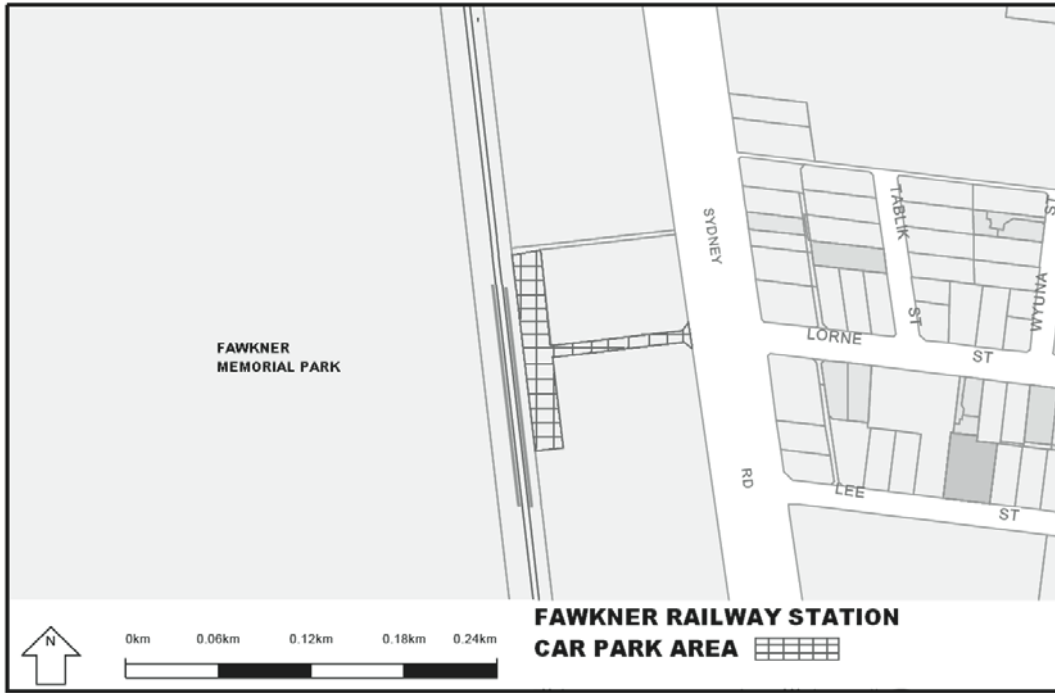


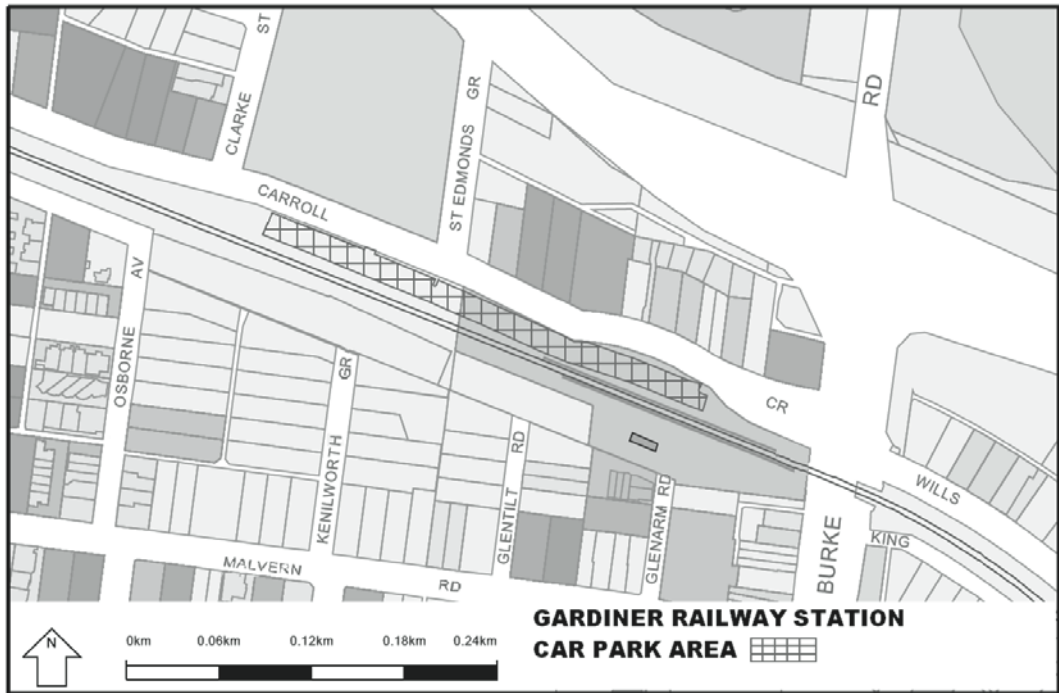
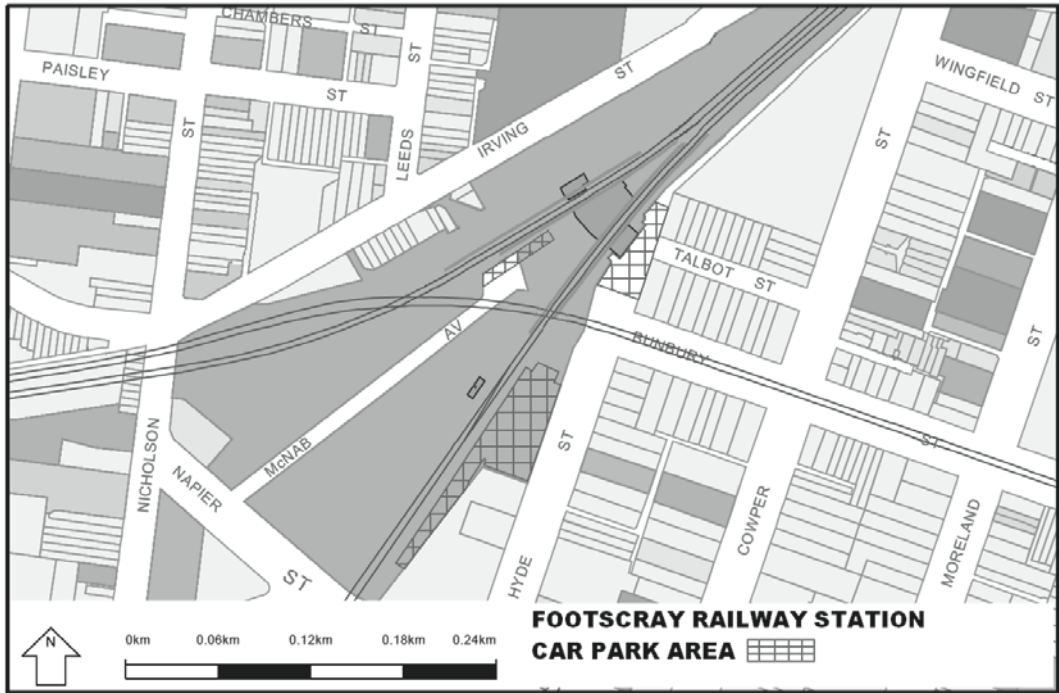


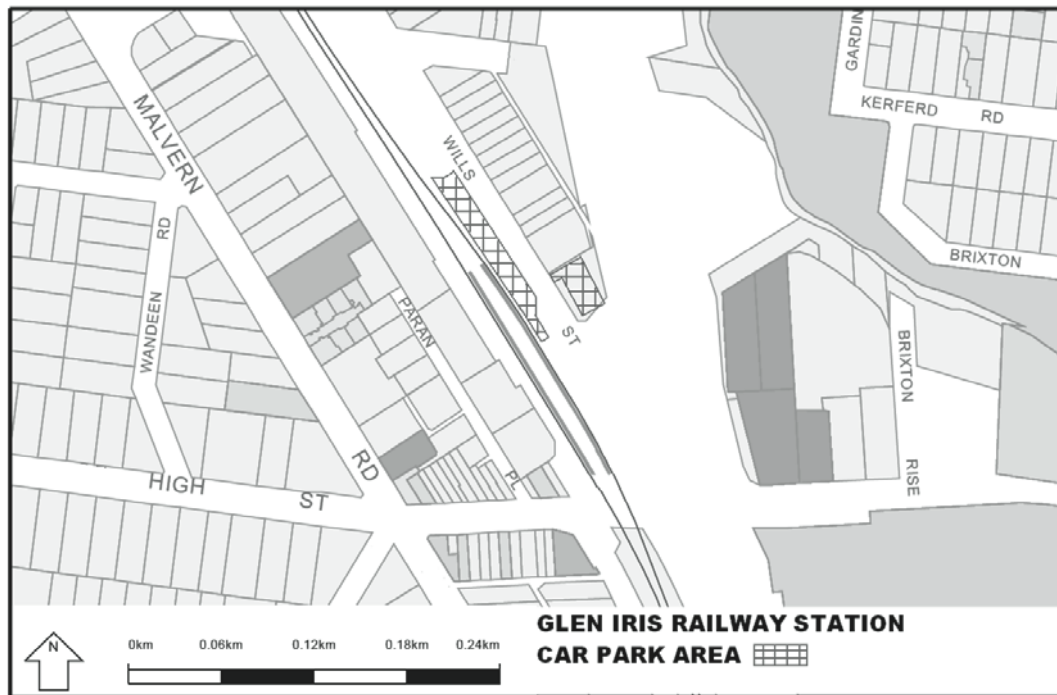


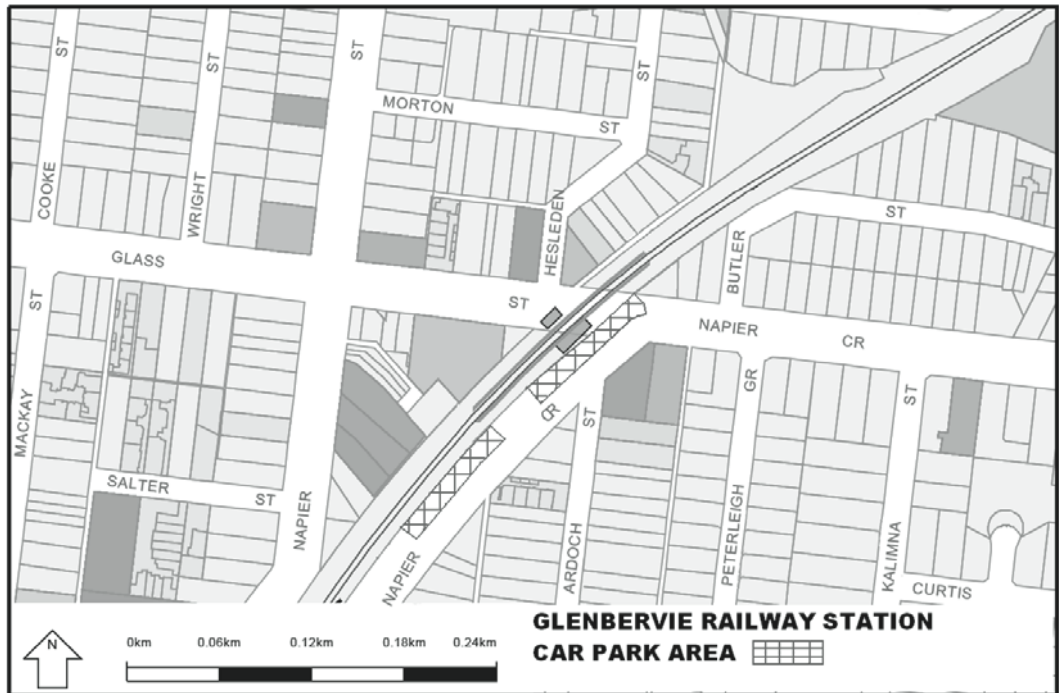
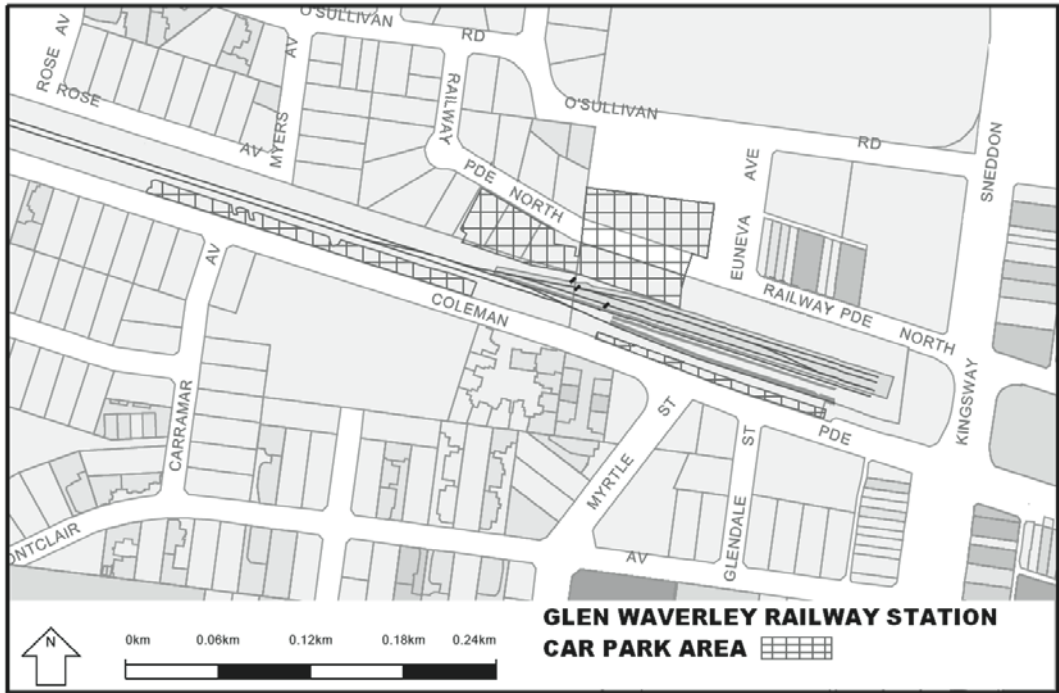


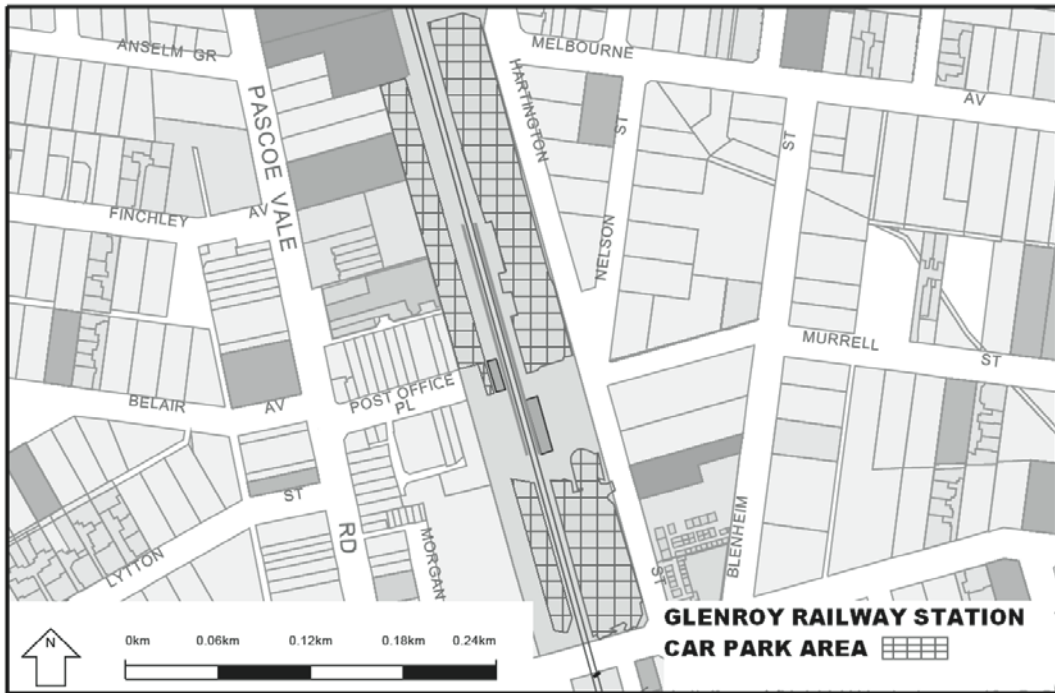
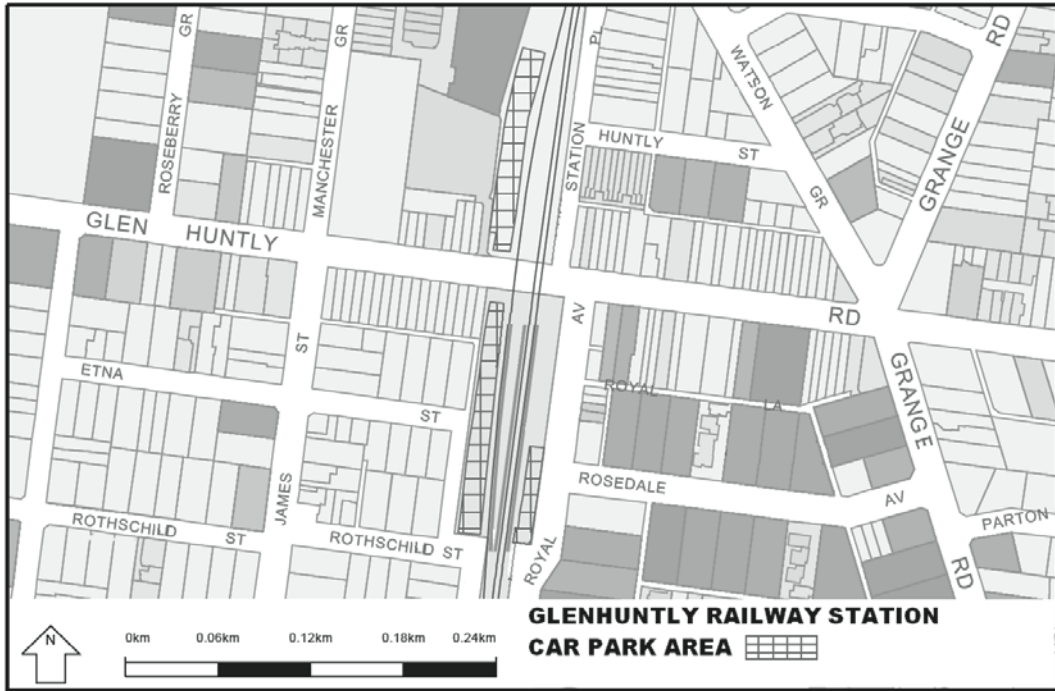


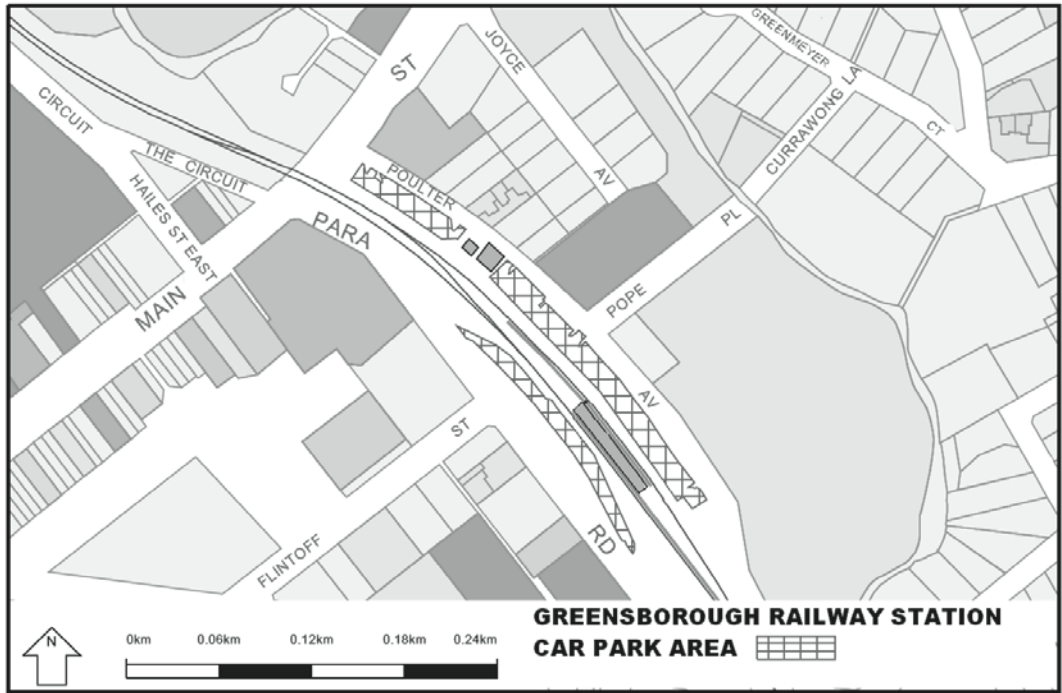


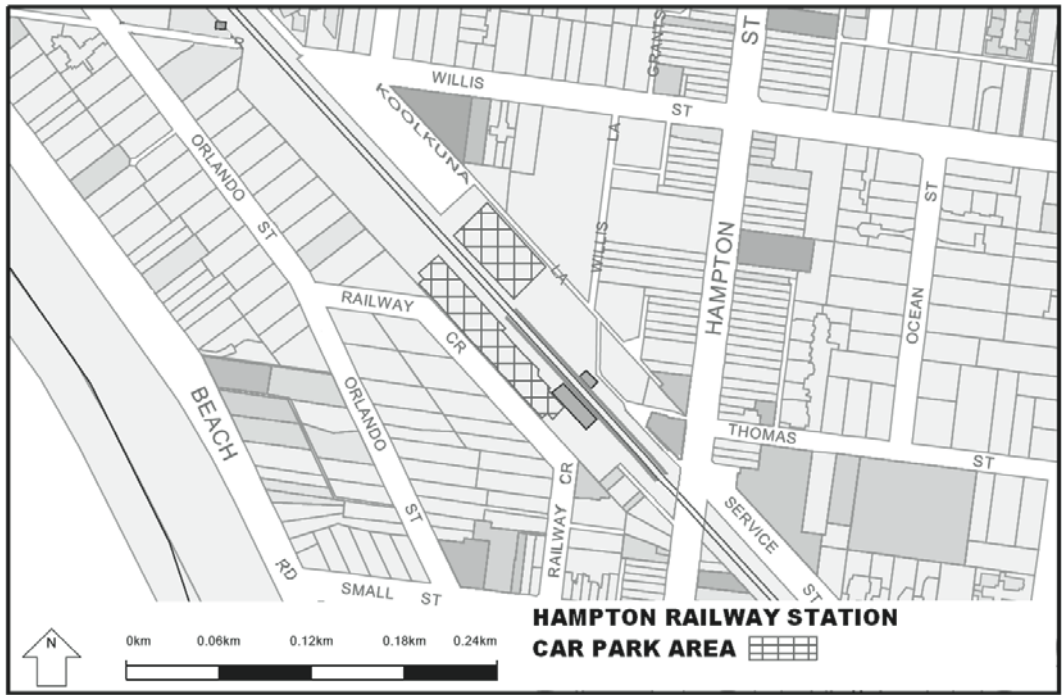
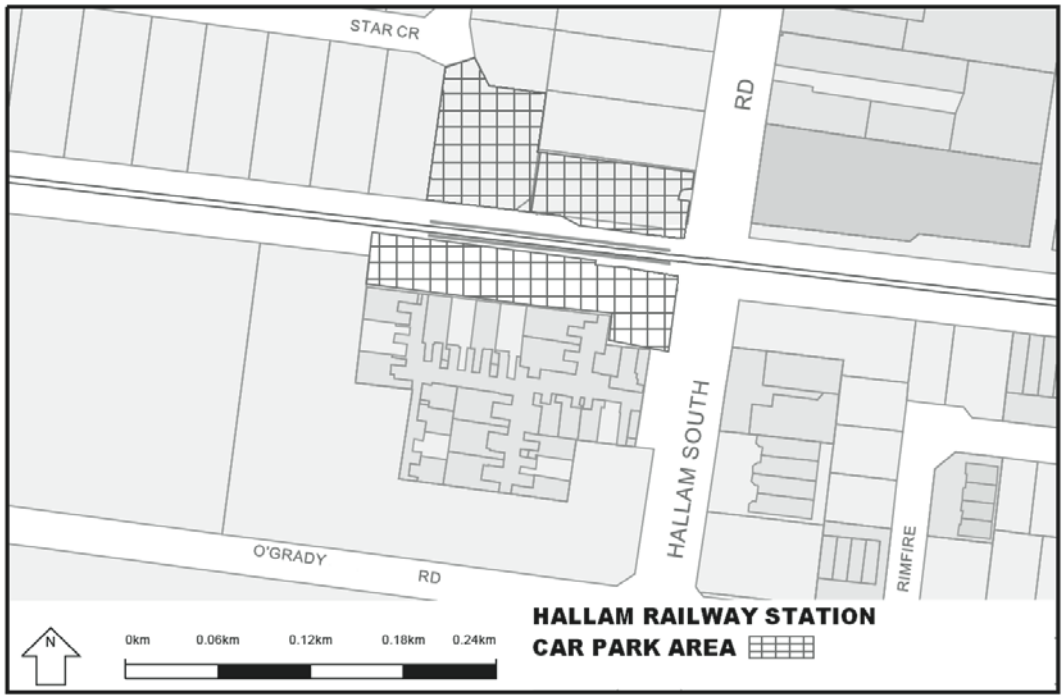




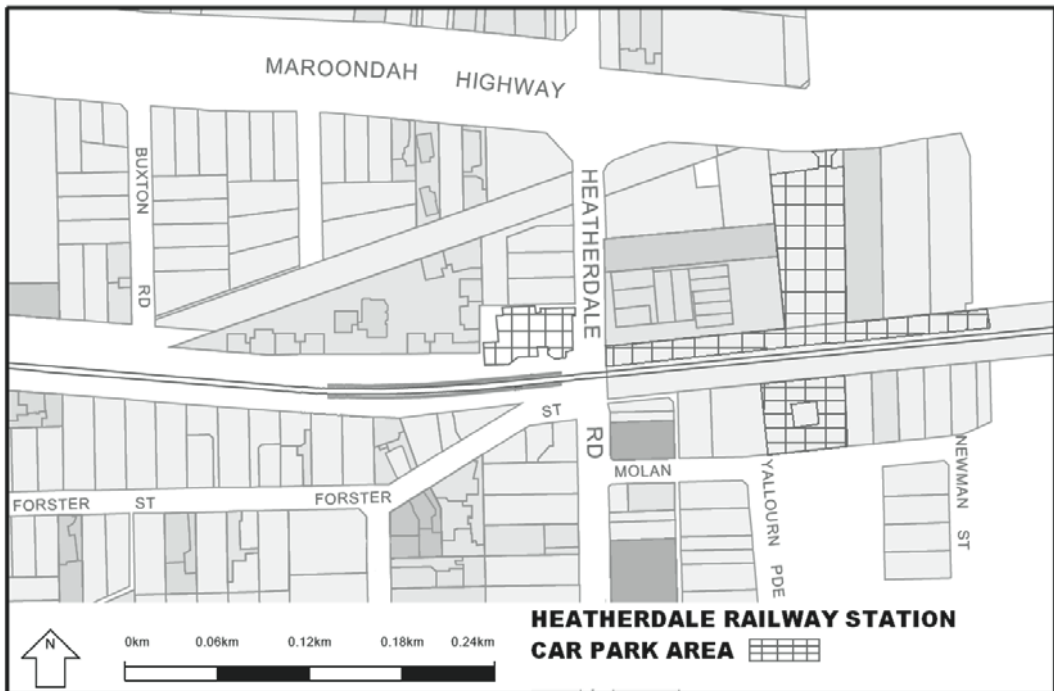
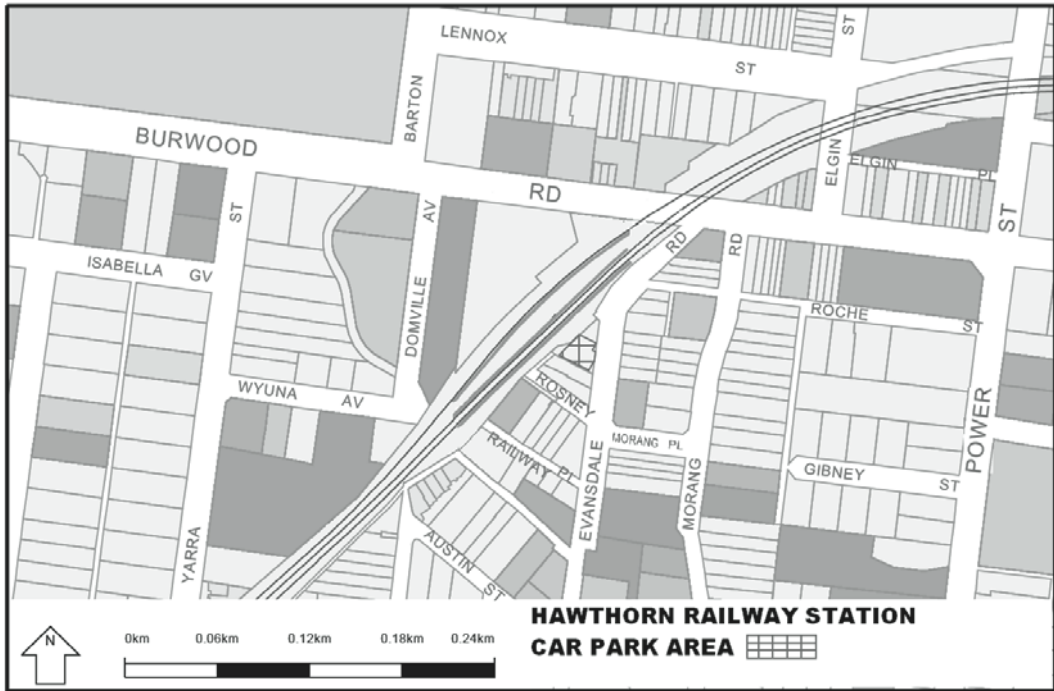


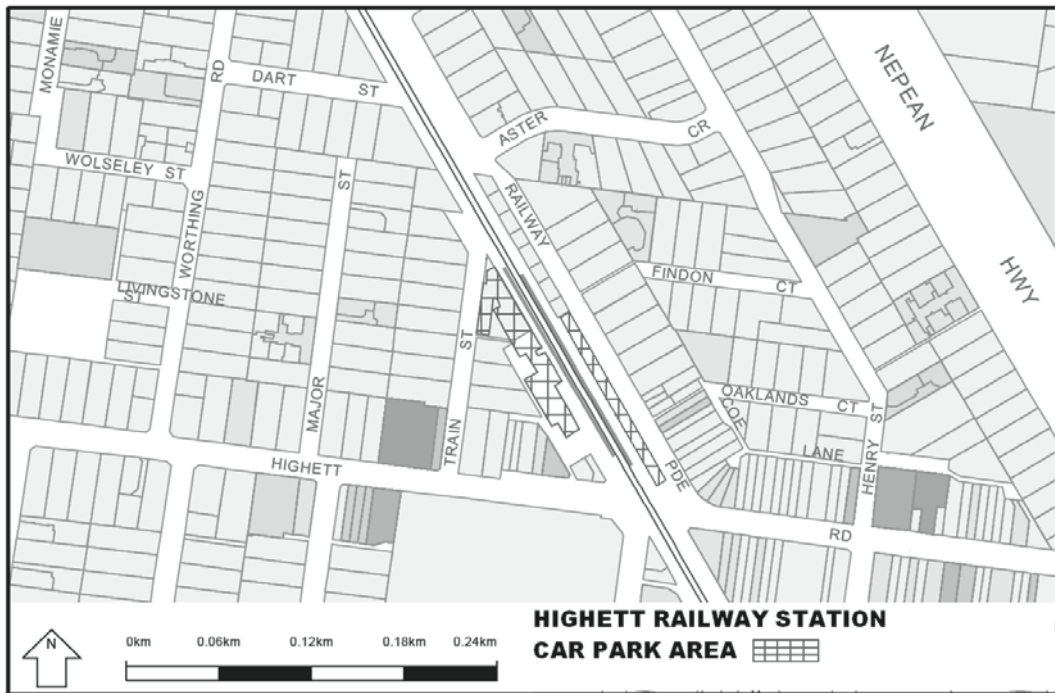
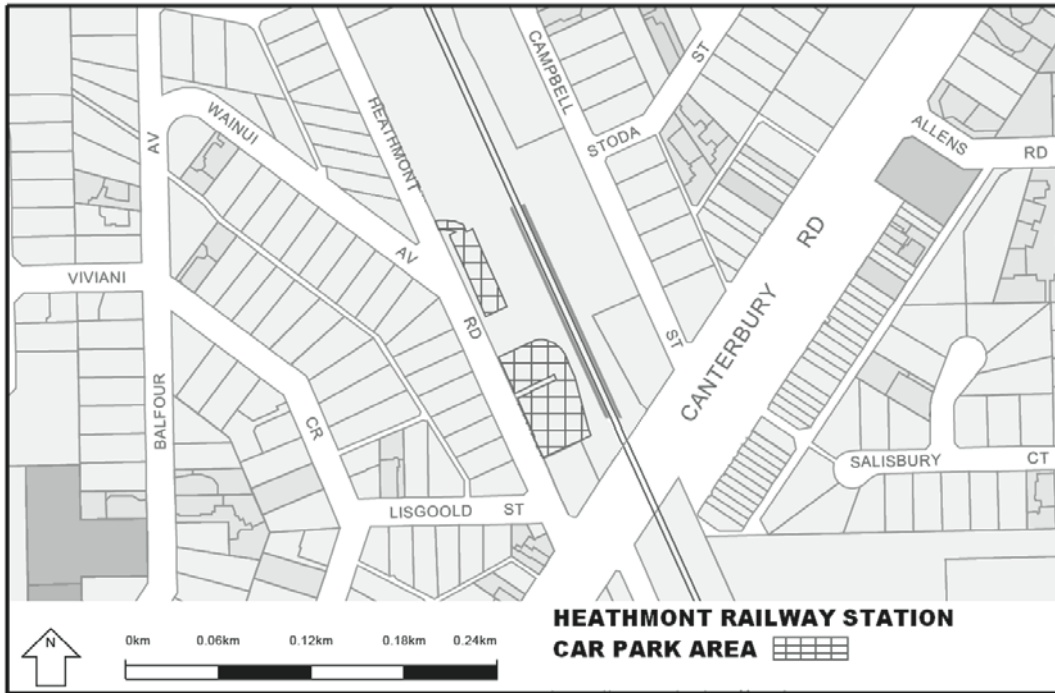


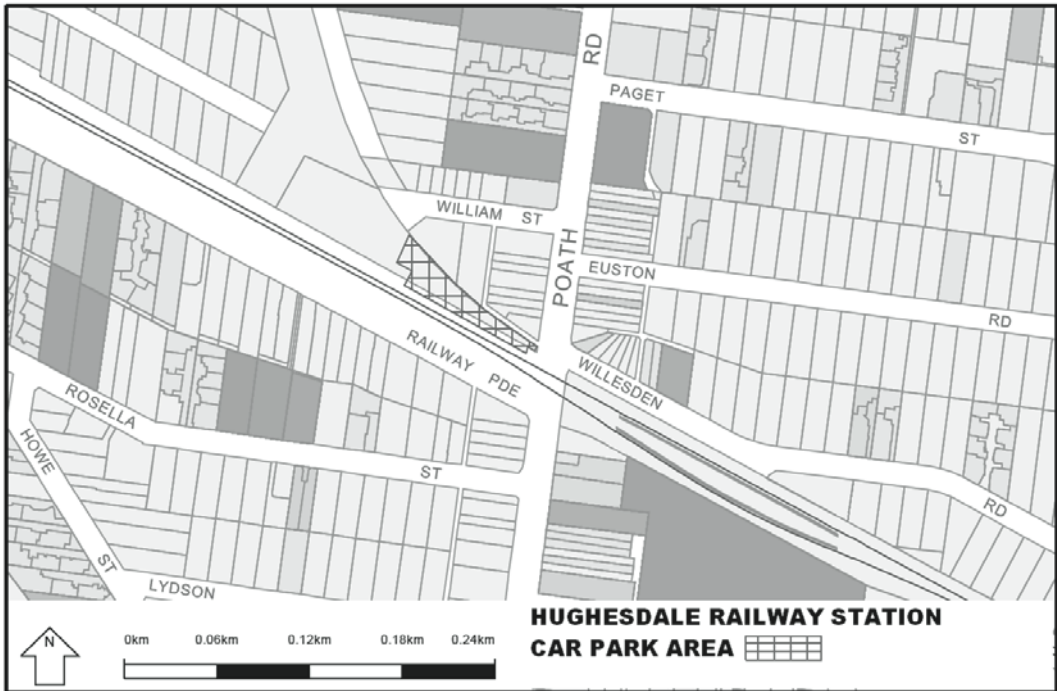
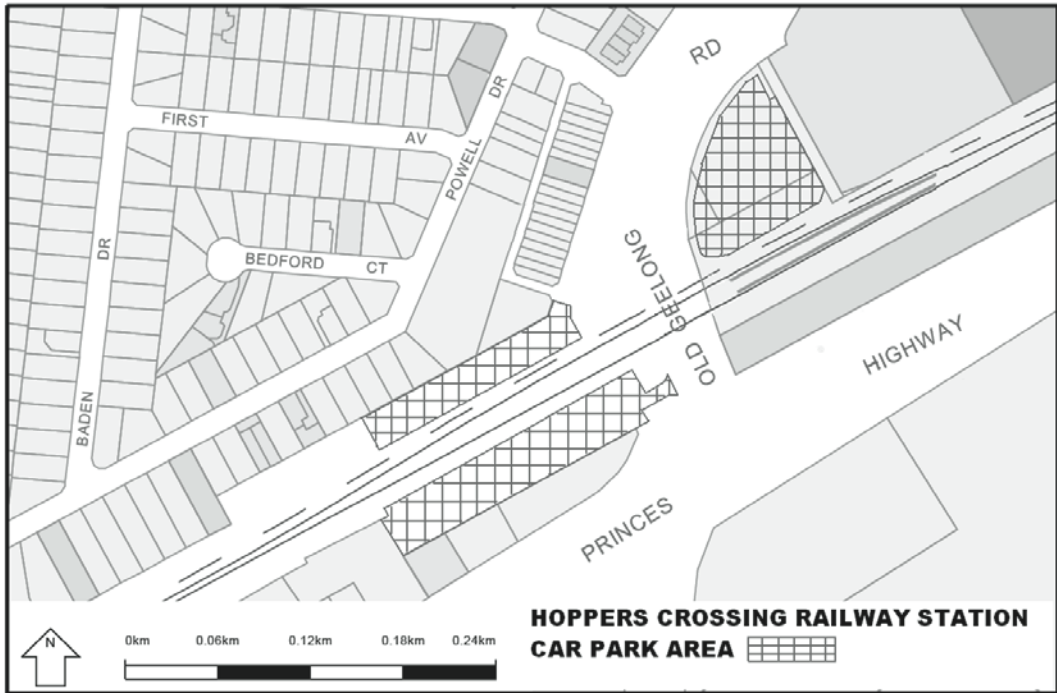


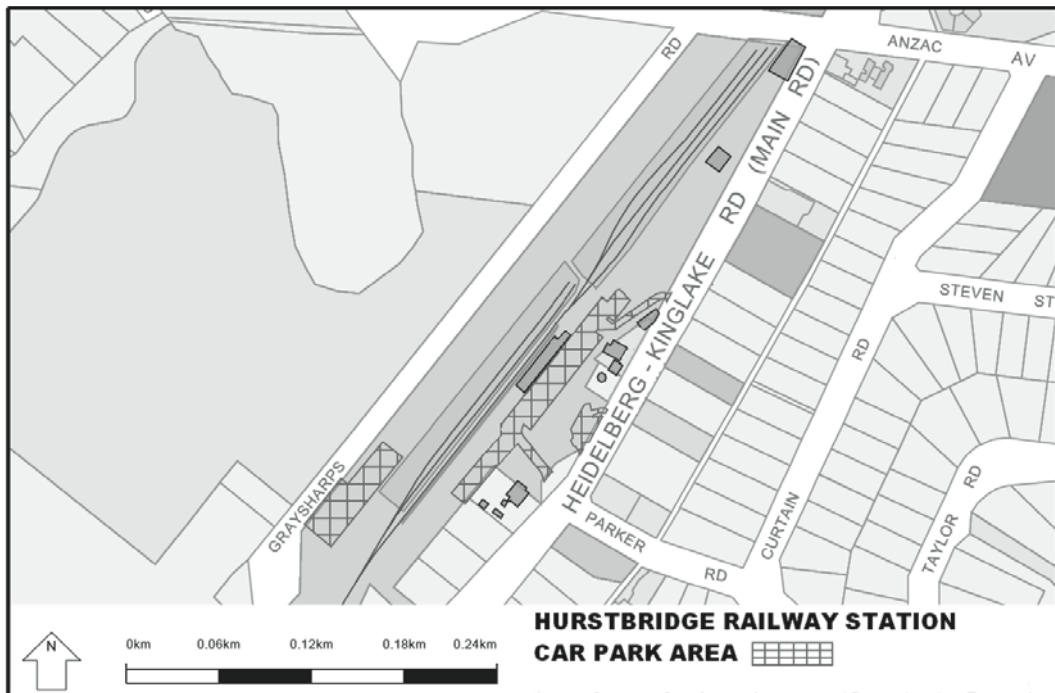
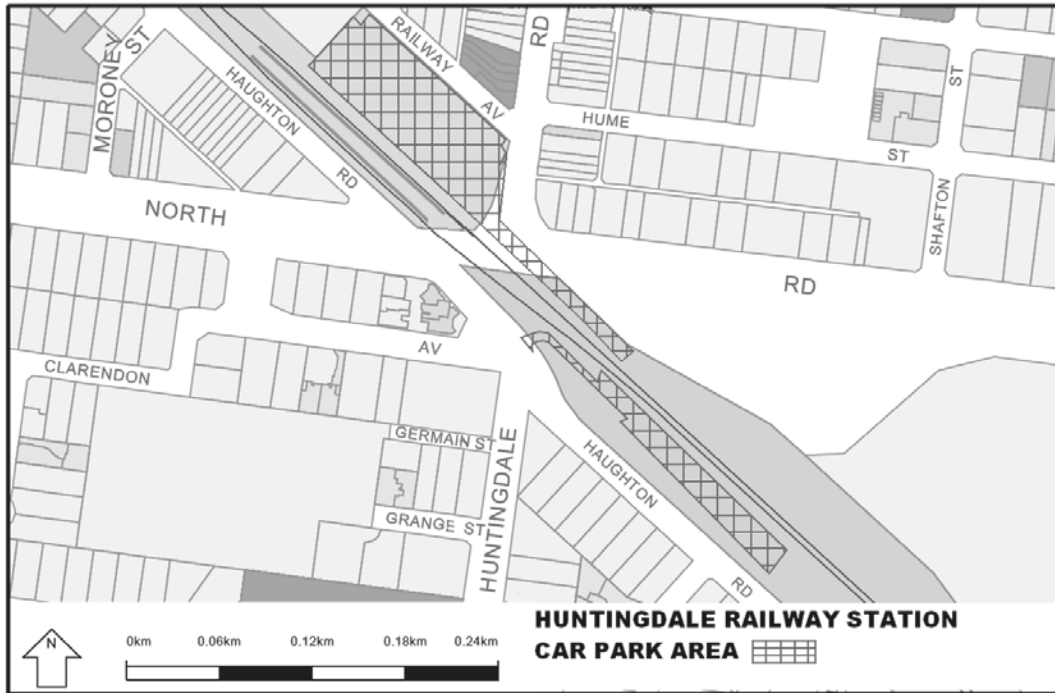


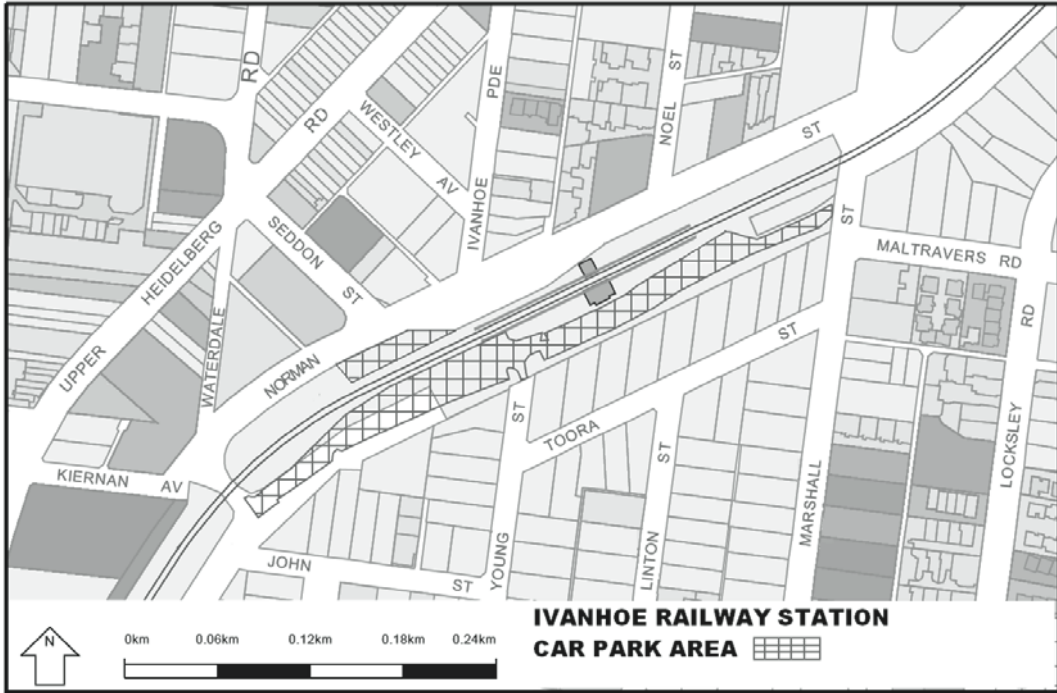


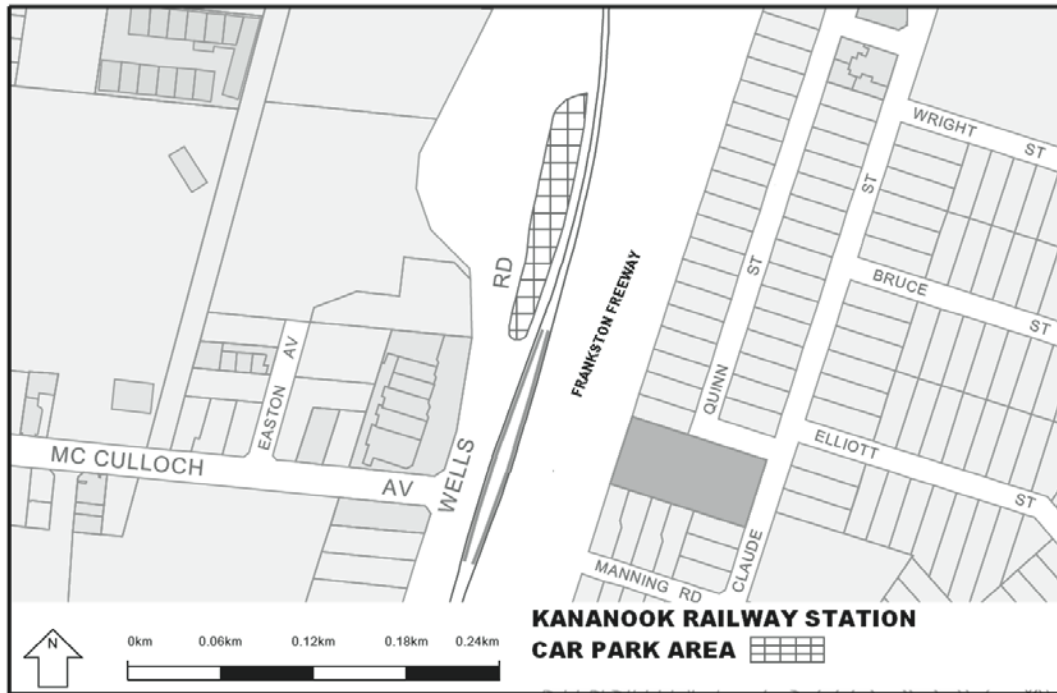
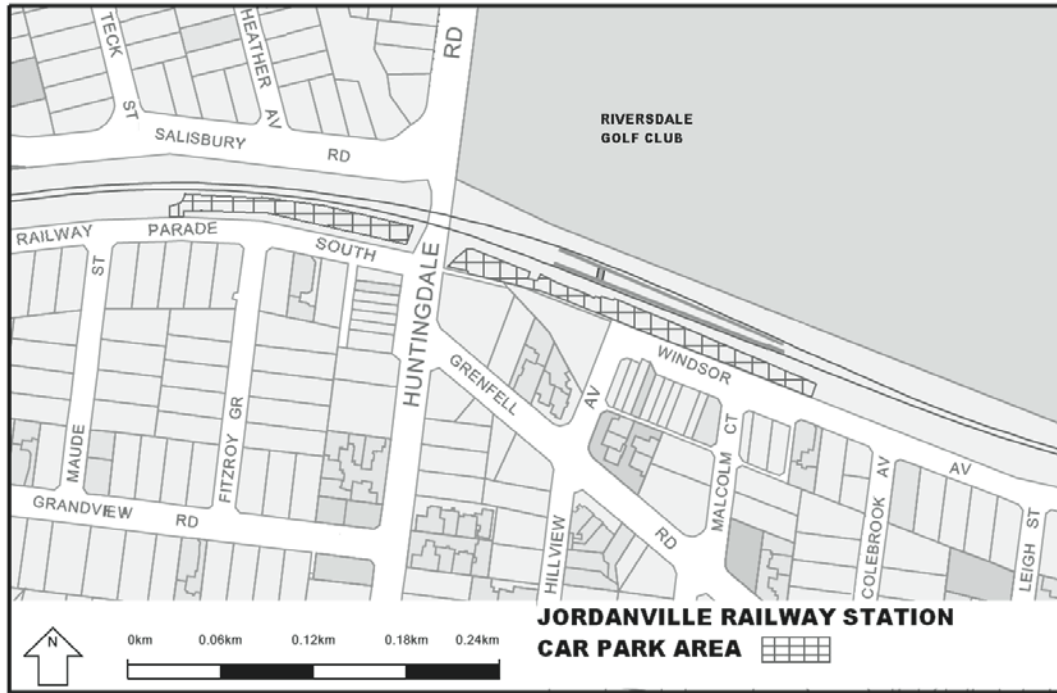


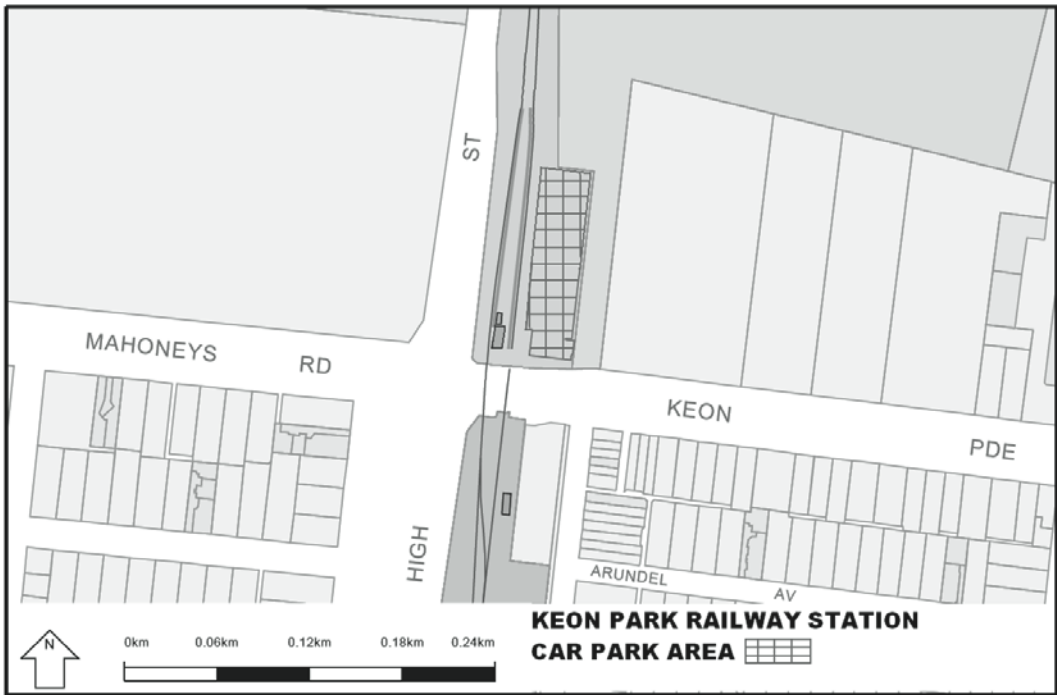
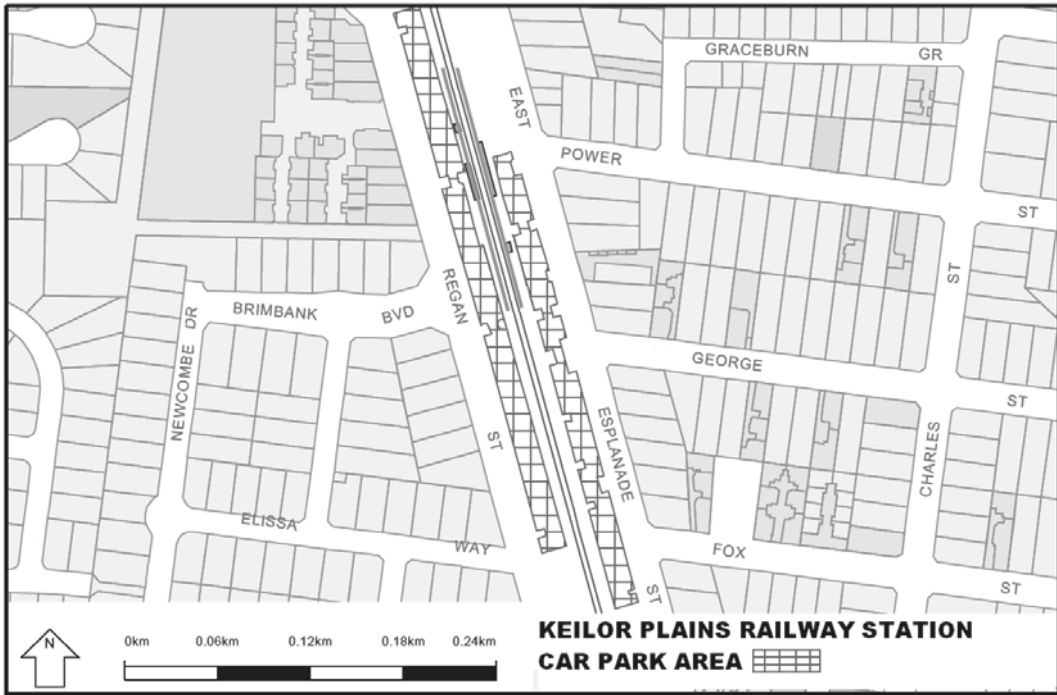


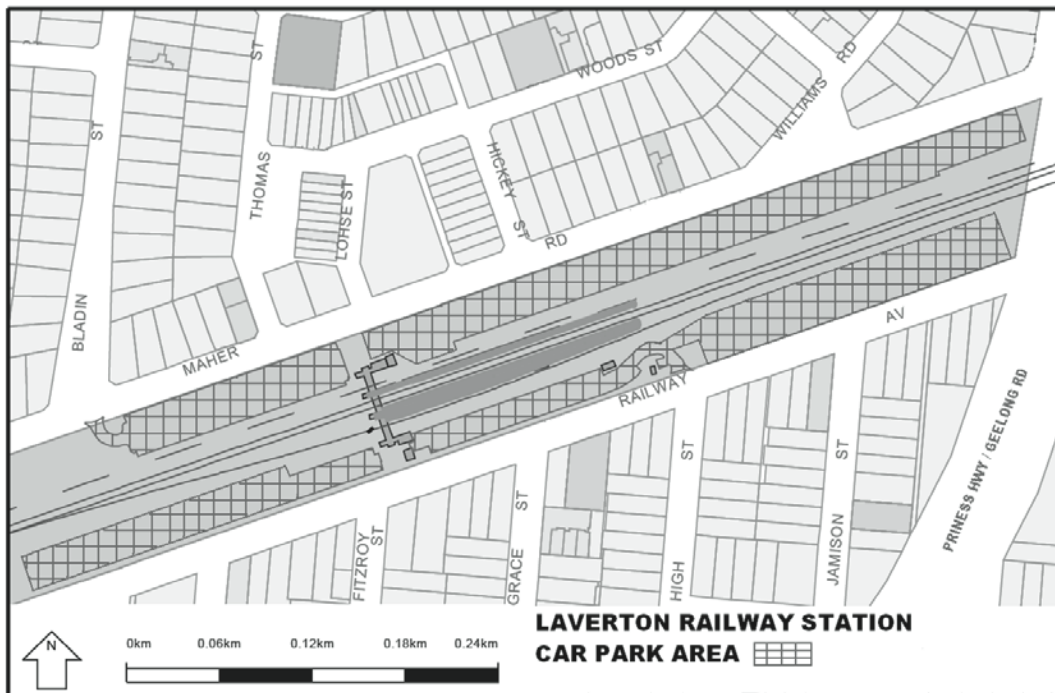
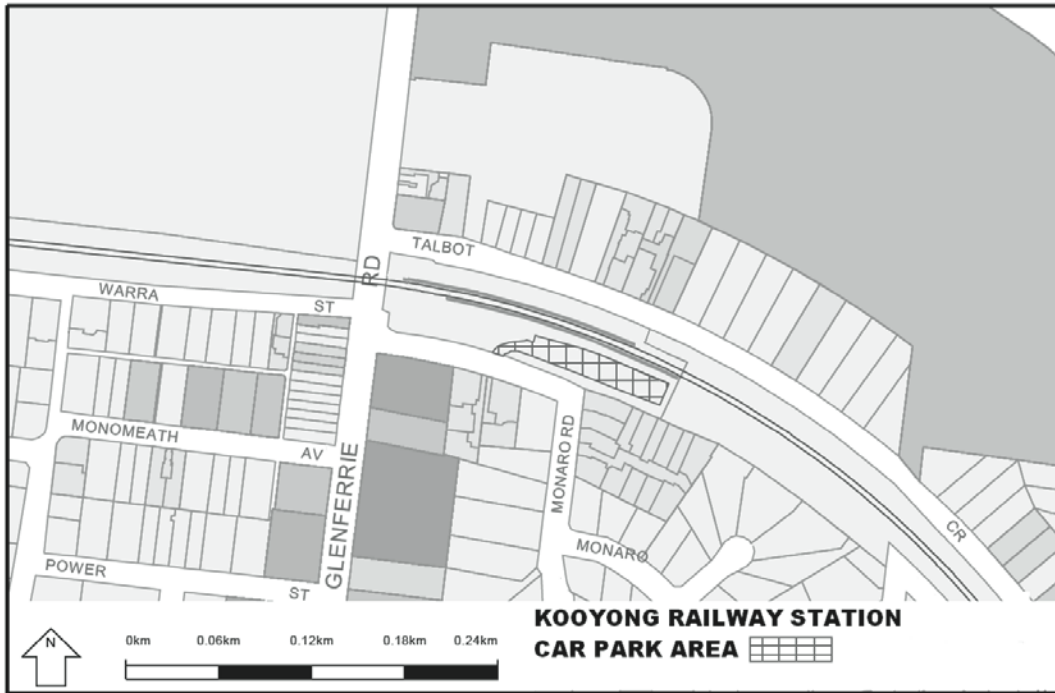




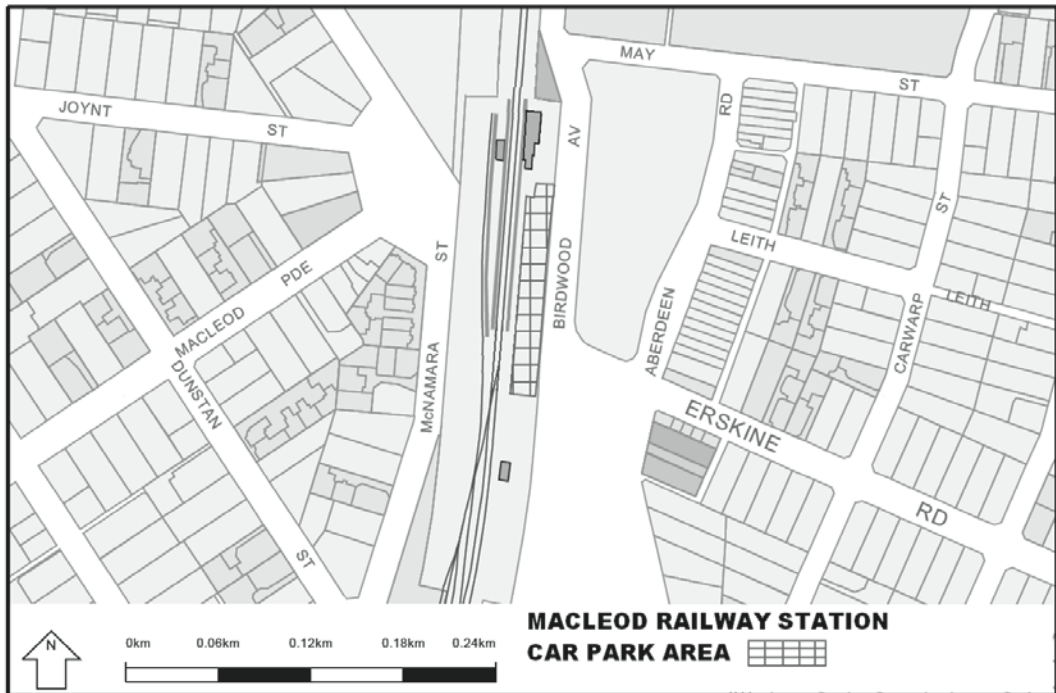
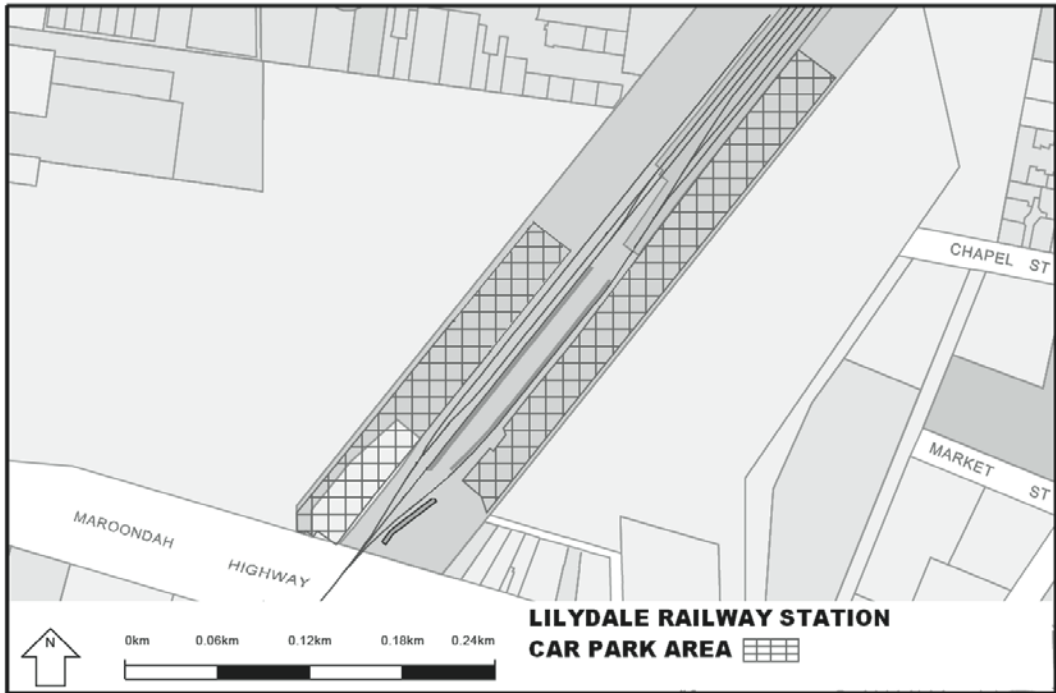


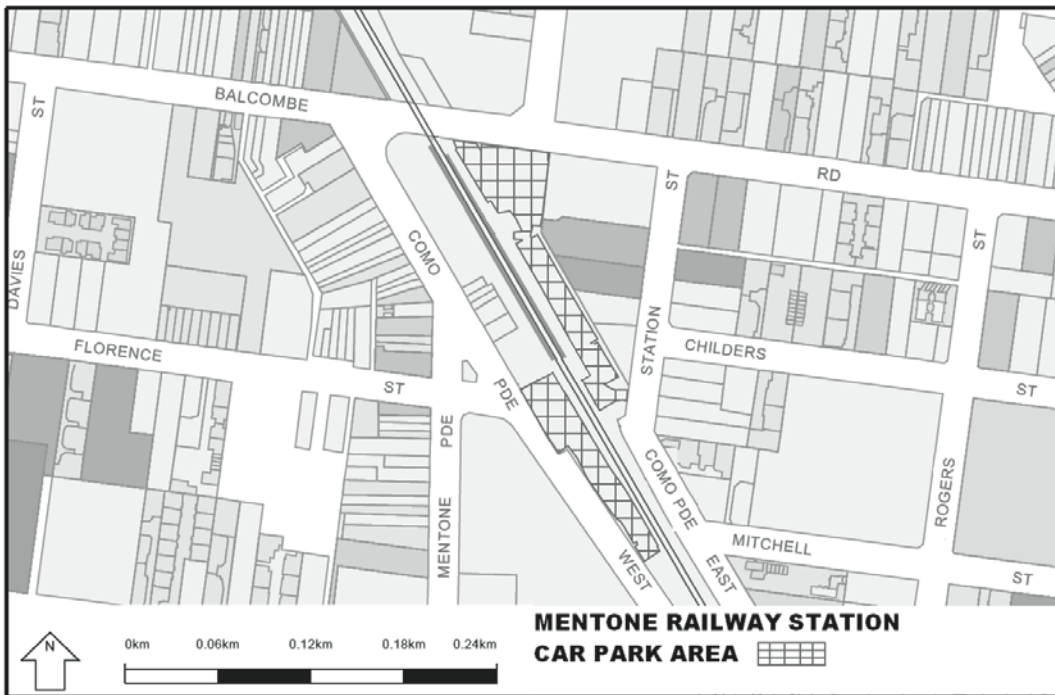
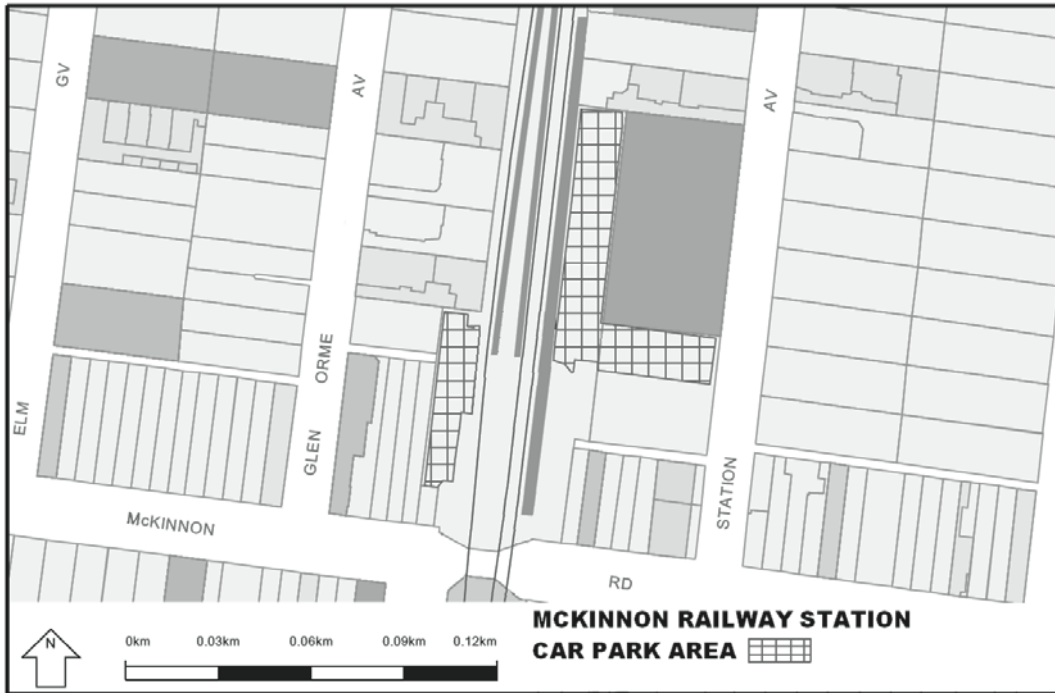


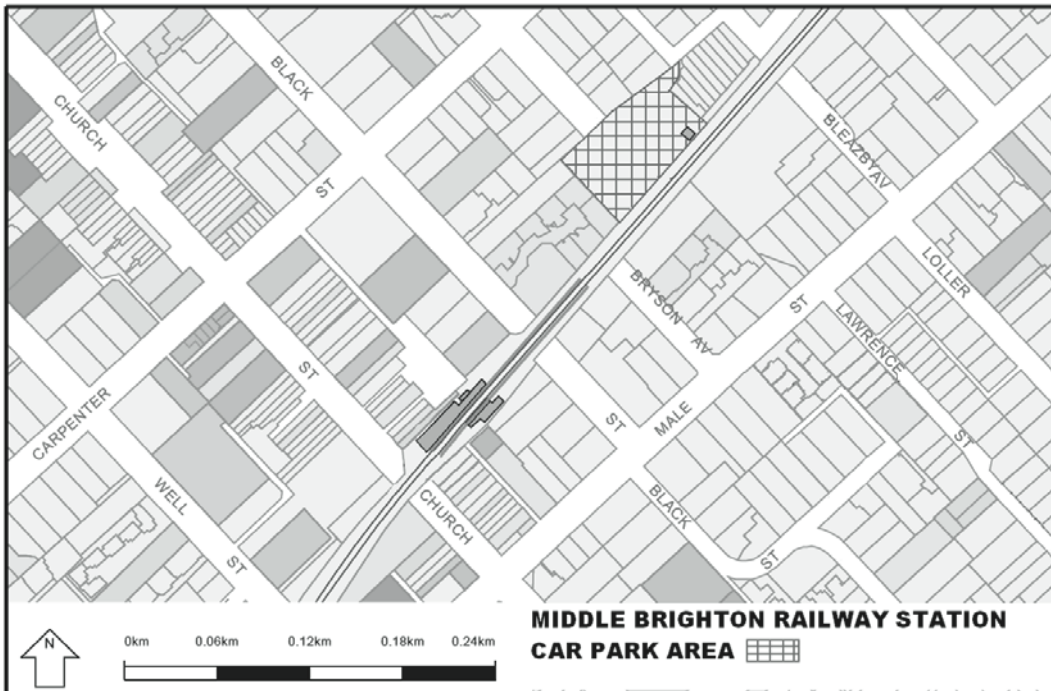
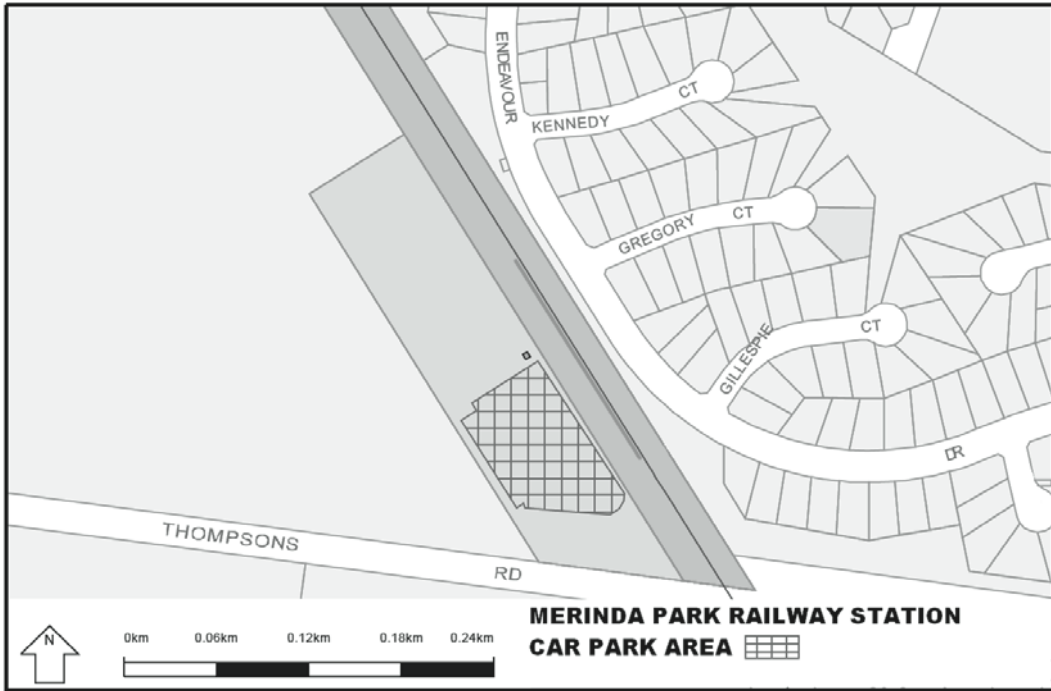


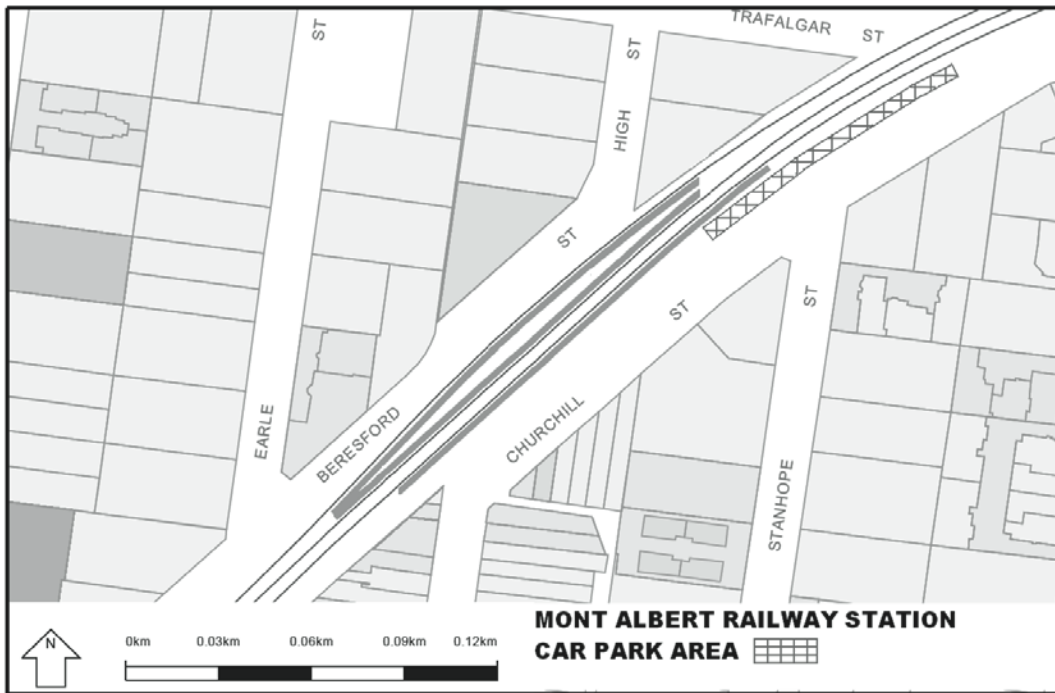
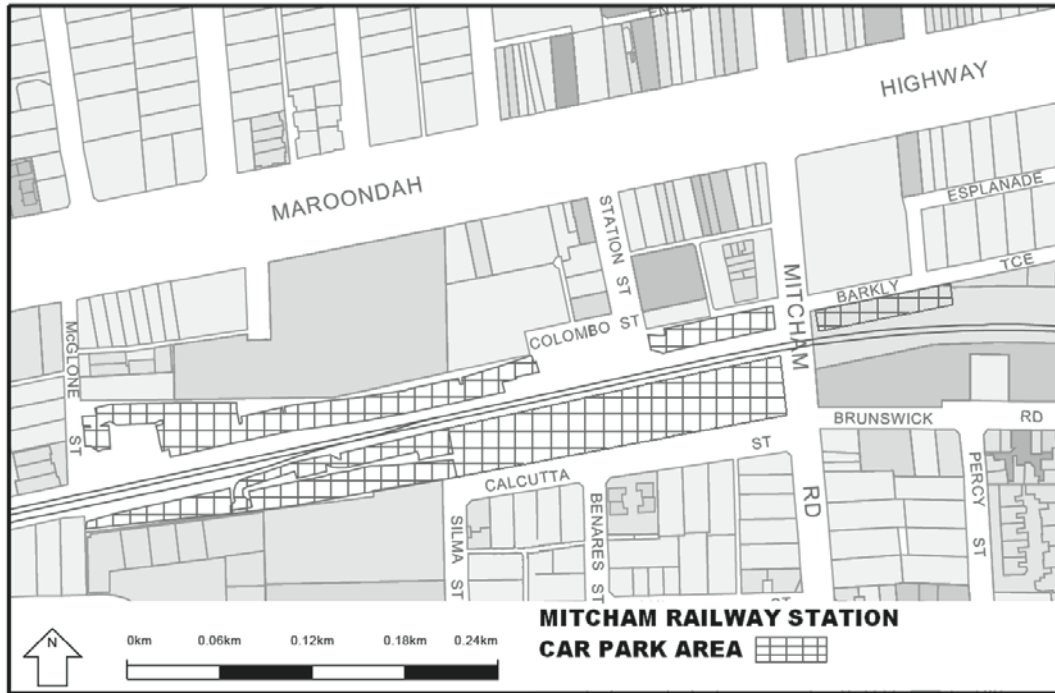


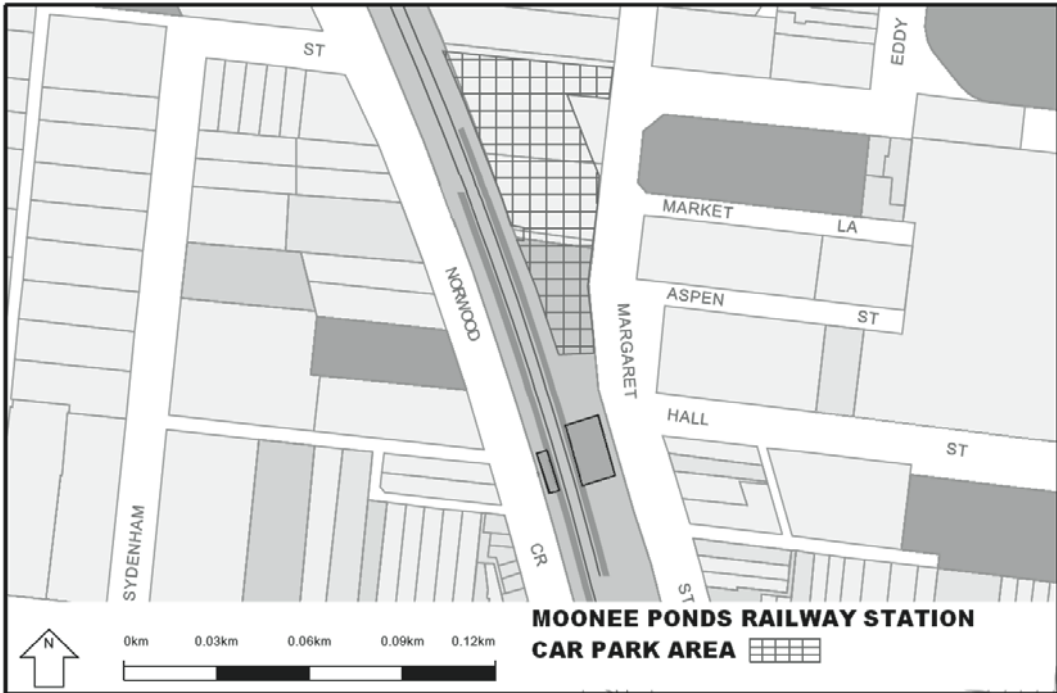
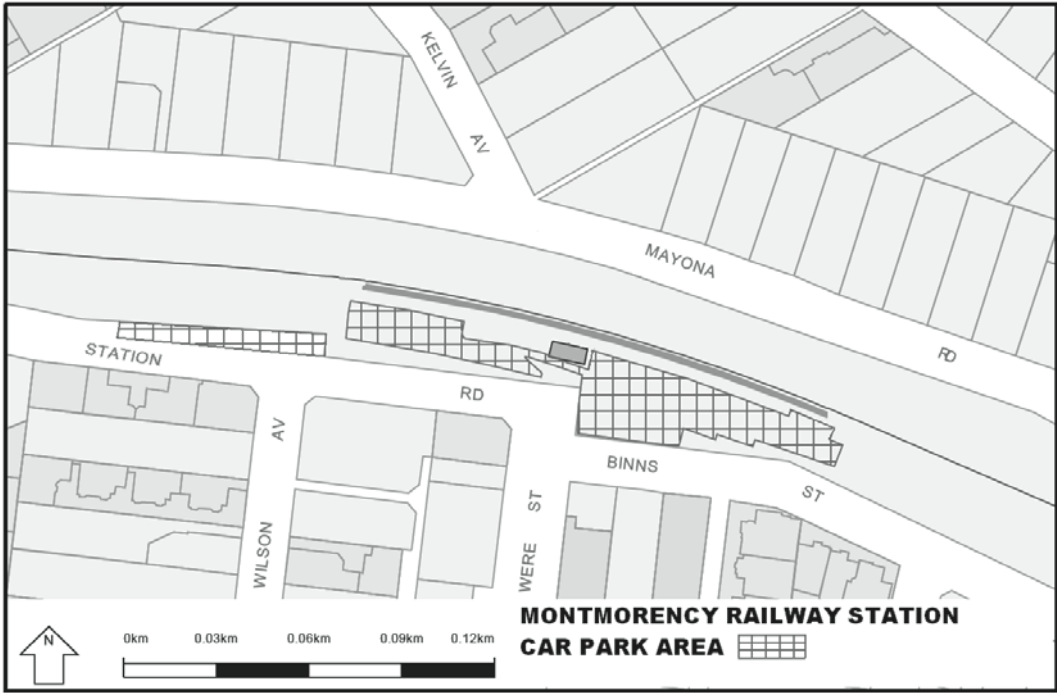


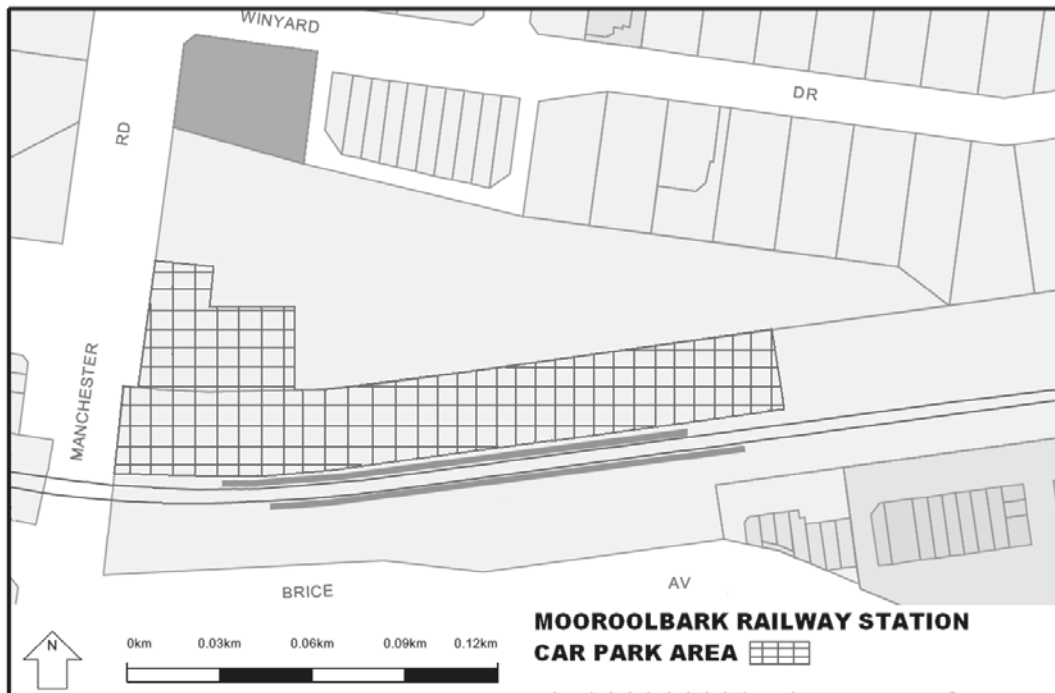
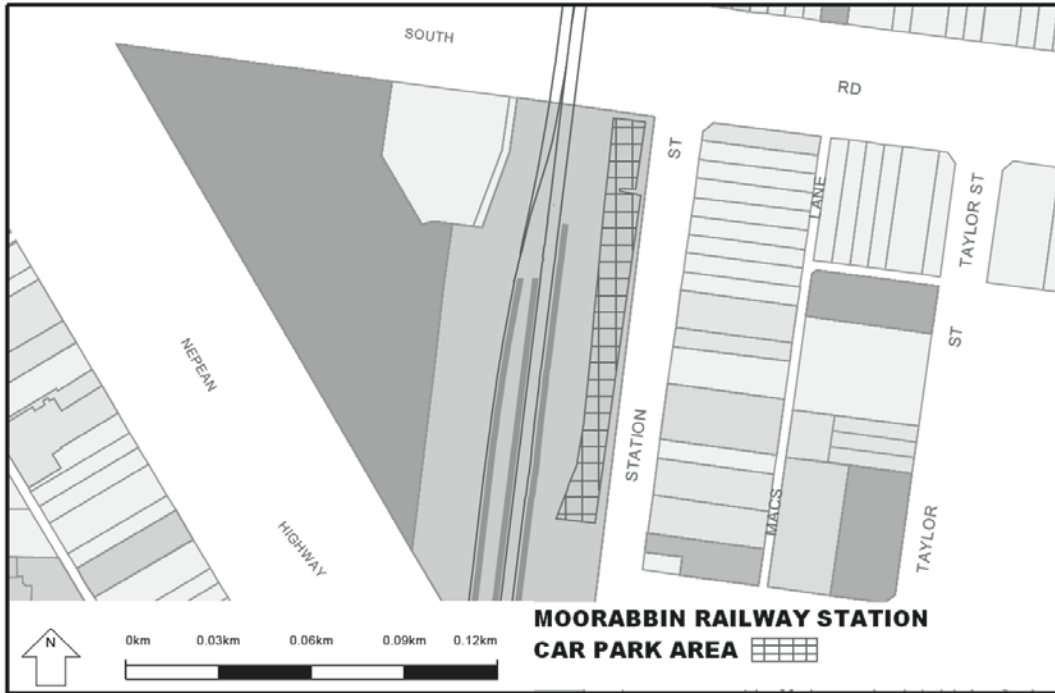


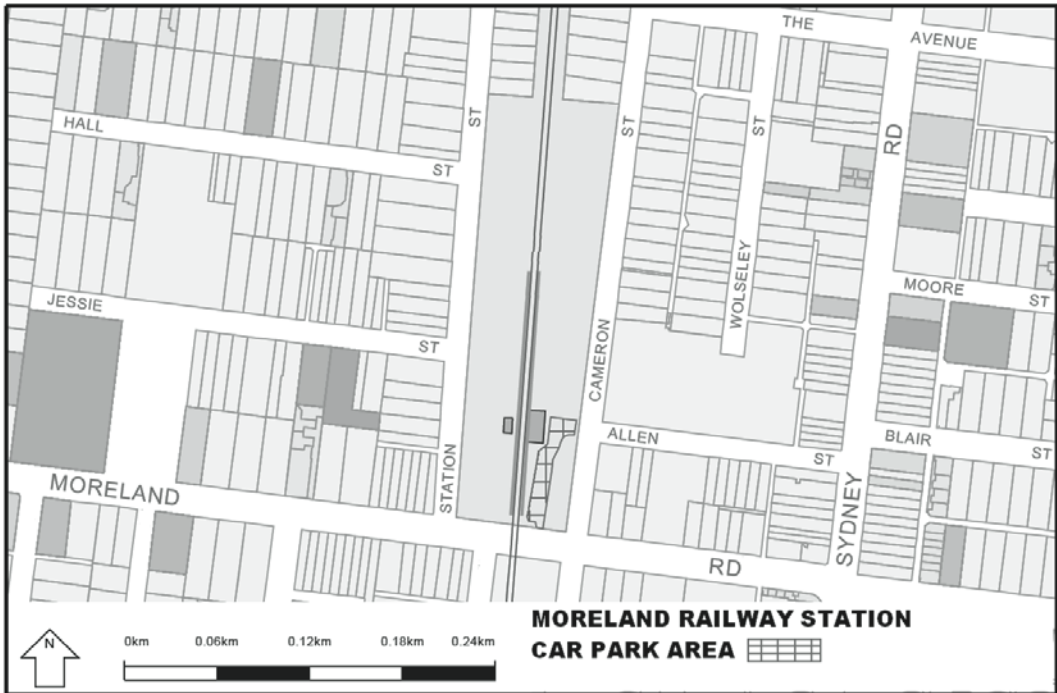
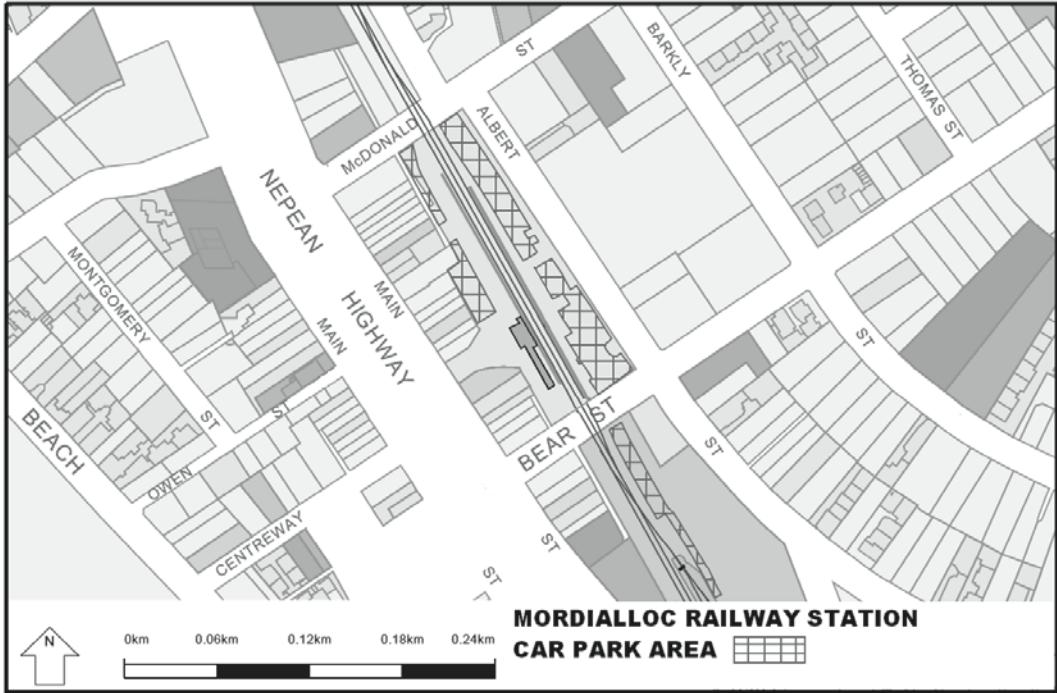


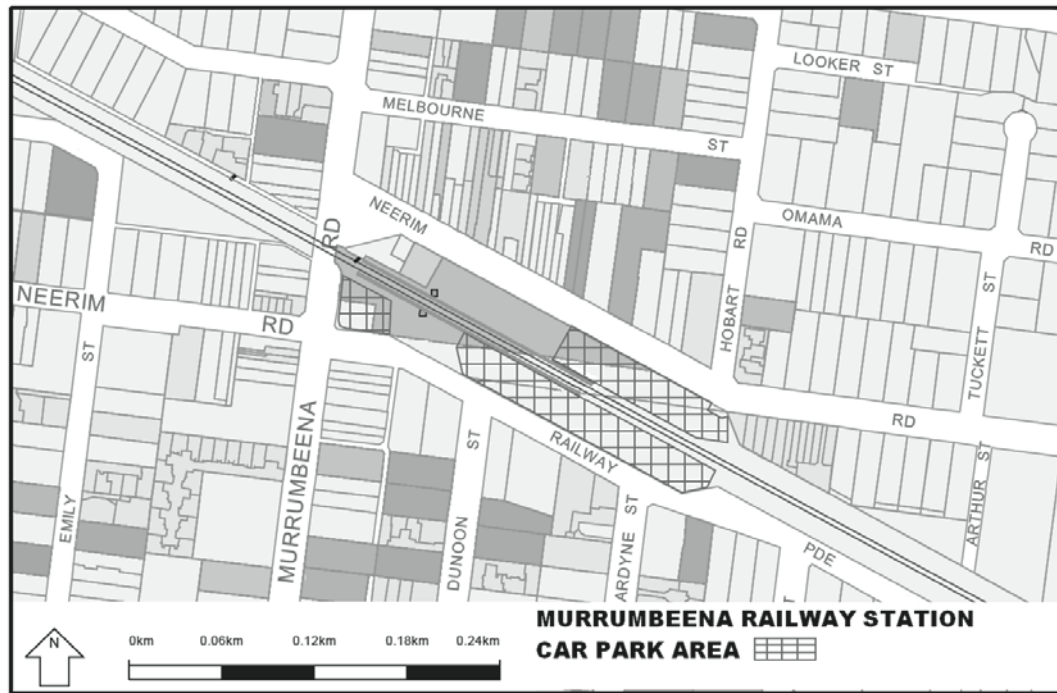
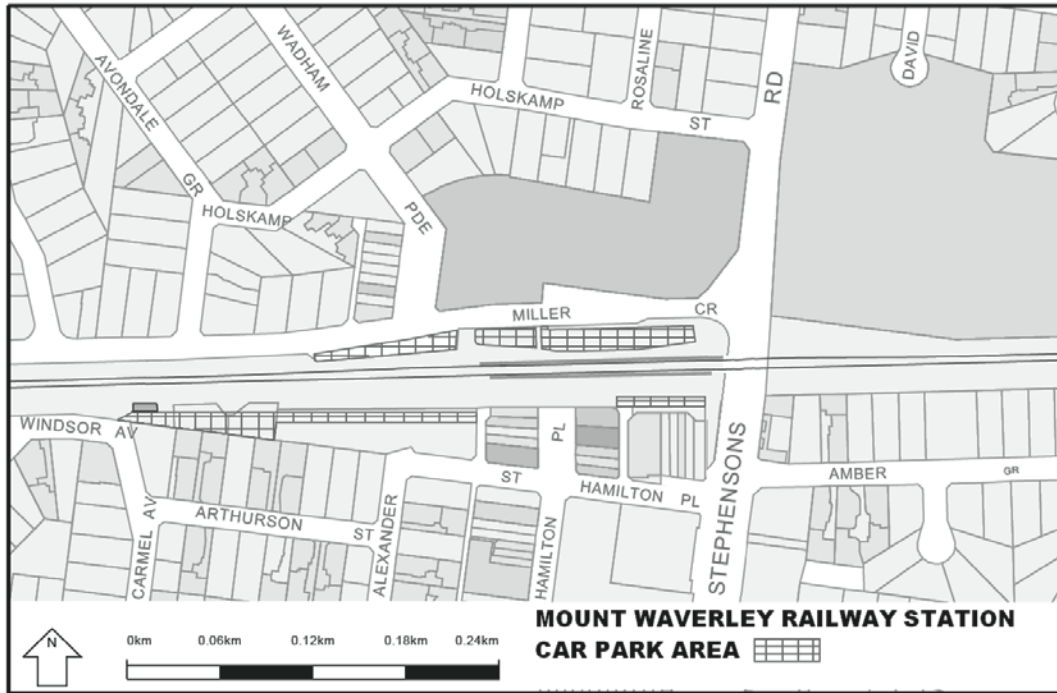




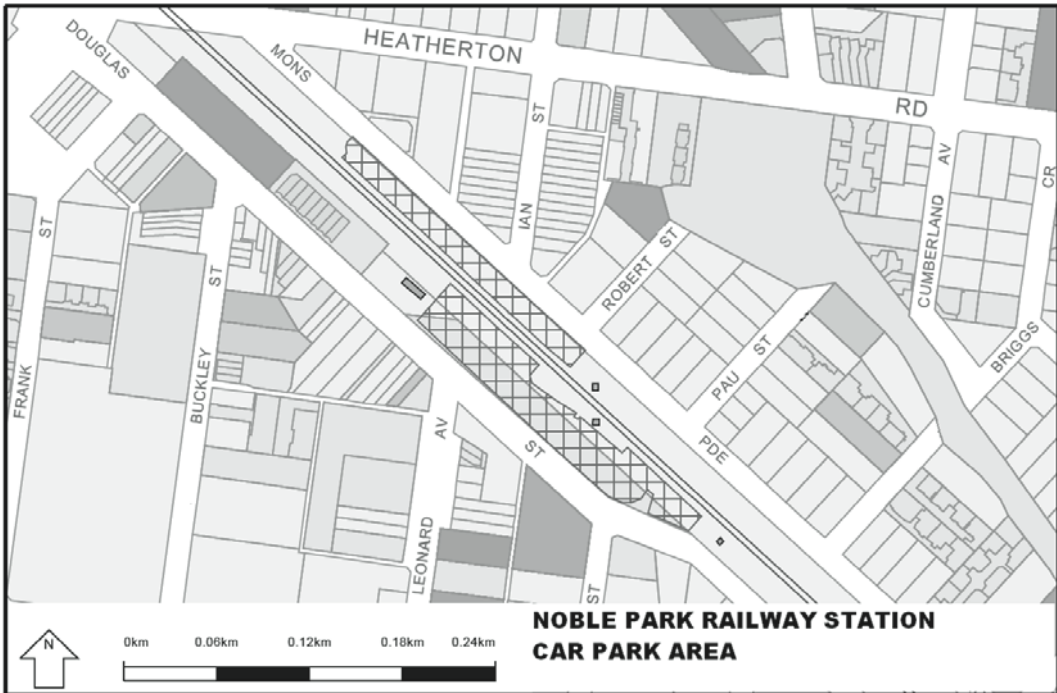
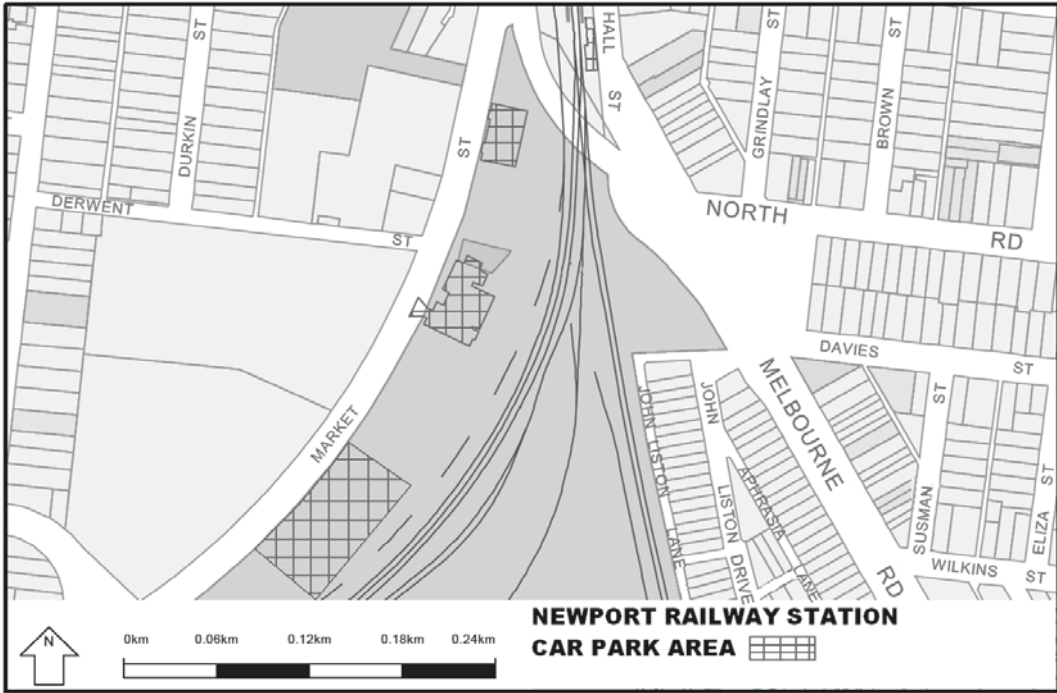


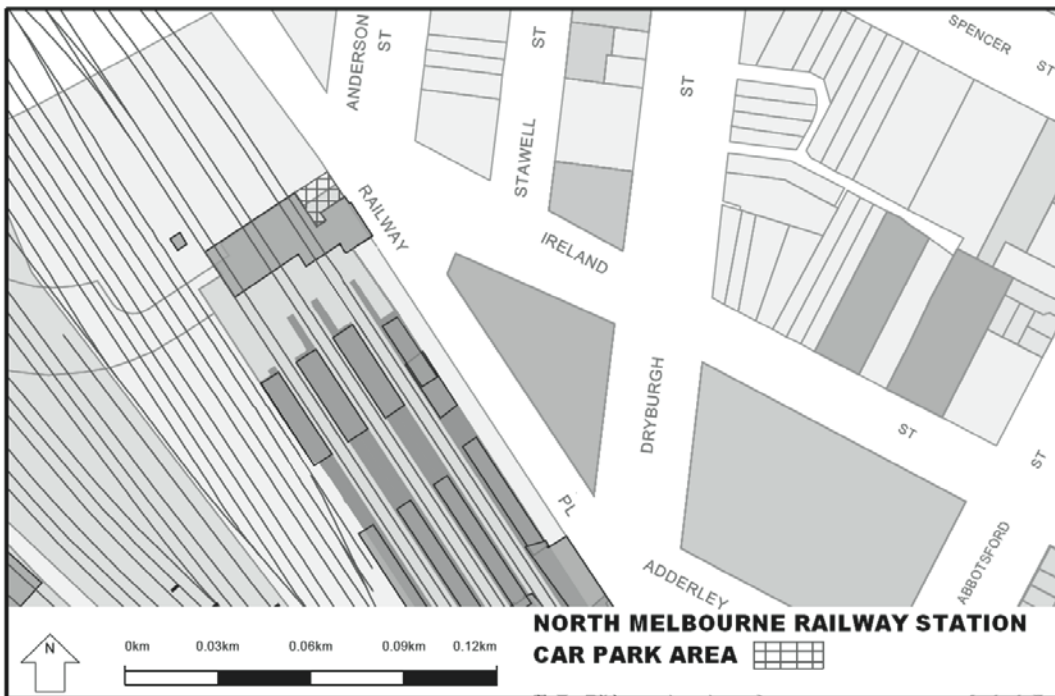


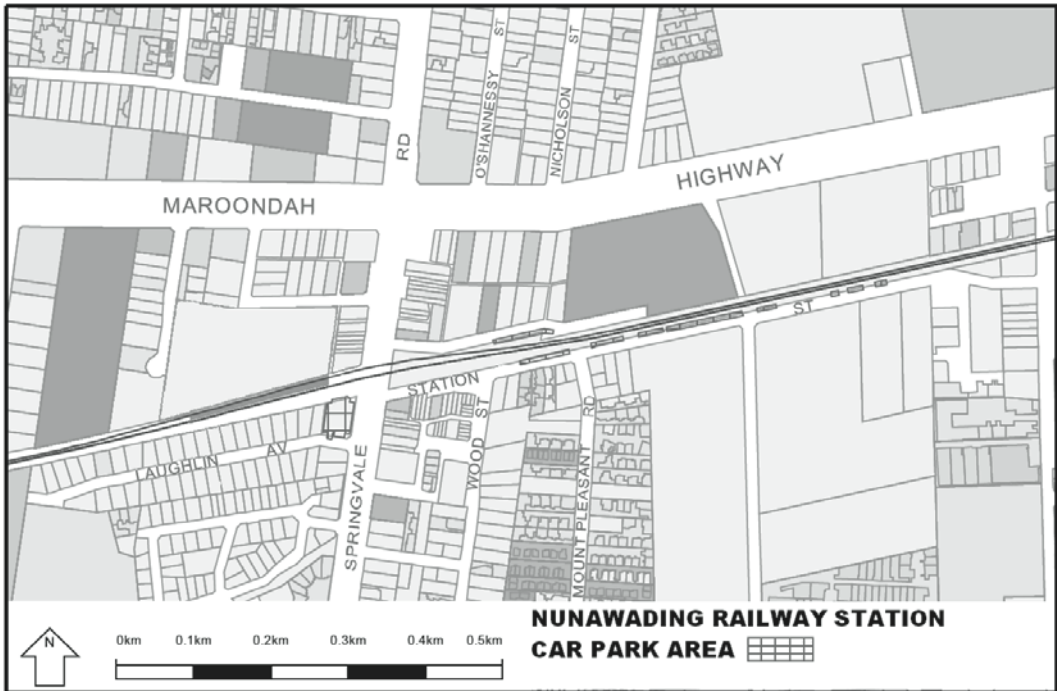
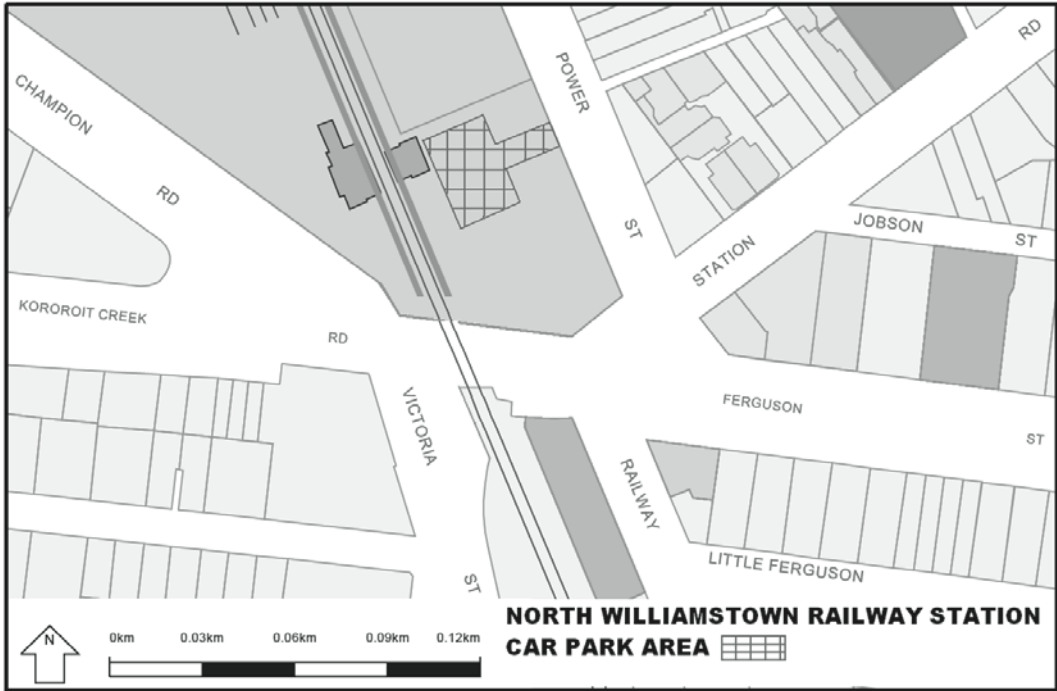


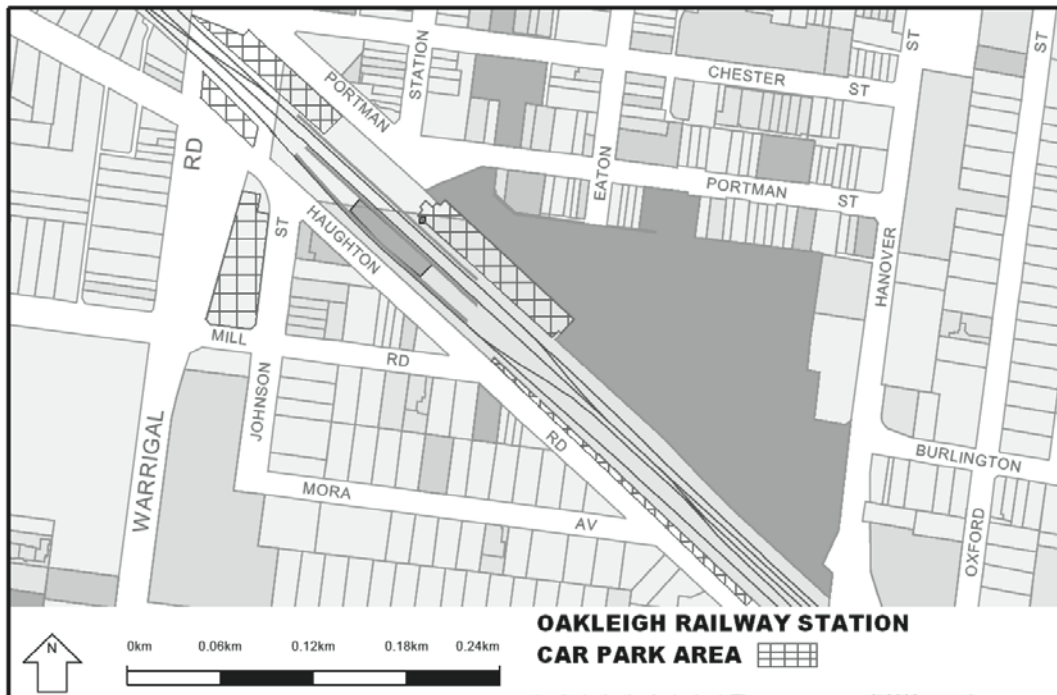
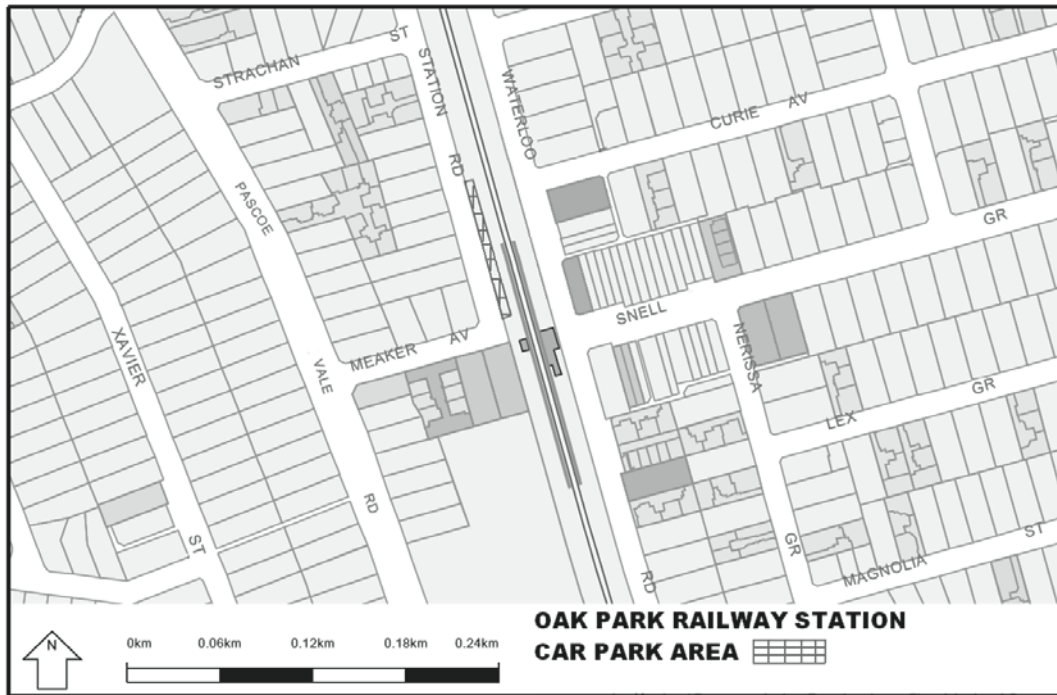


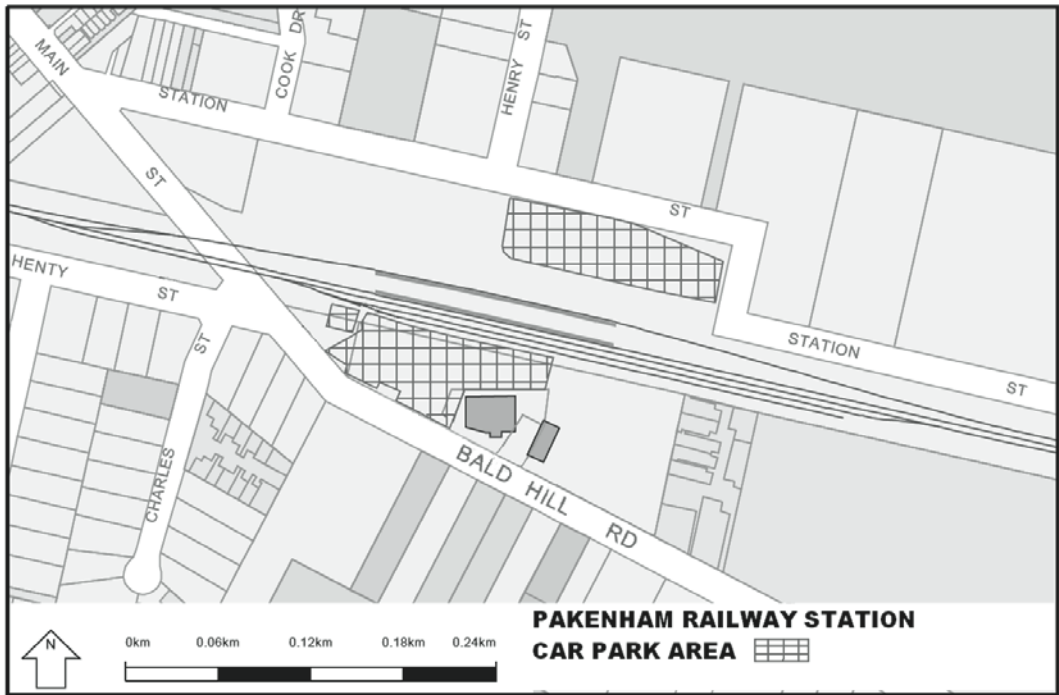
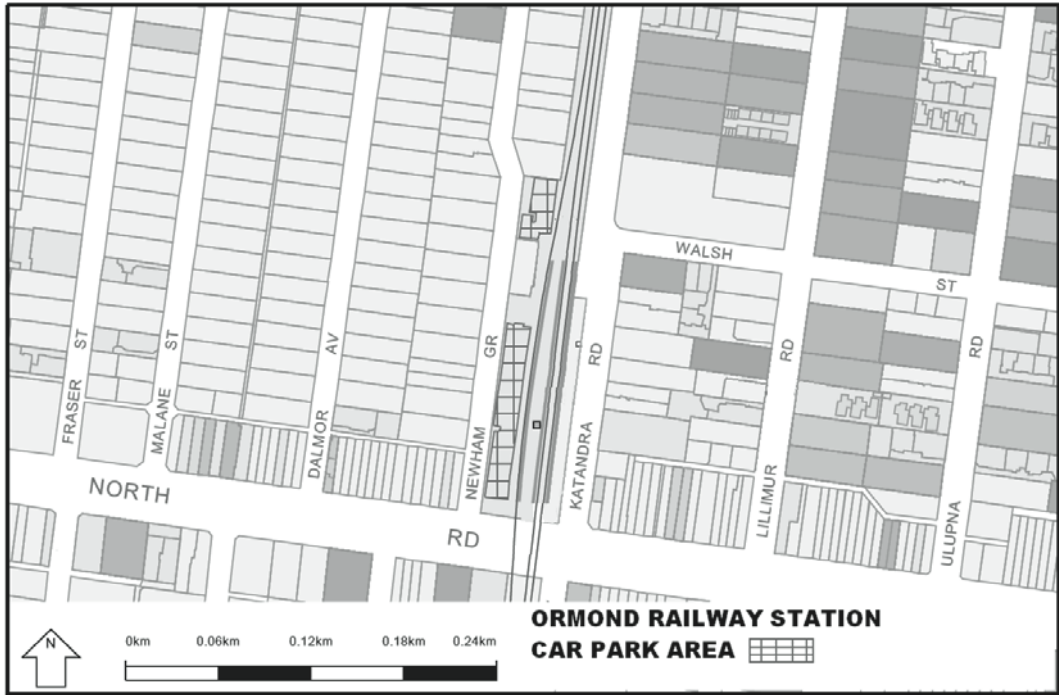


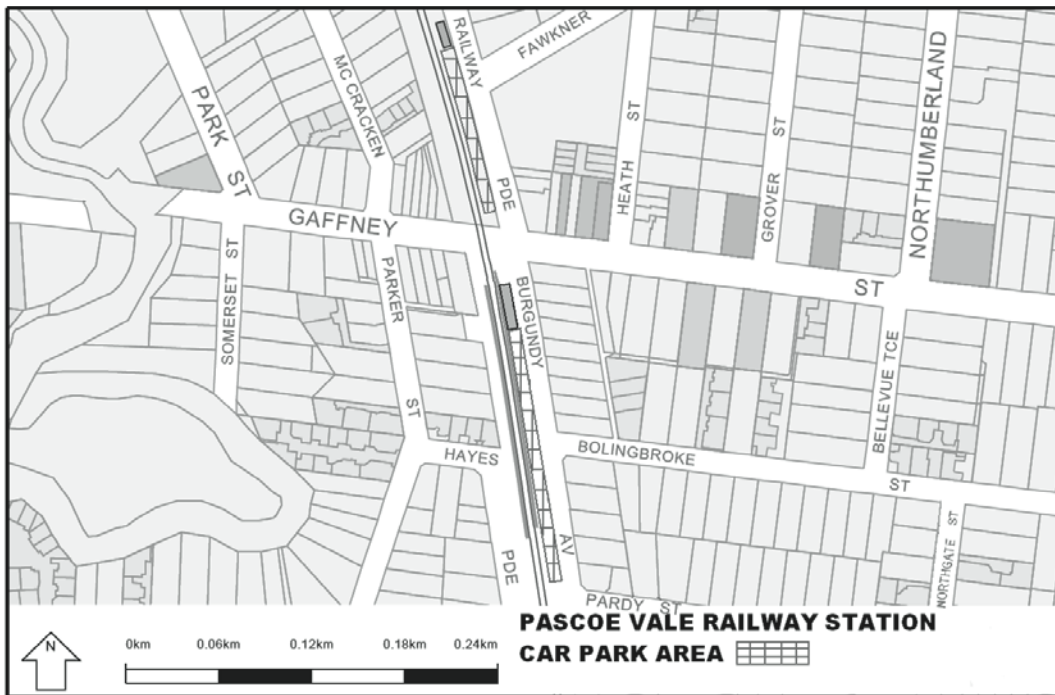
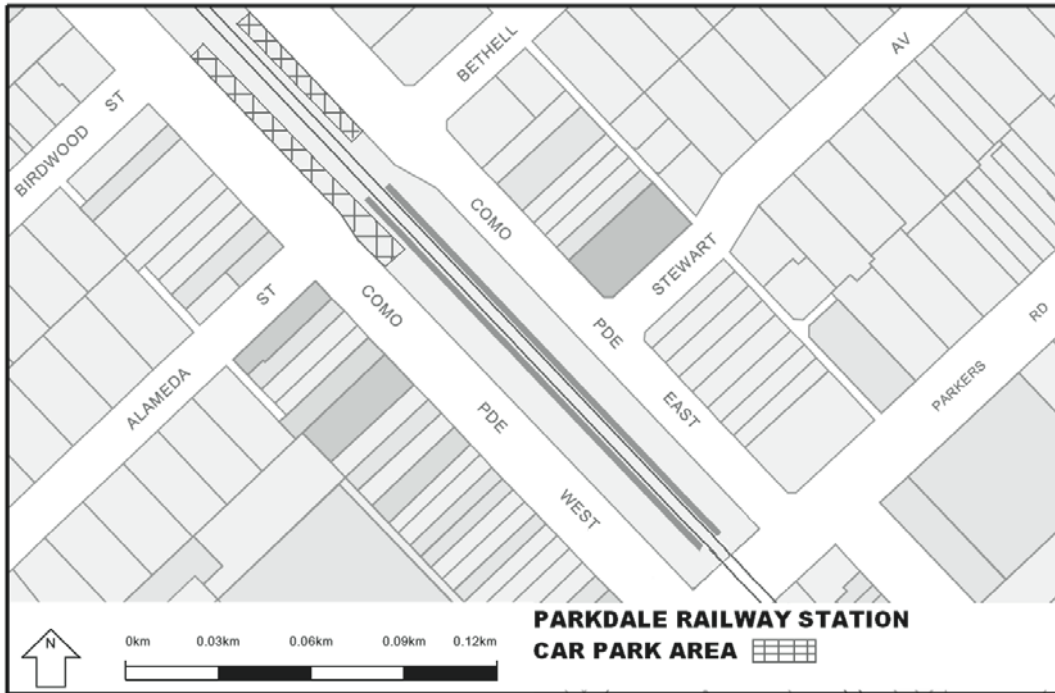


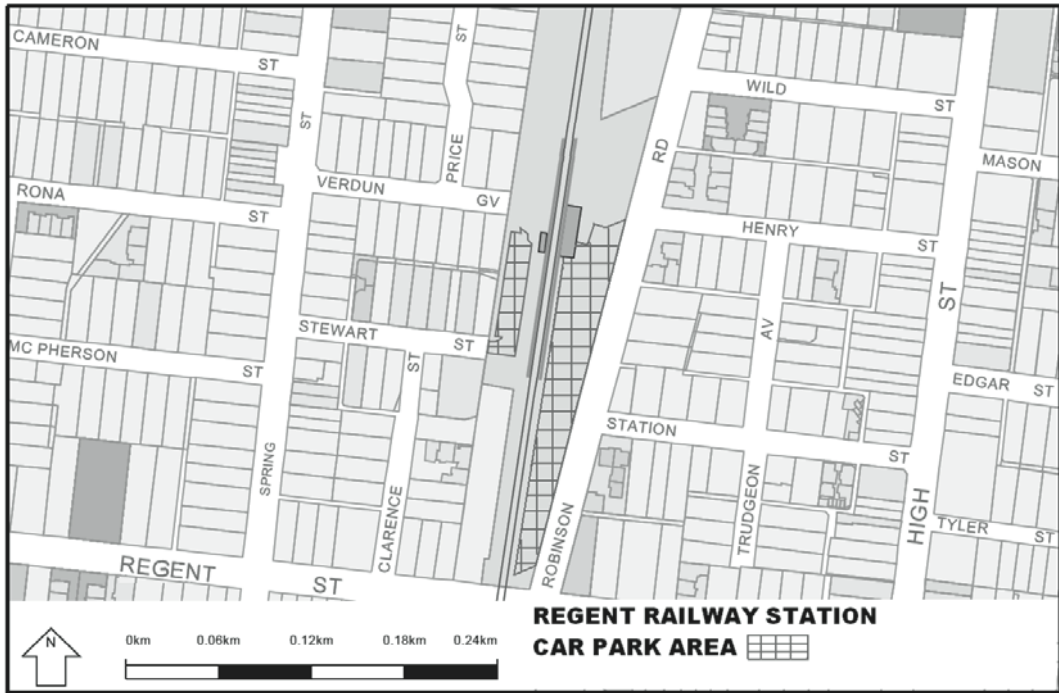
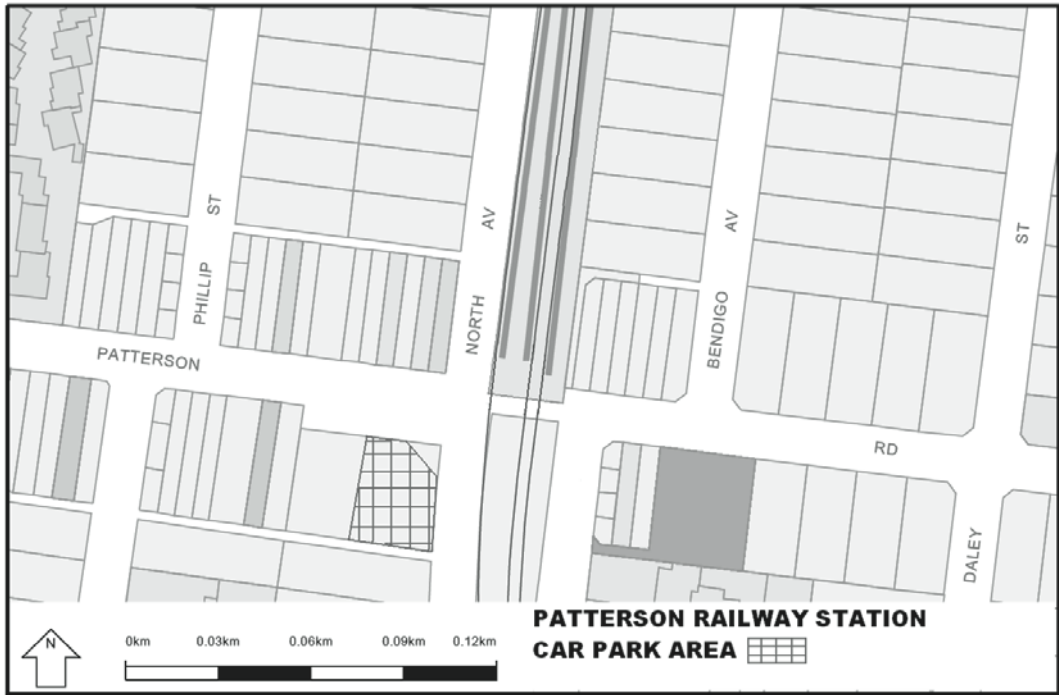


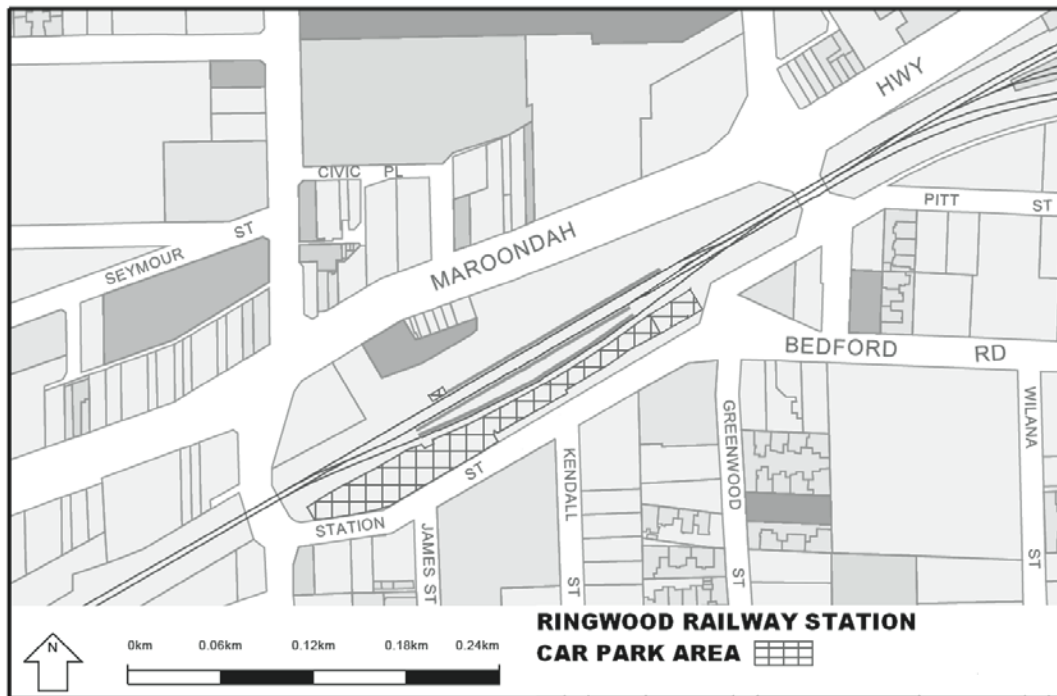
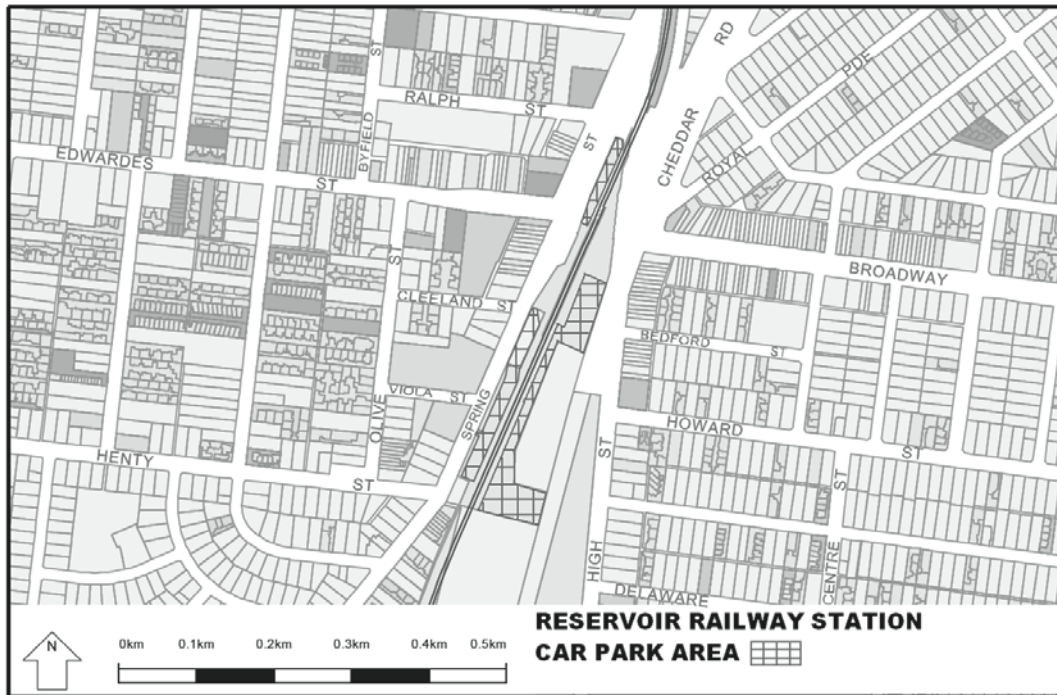




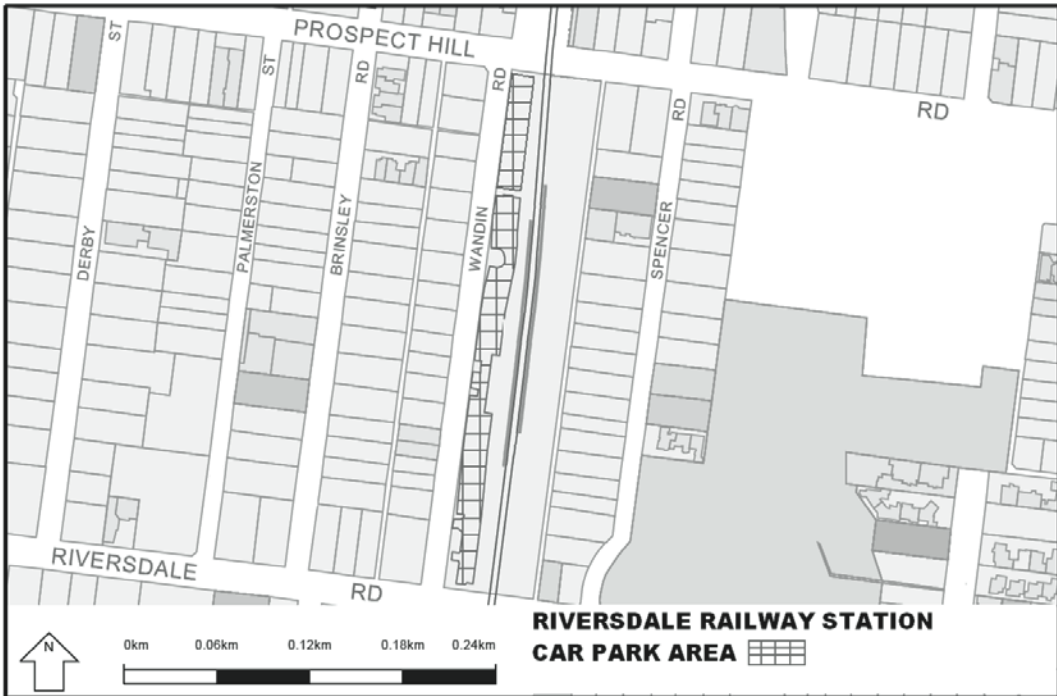
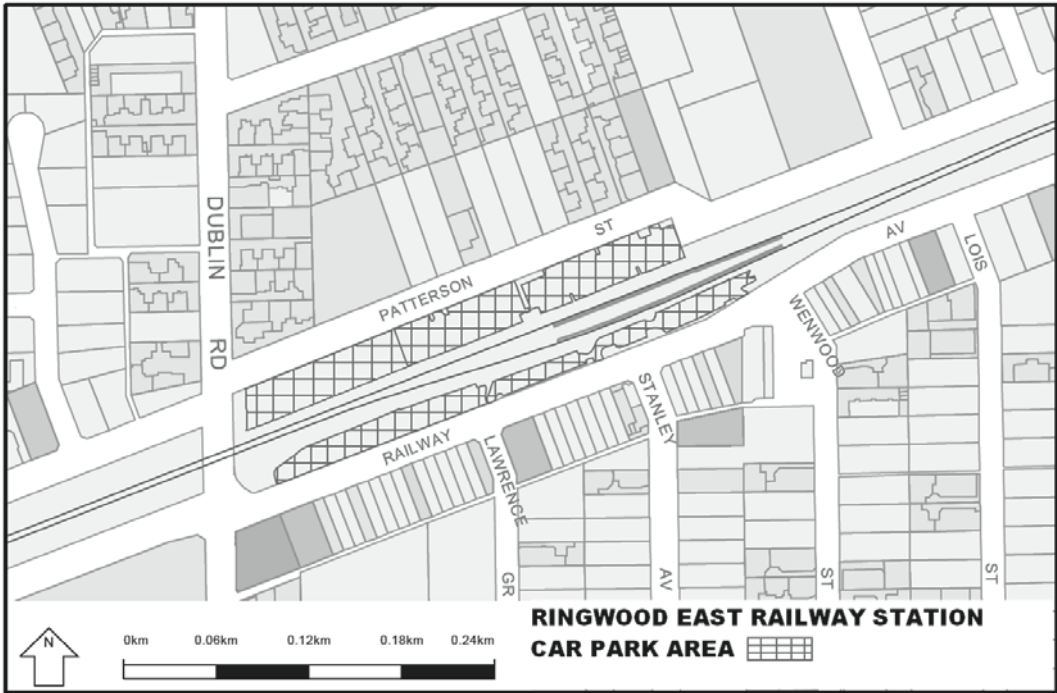


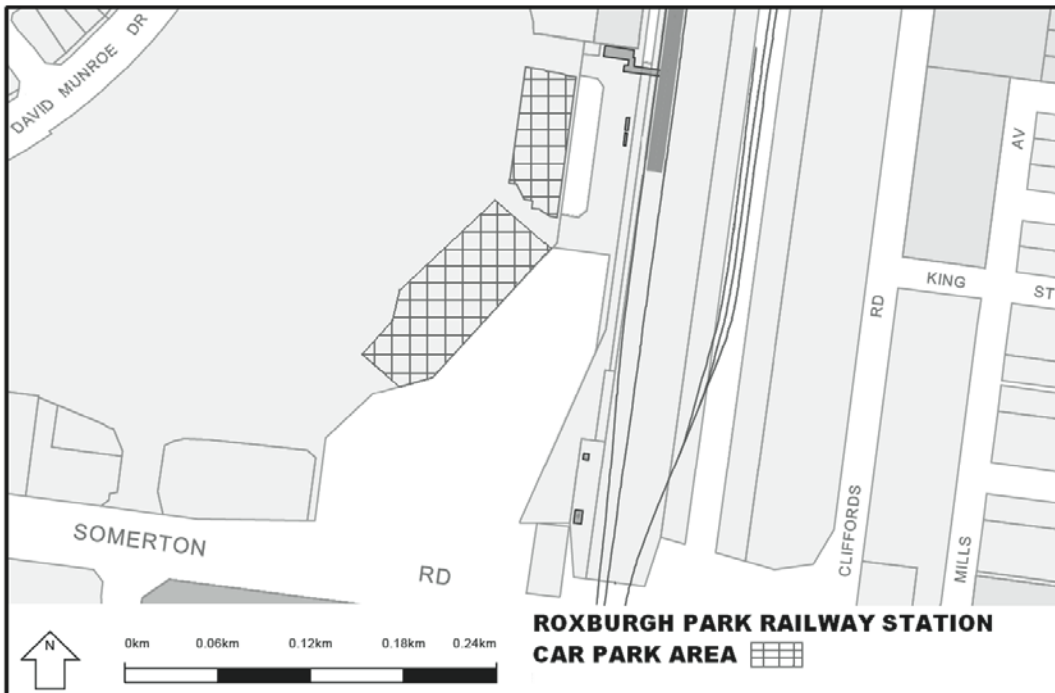
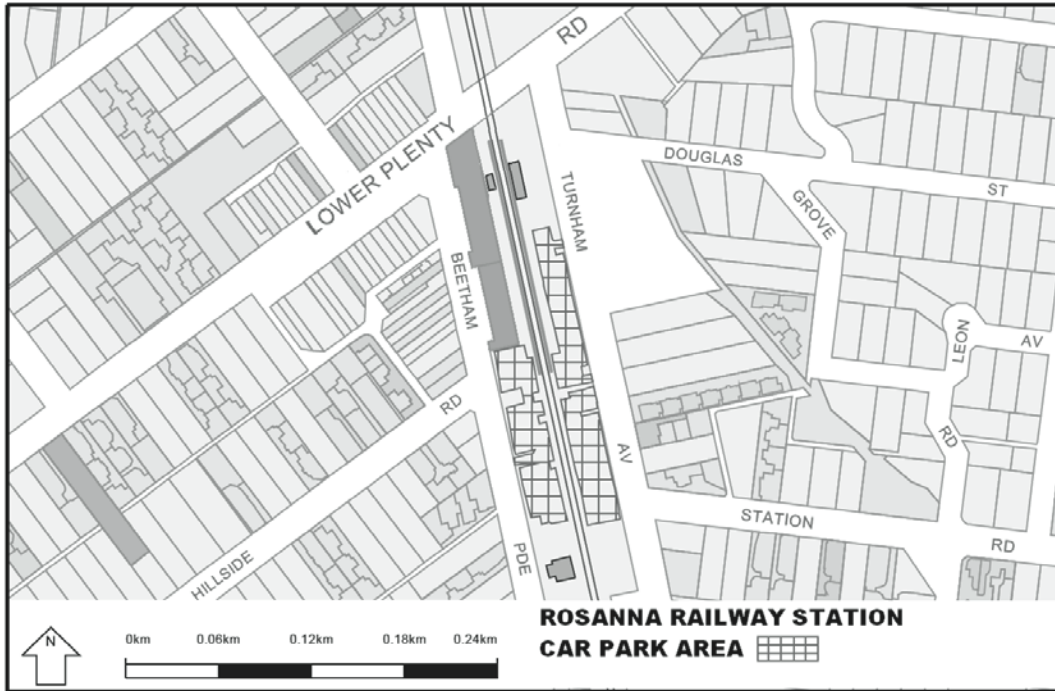


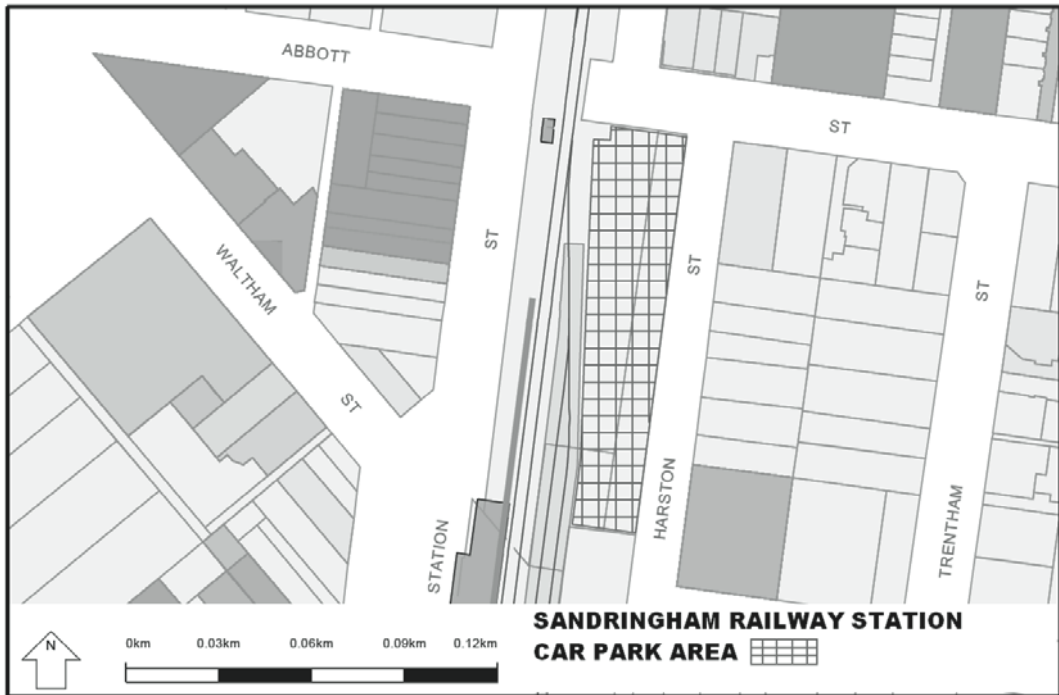
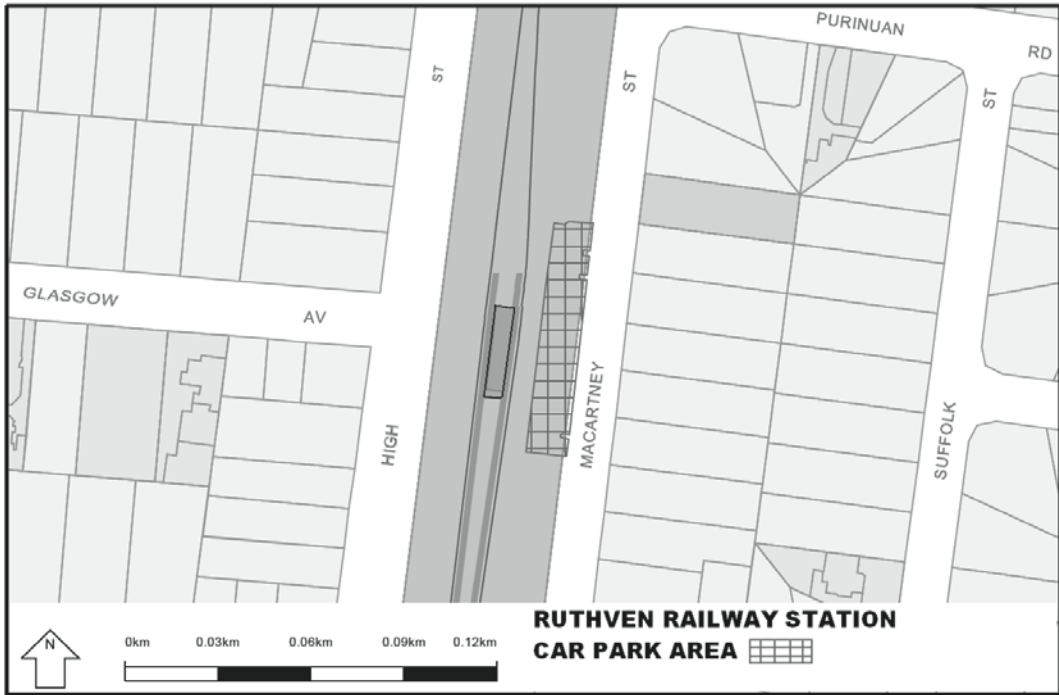


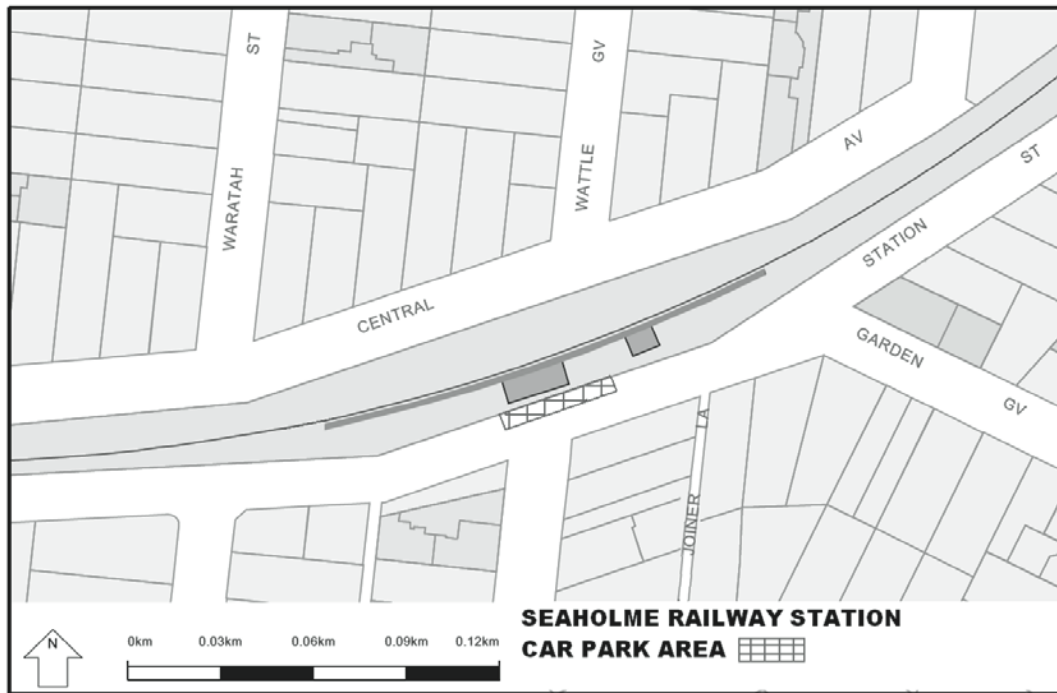
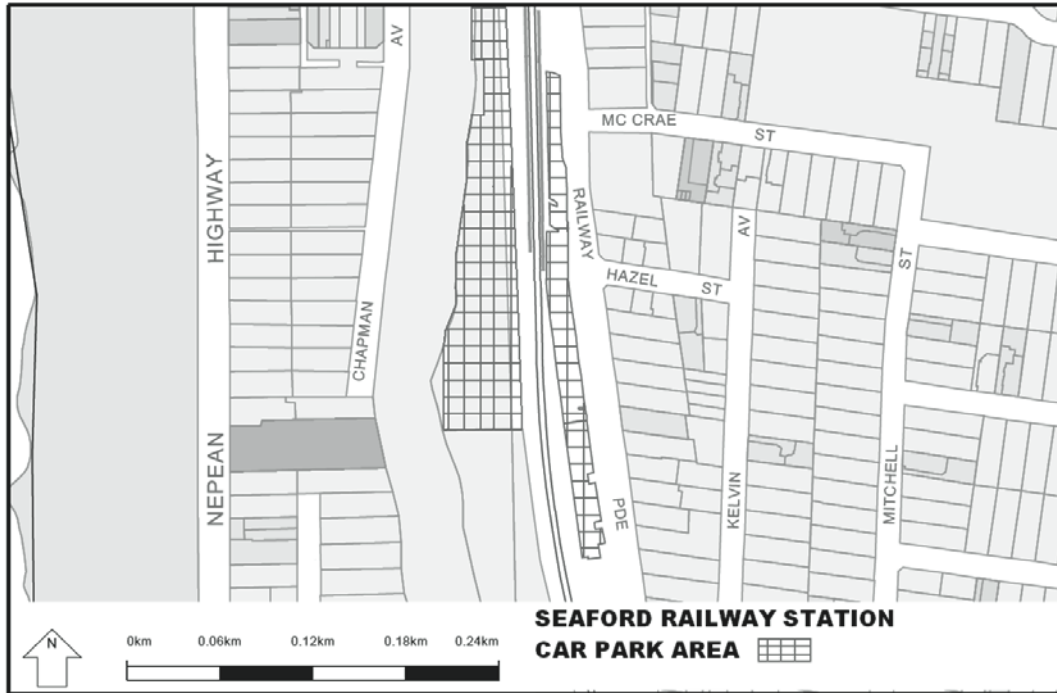


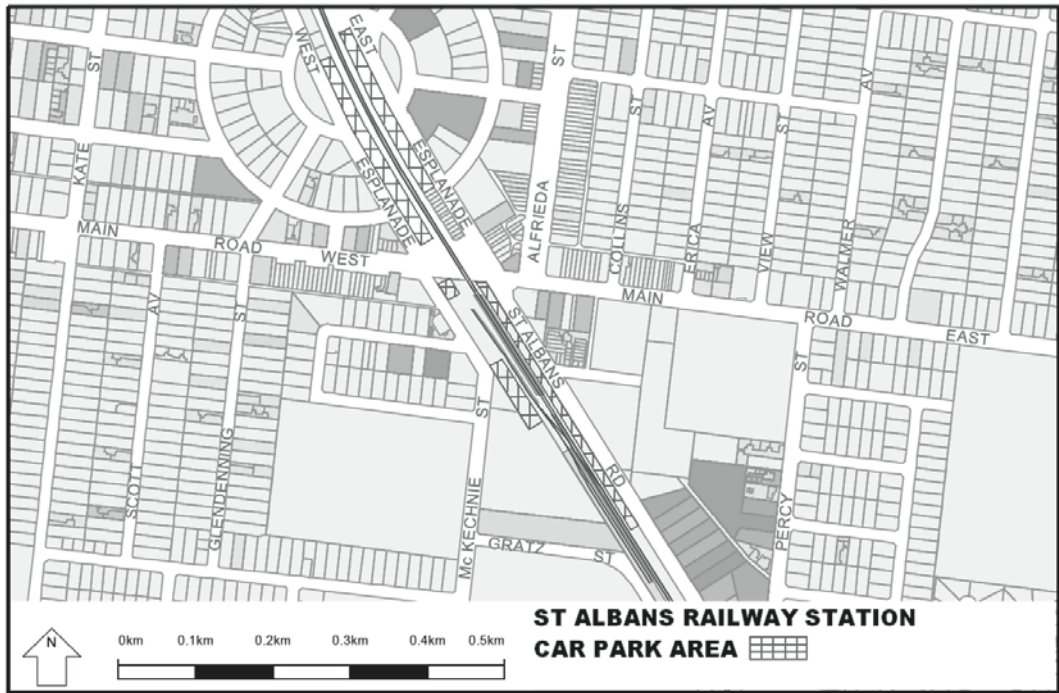
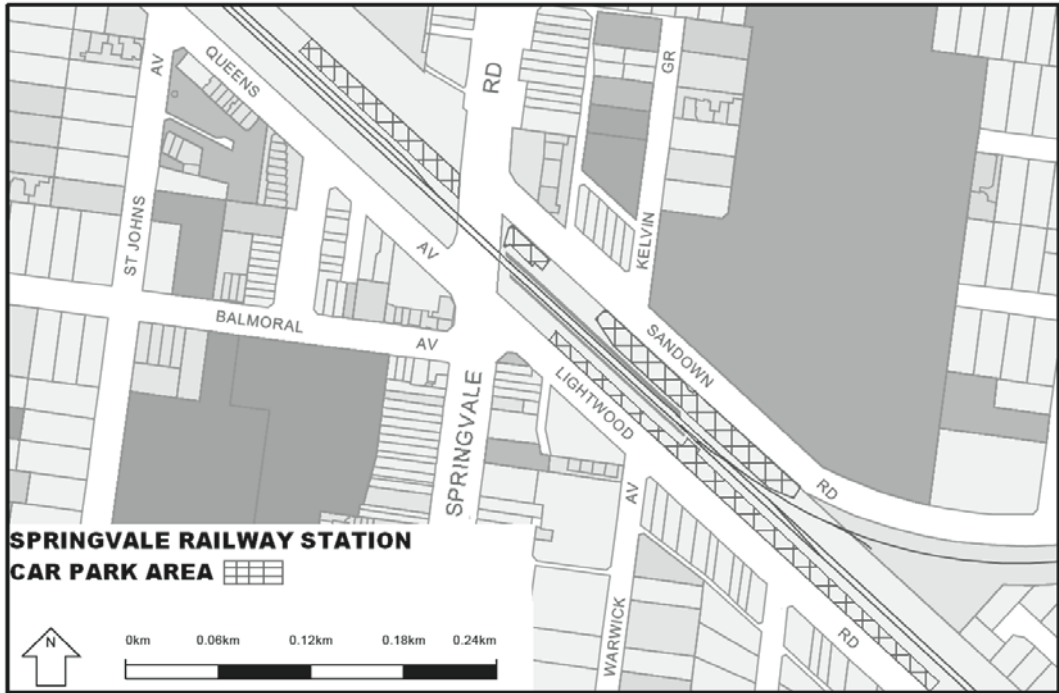


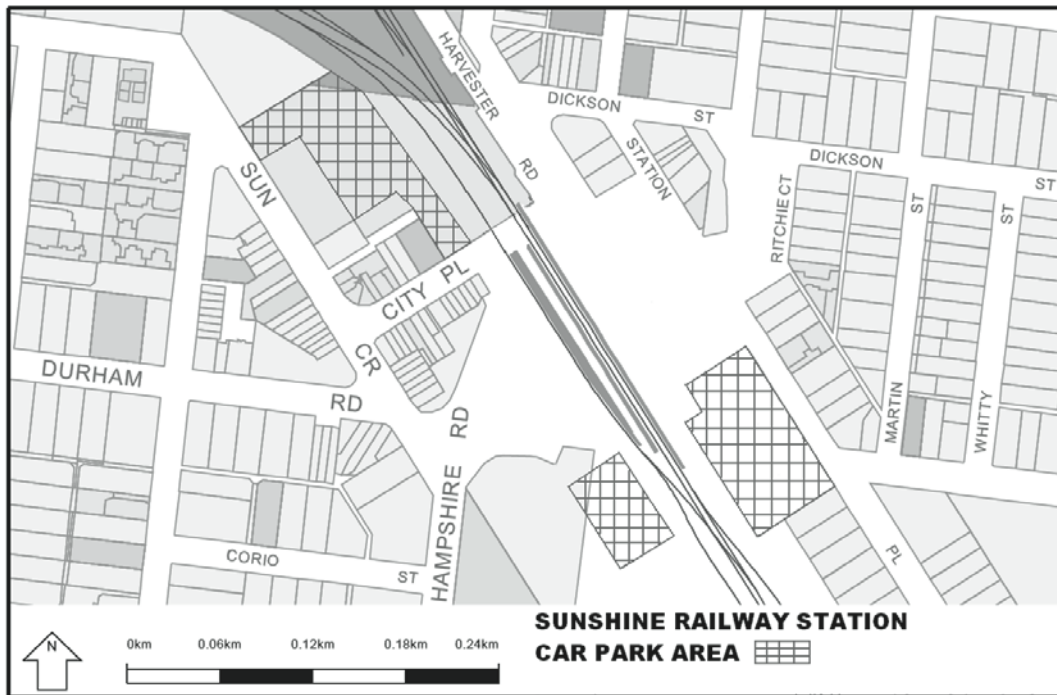
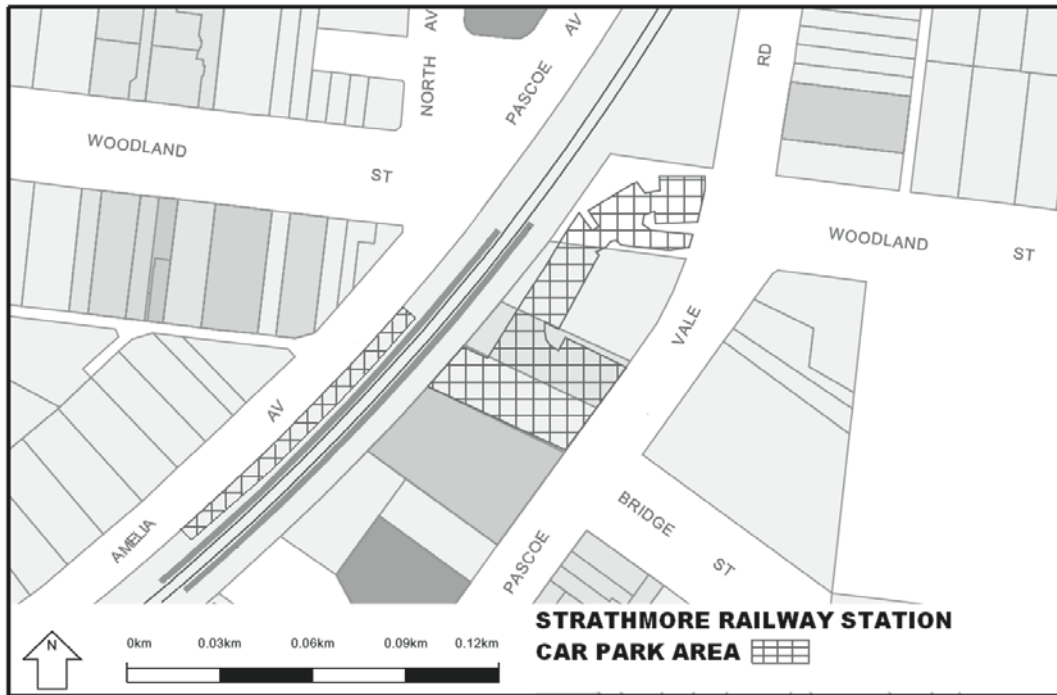


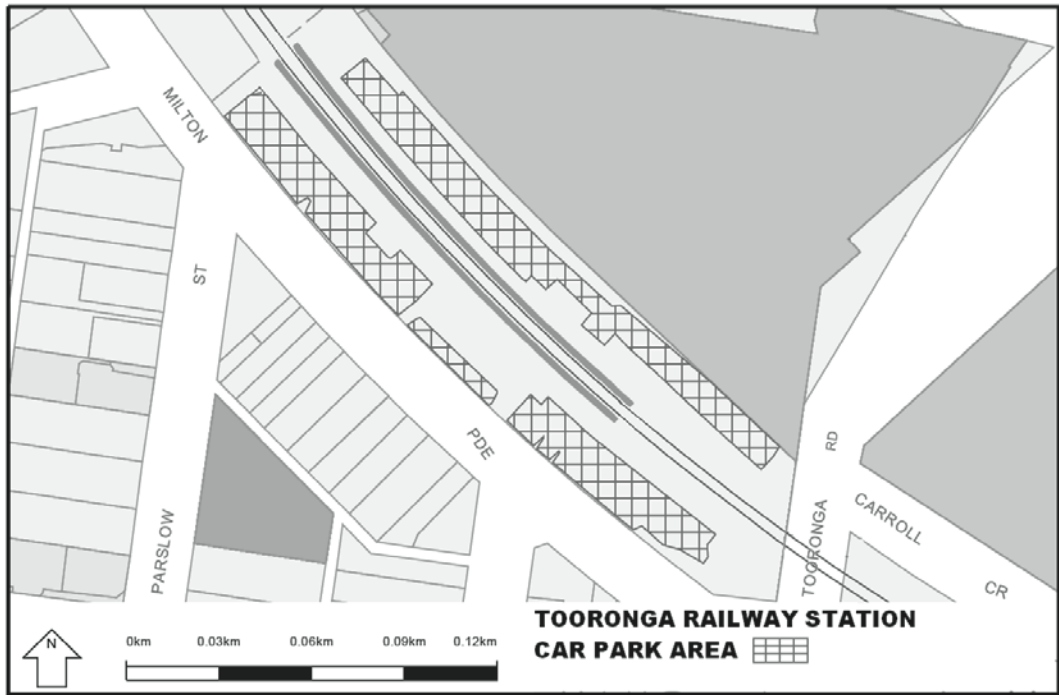
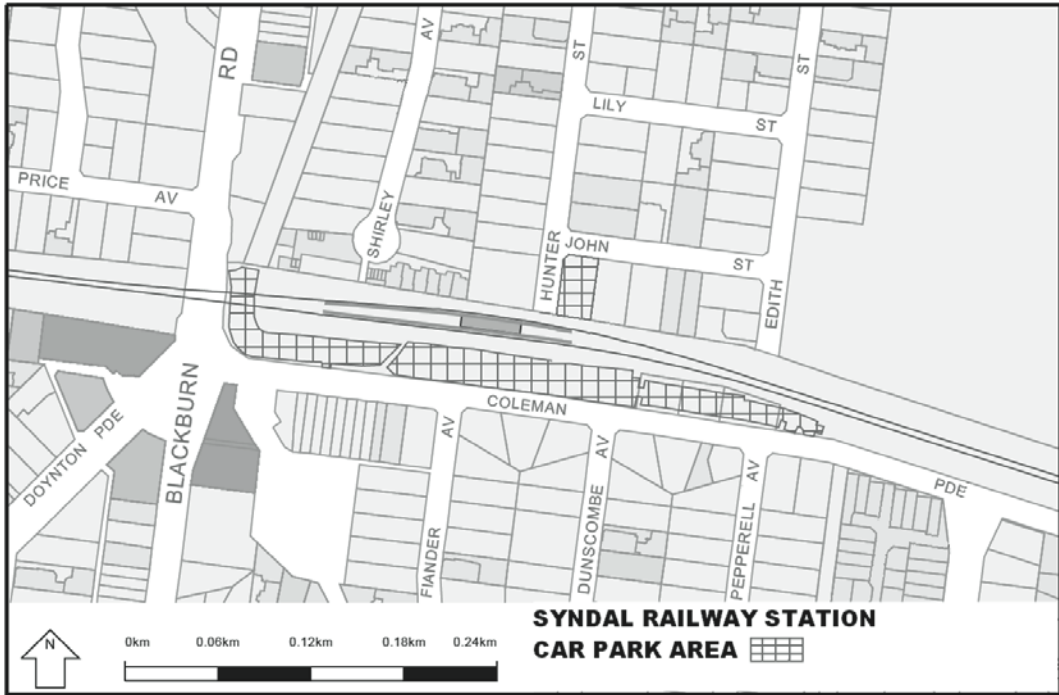


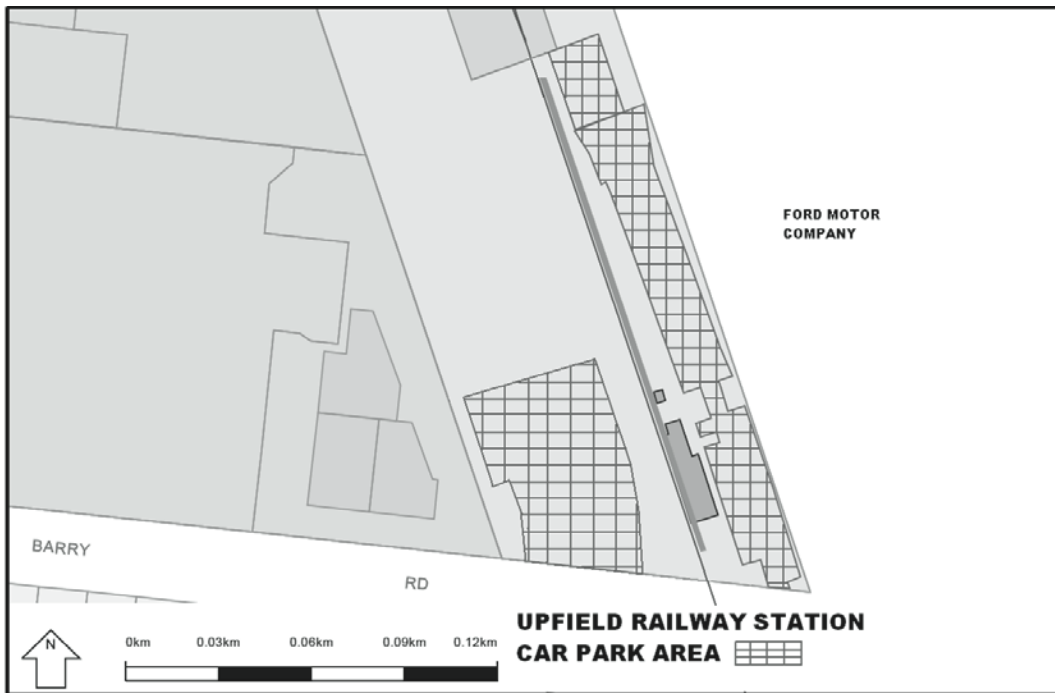
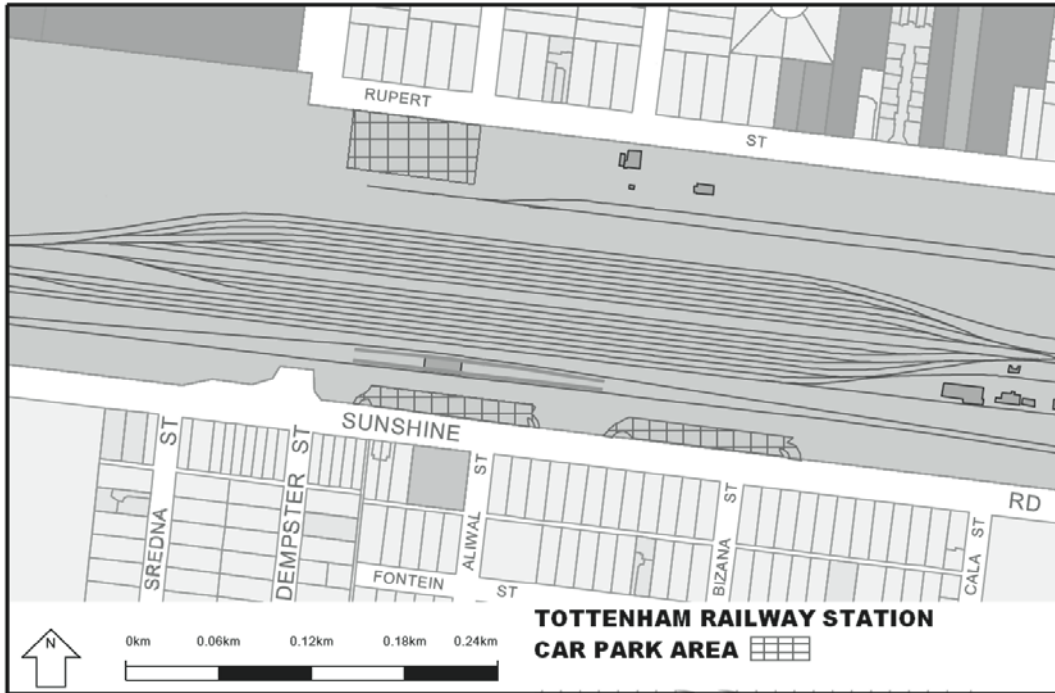




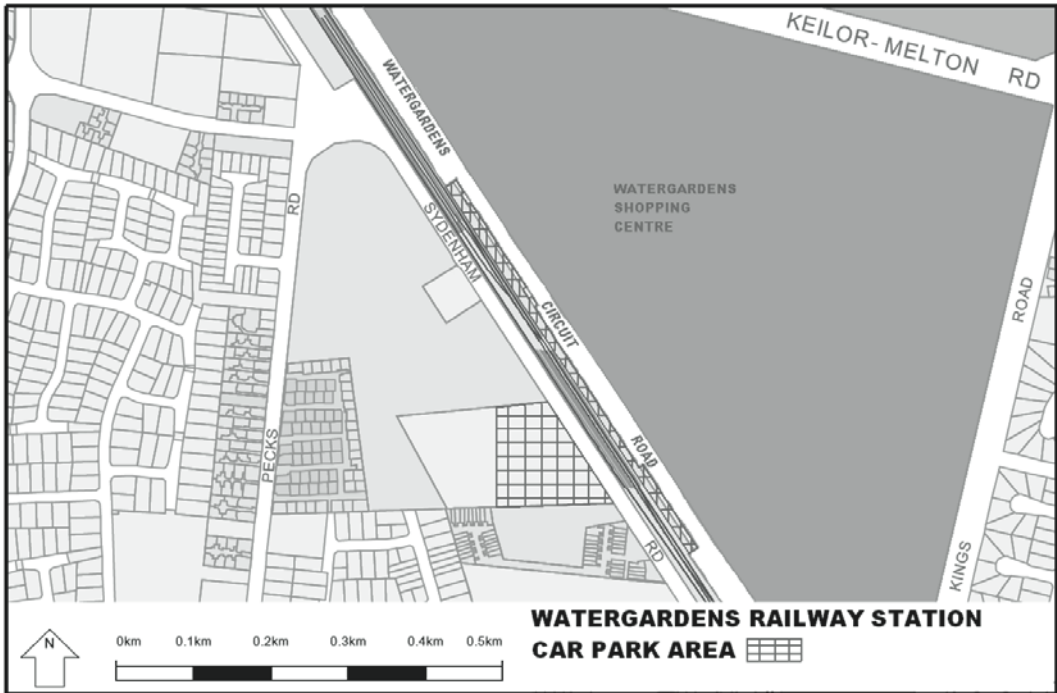
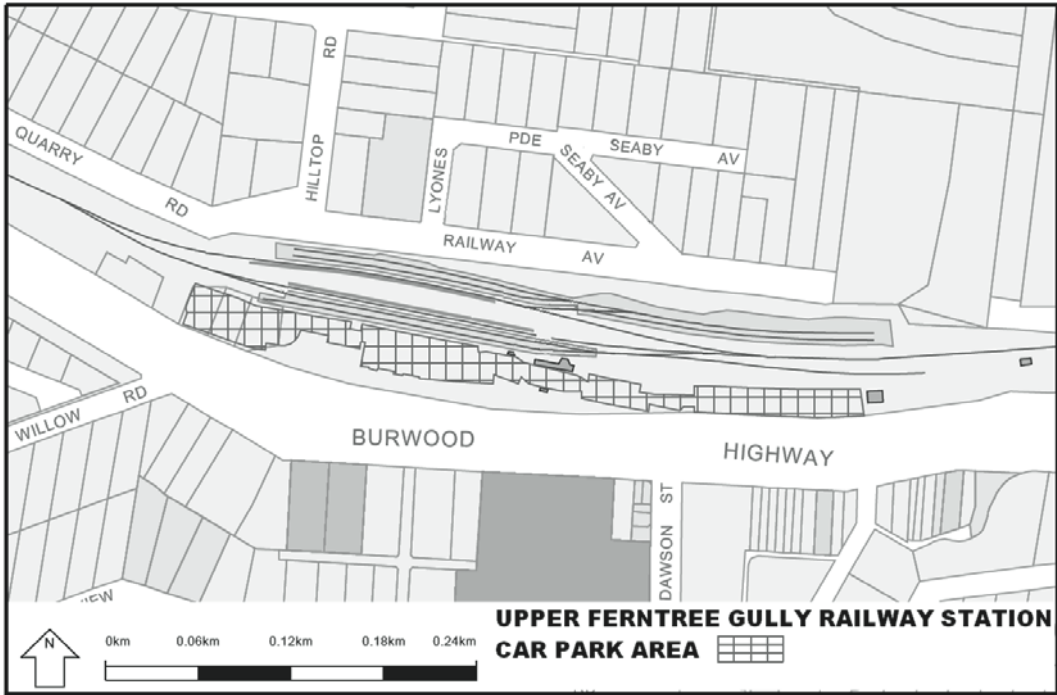


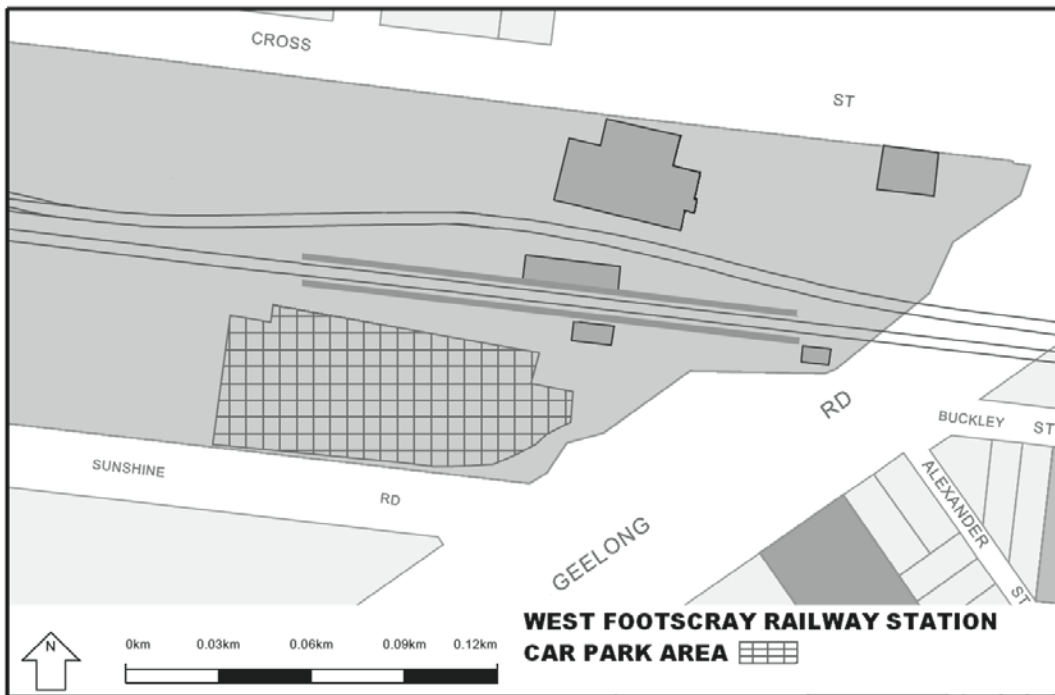
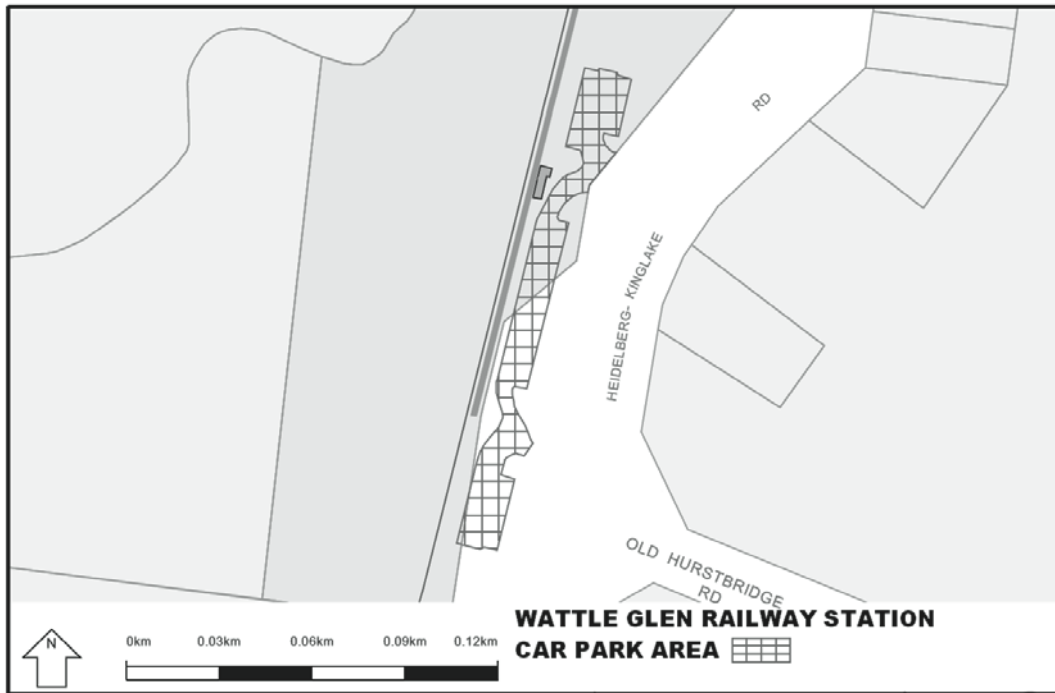


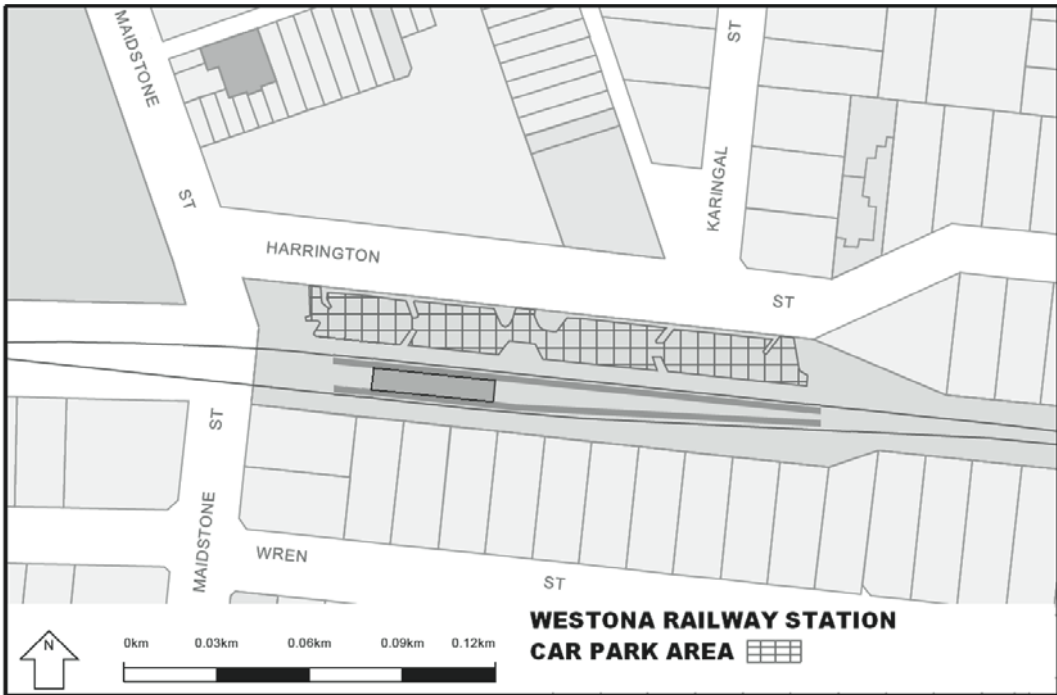
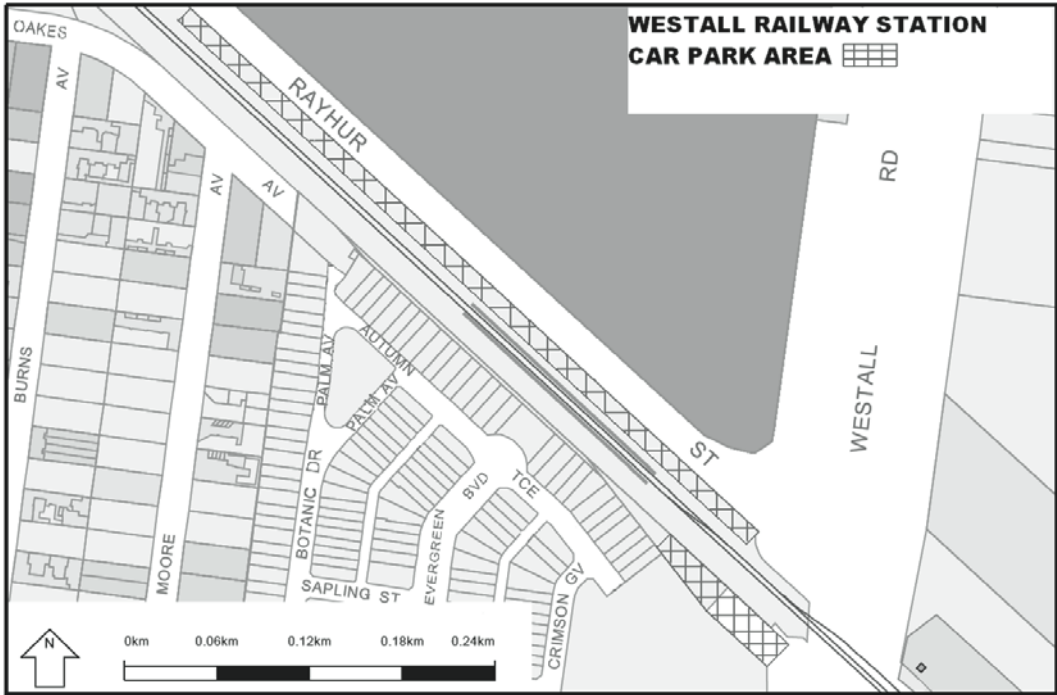


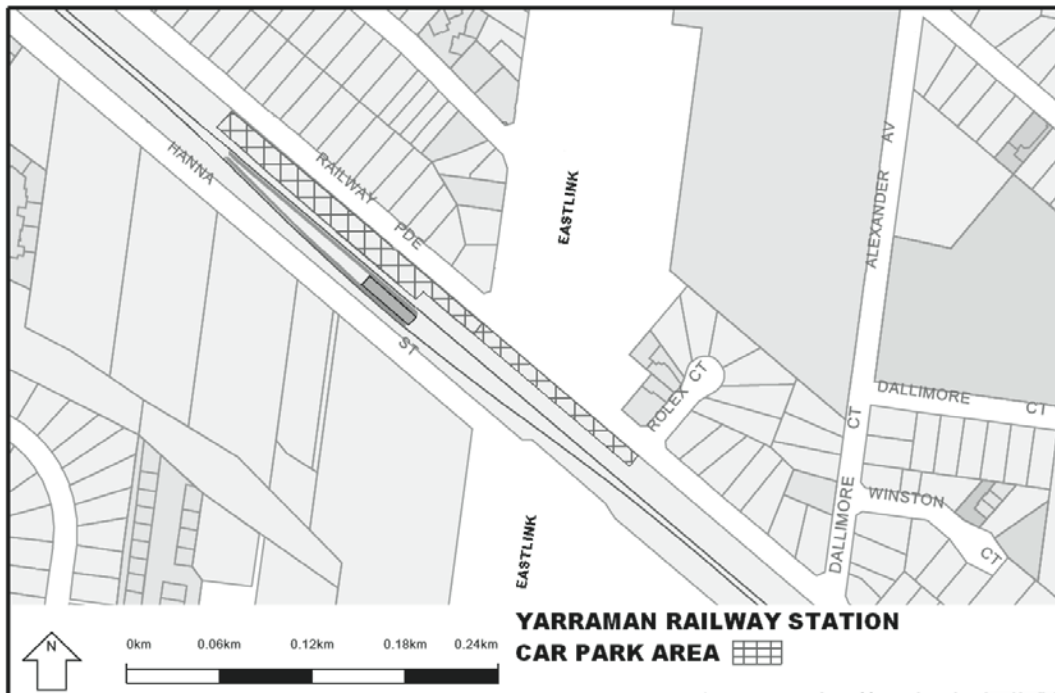
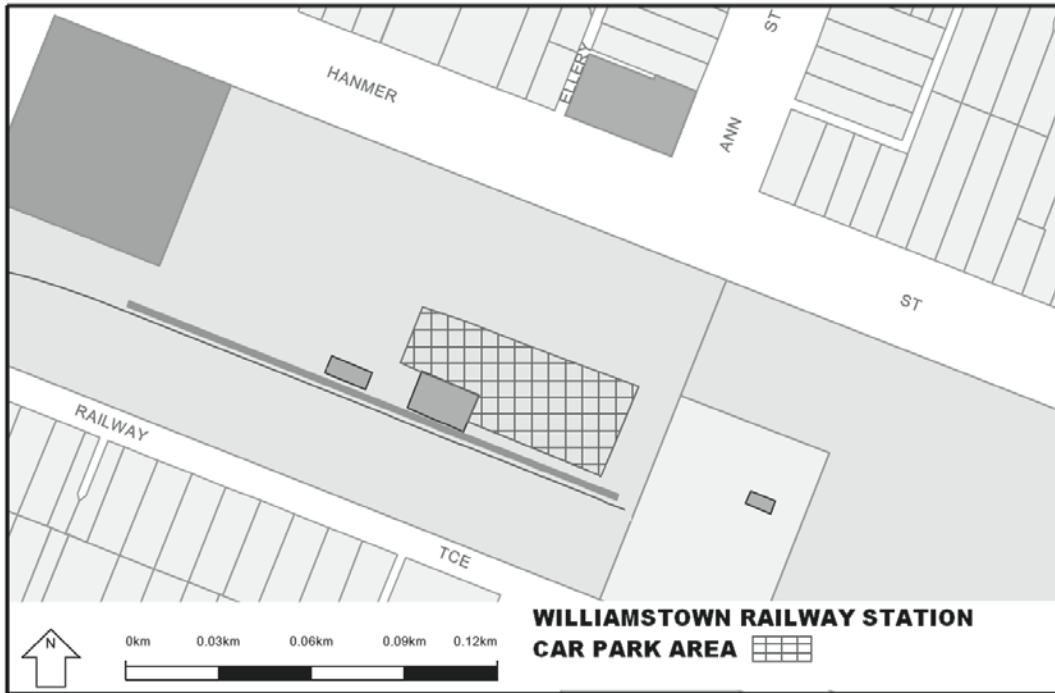












**Victorian Environmental Assessment Council Act 2001**  
VICTORIAN GOVERNMENT RESPONSE TO THE  
REMNANT NATIVE VEGETATION INVESTIGATION FINAL REPORT  
BY THE VICTORIAN ENVIRONMENTAL ASSESSMENT COUNCIL

The Remnant Native Vegetation Final Report by the Victorian Environmental Assessment Council was publicly released on 7 April 2011. In accordance with the **Victorian Environmental Assessment Council Act 2001**, (S25(1)) this response addresses each of the recommendations made in the report.

**Integrated delivery of biodiversity actions**

**Recommendation 1**

Government support the integrated on-ground delivery of biodiversity actions by progressively establishing – in general accordance with the guidelines on page 39 – an ongoing program across fragmented landscapes in Victoria, at three levels:

- a) local programs for all suitable landscapes with a nominated coordinator from an appropriate agency to enhance existing programs, drive planning and implementation, focusing on mapping and realising opportunities to improve ecological connectivity
- b) regional administrative support, prioritisation of local programs building on existing expertise and initiatives, and support for a stakeholder steering committee
- c) state-wide coordination of program establishment, regional prioritisation, reporting and monitoring.

The Government supports this recommendation in principle.

The Government recognises the importance of ecological connectivity and an integrated approach to the implementation of biodiversity actions at a local, regional and state-wide level in order to achieve this.

The Government has local, regional and state-wide programs for biodiversity actions in place, including administrative support through the Department of Sustainability and Environment. As part of this approach, biodiversity actions are being integrated with environmental and landscape health and carbon biosequestration.

The establishment of any additional programs and associated administrative and coordination support requires further consideration in recognition of these existing programs, strategic priorities and management needs. Links with the Regional Growth Planning Process and catchment management planning will be considered.

**Incentives for biodiversity actions on private land and the public land-private land interface**

**Recommendation 2**

Government continue to support and expand existing programs to encourage and assist private landholders to contribute to landscape connectivity and biodiversity enhancement on private land and adjacent public land.

The Government supports this recommendation in principle.

The Government recognises the valuable contribution of private landholders, and we will continue to support them to ensure the delivery of public good outcomes through the establishment of priorities and investment decisions. State level priorities and coordinated investment processes will assist in achieving the most efficient and effective support for landscape connectivity and biodiversity enhancement. To inform this process, the Catchment Management Authorities (CMAs) are preparing new Regional Catchment Strategies in 2012. Each CMA will be required to prepare and maintain regional biodiversity plans. Links with Regional Growth Plans and Regional Town Development Plans will also be considered.

The Government will continue to require DSE and other statutory bodies responsible for public land management to address landscape connectivity and biodiversity enhancement.

**Recommendation 3**

Government conduct an assessment of the wide range of potential mechanisms and incentives for private landholders to contribute to connectivity and biodiversity enhancement with a view to augmenting the range of mechanisms and incentives currently available.

The Government supports this recommendation in principle.

Government continually assesses the mechanisms and incentives for private landholders to contribute to connectivity and biodiversity enhancement. Decisions will be made on mechanisms and incentives used at the program and initiative level.

The Government will continue to require DSE and other statutory bodies responsible for public land management to address landscape connectivity and biodiversity enhancement.

Where appropriate, Government programs and initiatives will be coordinated with catchment management and local government processes to identify complementary land management opportunities.

**Road and rail reserves****Recommendation 4**

A comprehensive inventory of road reserves in use and used and unused rail reserves across the state be developed, populated with survey data collected according to the schedule in table 4.1 on page 45 and recording:

- a) location (GIS polygons mapped)
- b) extent and ecological vegetation class (EVC) of native vegetation
- c) other known biodiversity values such as presence of threatened species
- d) site condition, landscape context, and likely trends in and threats to these
- e) current and proposed management responsibilities and arrangements and maintained in an up-to-date spatially explicit database accessible to interested organisations and community groups.

The Government supports this recommendation in principle.

The Government acknowledges the importance of up-to-date information to support management of remnant native vegetation and biodiversity, including on road and rail reserves. Much of the data recommended for collection already exists and can be integrated with existing databases.

Additional information within the scope of this recommendation will be collected as it is required for specific management purposes. Information outside existing databases is subject to availability of additional funding and will be considered in the light of other priorities and projects under way. Organisations and interest groups will be provided with access to information in accordance with government policy on information provision.

**Recommendation 5**

A system be developed to identify and map significant native vegetation values on road reserves in use and used and unused rail reserves, and appropriate management objectives and guidelines be developed for categories including:

- a) significant native vegetation within such reserves
- b) reserves with little or no native vegetation but relevant to ecological connectivity (e.g. for revegetation or maintaining the condition of nearby native vegetation)
- c) other native vegetation on road and rail reserves

and that, using the data collected for the inventory recommended above, all appropriate rail and used road reserves across Victoria be managed accordingly.

The Government supports this recommendation in principle.

Much of this data currently exists or its collection and collation is being undertaken through various programs across Government. Information outside existing databases needs to be considered in the light of other priorities and projects under way and management needs.

The Government will ensure that conservation objectives are compatible with protection of road and rail corridors for their intended use and are balanced with other management objectives and to ensure public good outcomes are met. Considerations to be taken into account include preservation of road and rail corridors for their intended use, road and rail safety, fire prevention, settlement development and productivity from private land.

**Recommendation 6**

Managers, contractors and on-ground workers are made aware of their responsibilities and appropriate work protocols whilst working around native vegetation, and that mandatory formal education and training be incorporated into all accredited training courses.

The Government supports this recommendation in principle.

All persons, including managers, contractors and on-ground workers are required to comply with all relevant laws that apply to native vegetation. The Government continually assesses the need and appropriate mechanisms to improve awareness of these legal obligations.

**Recommendation 7**

A state-wide advisory committee comprising relevant government agency, public authority, local government, scientific and community representation be established to oversee the establishment and maintenance of the inventory of road reserves in use and used and unused rail reserves, the identification of significant native vegetation values for the management of road and rail reserves, the accredited training of managers, contractors and on-ground workers, and other relevant matters; and that consideration be given to establishing and operating the advisory committee within the scope of Victorian Local Sustainability Accord or its successor.

The Government supports this recommendation in principle.

Whilst the government accepts the need for a coordinated approach, this can be achieved under the current governance framework. The proposed role and function of a state-wide advisory committee and its potential value will be considered in relation to the existing framework.

Governance arrangements will need to ensure that the establishment and maintenance of road reserves are able to address and resolve competing management goals and the delivery of public good outcomes.

**Recommendation 8**

Government develop a policy to facilitate and guide the adoption of biodiversity conservation and ecological connectivity as management objectives for appropriate unused road reserves, with options for maintaining potential for future access where required.

The Government supports this recommendation in principle.

The Government recognises the contribution that unused road reserves make to biodiversity conservation and ecological connectivity. Achieving long term biodiversity outcomes requires a landscape approach. Landscape planning may identify the need for the management of unused roads to be altered. On these occasions any amendments will need to be negotiated with affected licence holders and relevant stakeholders including private stakeholders. Links with the Regional Growth Planning Process and catchment management planning will be considered.

**Riparian public land****Recommendation 9**

That within ten years, at least 75 percent of public stream frontages abutting private land be managed, under grazing licence or other arrangements, primarily for biodiversity and water quality by undertaking:

- a) fencing to control stock grazing, where appropriate;
- b) revegetation and habitat restoration of cleared frontages;

and through measures such as incentives including those for reviewing Crown land licences and converting to conservation licence.

The Government supports this recommendation in principle.

The Government supports landholders managing public stream frontages under licence, primarily for improved river health, biodiversity and water quality outcomes that provide benefits for rural Victorians. Re-vegetated streambanks can also ameliorate damage from extreme weather events such as flooding.

There are several initiatives across government addressing this recommendation which include activities such as fencing, provision of off-stream stock watering, revegetation and vegetation improvement and weed management. These facilitate improved management of priority stream frontages by creating a system that is manageable and not burdensome for licencees as this may lead to perverse outcomes such as incentives for farmers to forfeit their crown land licenses in preference to incurring the costs for managing the land for biodiversity and water quality outcomes.

Fencing of high value water frontages will proceed on a voluntary basis in partnership with adjoining land owners. The timing of implementation of this recommendation will be dependent on the demand for and uptake of existing programs. There is potential to build on the existing program of reviewing licences and conversion to riparian management licences.



**Small public land reserves****Recommendation 10**

Within five years, a program be completed to identify and reduce impediments to local-scale cooperative actions between public land managers and willing community members, and to establish a simple system to facilitate the uptake by organisations and individuals of stewardship agreements over small public land reserves, incorporating:

- a) a small number of standard agreement templates
- b) voluntary and payment-based agreements, including conservation licences
- c) a range of public land categories (mostly bushland areas and other categories of lesser conservation status, and mostly less than ten hectares in size)
- d) resolution of potential legal liability issues
- e) clarification of the public land use status of small public land blocks subject to stewardship agreements
- f) training programs for organisations and individuals entering into stewardship agreements
- g) procedures for monitoring and reporting uptake and efficacy of stewardship agreements, and
- h) a framework for prioritising locations and tenures of small public land reserves for stewardship agreements.

The Government supports this recommendation in principle.

The Government recognises the value of cooperative actions between public land managers and the community to improve conservation values of small public reserves. Determining the preferred approach to facilitate local-scale co-operative actions will need to be considered in light of other government priorities and projects.

**Recommendation 11**

Government provide adequate additional resources for stewardship agreements.

The Government supports this recommendation in principle.

Resources for management, including stewardship agreements are allocated based on investment frameworks designed to deliver outcomes. Where stewardship agreements are the most efficient option for achieving the outcome, Government investment will occur.

**Protected area system****Recommendation 12**

Government initiate investigations of public land use in the following bioregions (in descending order of priority) to, amongst other things, assess them against the need to provide for the creation and preservation of a comprehensive, adequate and representative system of protected areas:

- a) Wimmera (south), Dundas Tablelands and Glenelg Plain
- b) Gippsland Plain and Strzelecki Ranges
- c) Central Victorian Uplands.

The Government does not support this recommendation.

The Government acknowledges the importance of a comprehensive, adequate and representative reserve system in achieving conservation outcomes and the need to ensure protected areas and other public land is sustainably managed.

The Government will give consideration to existing programs, strategic priorities and management needs in determining future investigations of public land use.

**Knowledge, information and awareness****Recommendation 13**

A project be established to:

- a) identify and map the current extent, condition and landscape context of remnant native vegetation in fragmented landscapes where:
  - (i) sites are at most risk of significant decline, and
  - (ii) prioritise measures to prevent or mitigate biodiversity loss in sites in (i), where appropriate,
- b) initiate ongoing state-wide monitoring and reporting on trends in extent, site condition and landscape context, and
- c) continue to refine and update state-wide native vegetation modelling with particular attention to improving extent and site condition modelling of grassy native vegetation.

The Government supports this recommendation in principle.

The Government is updating a number of key data sets, including state-wide extent and condition and land cover. Any further work will be undertaken in accordance with the needs and priorities for management, and wherever possible, integrate the findings of this investigation into catchment management planning.

**Recommendation 14**

Government continue to encourage new approaches and research such as NaturePrint and Landscape Logic to address new and emerging information needs, particularly the quantification of the improvements in conserving remnant native vegetation.

The Government supports this recommendation.

The Government will continue to encourage new approaches and research to address new and emerging information needs.

**Recommendation 15**

State-wide mapping of wetland vegetation, site condition, EVCs and natural values be undertaken incorporating the effects of changes to water regimes and the ephemeral or dynamic nature of many wetlands.

The Government supports this recommendation in principle.

The Government recognises the value of up-to-date information for managing remnant native vegetation, noting that some of this work is currently being undertaken. Any further work will be undertaken in accordance with needs and priorities for management.

**Recommendation 16**

Government support measures to increase awareness, appreciation, education and interpretation of remnant native vegetation and ecological connectivity across Victoria.

The Government supports this recommendation.

The Government recognises that awareness raising programs like Landcare are particularly important for long term protection and enhancement of conservation values.

**Recommendation 17**

Communication of information arising from the implementation of these recommendations and any new or ongoing government work pertinent to remnant native vegetation be greatly expanded and streamlined, including:

- a) presentation of a single well-publicised internet location of all relevant Victorian current and new data, analysis, interpretation, policy, and programs
- b) a program to alert stakeholders as new information becomes available.

The Government supports this recommendation in principle.

The Government recognises effective and efficient provision of information and data to communities and stakeholders is important to assist them in their work on conservation and environment programs. Information will continue to be communicated to communities and stakeholders consistent with government policy on information provision.

**Implementation and ongoing public land management****Recommendation 18**

State and local governments work collaboratively with relevant industries, stakeholder groups and communities to implement the approved recommendations.

The Government supports this recommendation.

The Government recognises the value of a collaborative approach with industries, stakeholder groups and communities. Government will continue to work collaboratively with these groups, taking into account that the roles and responsibilities of all stakeholders need to be clarified.

**Recommendation 19**

Government allocates adequate financial and staff resources for implementation of these recommendations and to ensure that the objectives of the recommendations are achieved.

The Government supports this recommendation in principle.

The Government will ensure that appropriate actions are taken to implement the recommendations to the extent that each has been accepted, as required under the **Victorian Environmental Assessment Council Act 2001**.

**Recommendation 20**

Government allocates additional resources to address current and future public land needs across fragmented landscapes, with priority given to maintenance or improvement of site condition and landscape connectivity, pest plant and animal control, and an on-ground management presence.

This Government supports this recommendation in principle.

A landscape approach will be taken, focussed on opportunities to improve ecological connectivity and improve site condition. Investment decisions will continue to be based on strategic priorities and management needs.

**Planning and Environment Act 1987**  
MURRINDINDI PLANNING SCHEME

Notice of Approval of Amendment  
Amendment C29 Part 1

The Minister for Planning has approved Amendment C29 Part 1 to the Murrindindi Planning Scheme.

The Amendment comes into operation on the date this notice is published in the Government Gazette.

The Amendment:

- undertakes corrective rezoning and overlay map alterations involving various parcels of land in Yea, Alexandra, Thornton, Eildon, Flowerdale, Glenburn, Toolangi, Narbethong, Granton, Castella and Marysville; and
- includes the 'Infrastructure Design Manual', Infrastructure Design Manual Steering Group, as a reference document in the planning scheme.

A copy of the Amendment can be inspected, free of charge, at the Department of Planning and Community Development website at [www.dpcd.vic.gov.au/planning/publicinspection](http://www.dpcd.vic.gov.au/planning/publicinspection) and free of charge, during office hours, at the offices of the Murrindindi Shire Council, Perkin Street, Alexandra.

PETER ALLEN  
Executive Director  
Statutory Planning Systems Reform  
Department of Planning  
and Community Development

and Community Development website at [www.dpcd.vic.gov.au/planning/publicinspection](http://www.dpcd.vic.gov.au/planning/publicinspection) and free of charge, during office hours, at the offices of the Yarra Ranges Shire Council, 23 Anderson Street, Lilydale, Victoria 3140.

PETER ALLEN  
Executive Director  
Statutory Planning Systems Reform  
Department of Planning  
and Community Development

**Planning and Environment Act 1987**  
**Subordinate Legislation Act 1994**

I, Mathew Guy, Minister for Planning, under section 7(5) of the **Planning and Environment Act 1987**, have issued a Direction on the Form and Content of Planning Schemes. This Direction also revokes all other previous directions made under section 7(5) for this purpose.

A copy of the Direction can be downloaded from the Department of Planning and Community Development website, [www.dpcd.vic.gov.au/planning/ministerialdirections](http://www.dpcd.vic.gov.au/planning/ministerialdirections)

MATTHEW GUY MLC  
Minister for Planning

**Planning and Environment Act 1987**  
YARRA RANGES PLANNING SCHEME

Notice of Approval of Amendment  
Amendment C107

The Minister for Planning has approved Amendment C107 to the Yarra Ranges Planning Scheme.

The Amendment comes into operation on the date this notice is published in the Government Gazette.

The Amendment corrects various errors and anomalies within the Yarra Ranges Planning Scheme.

A copy of the Amendment can be inspected, free of charge, at the Department of Planning

## ORDERS IN COUNCIL

### Control of Weapons Act 1990

#### EXEMPTION UNDER SECTION 8B AND REVOCATION OF PREVIOUS EXEMPTION – EXTENDABLE BATONS

##### Order in Council

The Governor in Council, under section 8B of the **Control of Weapons Act 1990**, exempts a person who is of a class of persons listed in Column 1 of the Table from section 5(1), 5(1AB) and 5(1A) of the **Control of Weapons Act 1990** in relation to activities involving extendable batons as listed in Column 2 of the Table, for the purposes listed in Column 3 of the Table.

TABLE

Column 1 Person	Column 2 Activity	Column 3 Purposes
A person employed as a sheriff's officer under section 11 of the <b>Sheriff Act 2009</b> .	Bring into Victoria, cause to be brought into Victoria, possess, use or carry an extendable baton.	That person's official duties
A person authorised by the deputy sheriff	Bring into Victoria, cause to be brought into Victoria, purchase or possess an extendable baton.	Supply to a person employed as a sheriff's officer under section 11 of the <b>Sheriff Act 2009</b>

#### Conditions:

It is a condition of this exemption that the person must not be a prohibited person under the **Control of Weapons Act 1990**.

#### Revocation

The Governor in Council, under section 8B of the **Control of Weapons Act 1990**, revokes the Order in Council dated 6 September 2005 and published in Government Gazette G36 on 8 September 2005, which exempts persons appointed as bailiffs under the **Supreme Court Act 1986** and authorised employees of the Sheriff's Office of Victoria from provisions of the **Control of Weapons Act 1990** for activities in relation to extendable batons, as specified in that Order.

#### Period of application

This Order comes into effect on the date of its publication in the Government Gazette.

Dated 29 November 2011

Responsible Minister

PETER RYAN

Minister for Police and Emergency Services

MATTHEW McBEATH  
Clerk of the Executive Council

**Control of Weapons Act 1990**AMENDMENT OF THE GENERAL EXEMPTION UNDER SECTION 8B –  
IMITATION FIREARMS

## Order in Council

The Governor in Council, under section 8B of the **Control of Weapons Act 1990**, amends the General Exemption under Section 8B – Imitation Firearms (‘General Exemption Order’) granted by Order in Council on 28 June 2011 and published in the Government Gazette G26 on 30 June 2011, which exempts specified classes of persons from section 5(1), 5(1AA), 5(1AB) and 5(1A) of the **Control of Weapons Act 1990** in relation to imitation firearms, as indicated below:

- in Schedule 1 to the General Exemption Order, which specifies exempt re-enactment organisations, after “Victorian Re-enactment Society”, insert –  
Commemorative History Society Australia  
Living History Resource Group  
Military History Group Incorporated  
Victorian Military Vehicle Corps
- in Schedule 2 to the General Exemption Order, which specifies exempt collectors’ organisations, after “Sporting Shooters Association of Australia Mildura Collector’s Guild”, insert –  
Commemorative History Society Australia  
Living History Resource Group  
Military History Group Incorporated  
Victorian Military Vehicle Corps

**Period of application**

This Order comes into effect on the date of its publication in the Government Gazette and expires on 30 June 2016.

Dated 29 November 2011

Responsible Minister

PETER RYAN

Minister for Police and Emergency Services

MATTHEW McBEATH  
Clerk of the Executive Council

**Prevention of Cruelty to Animals Act 1986**

**MAKING OF THE CODE OF PRACTICE FOR TRAINING DOGS AND CATS  
TO WEAR ELECTRONIC COLLARS**

The Governor in Council, on the recommendation of the Minister for Agriculture and Food Security, under section 7(1) of the **Prevention of Cruelty to Animals Act 1986** makes the Code of Practice for Training Dogs and Cats to Wear Electronic Collars (the Code).

Pursuant to section 7(5) of the **Prevention of Cruelty to Animals Act 1986** the Code takes effect on the date of publication of the Code in the Government Gazette.

Dated 28 June 2011

Responsible Minister

PETER WALSH MLA

Minister for Agriculture and Food Security

MATTHEW McBEATH  
Clerk of the Executive Council

**CODE OF PRACTICE FOR TRAINING DOGS AND CATS  
TO WEAR ELECTRONIC COLLARS**

**Contents page**

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2. Legal requirements for electronic collar use
3. Definitions
4. Is an electronic collar the most appropriate option for the situation?
5. Supervision of training a dog or a cat to the use of an electronic collar
6. Use of electronic collars
  - The importance of timing when using collars
  - Avoidance Training
  - The effect of an electronic collar can vary significantly
  - Electronic collars must be used appropriately
7. Training dogs to the use of all types of electronic collars
  - Additional training requirements for specific collar types
  - Remote collars
  - Containment collars
  - Anti-bark collars
8. Training cats to the use of containment collars
9. References and further information

## 1. Introduction

The Code of Practice for Training Dogs and Cats to Wear Electronic Collars (the Code) is made under the provisions of section 7 of Part 1 of the **Prevention of Cruelty to Animals Act 1986** (the Act).

The Prevention of Cruelty to Animals Regulations 2008 (the Regulations) set out the legal requirements for the use of electronic collars on animals.

The purpose of this Code is to provide the specified code of practice as required under regulation 18(e) of the Regulations. The Code specifies the minimum standards required when training a dog or cat to the use of an electronic collar. The wellbeing of the animal must be the first priority in any training program and when using electronic collars on animals.

The standards in this Code are in addition to regulations relating to electronic collar use and do not provide an exemption to the need to comply with those regulations.

The Code and its provisions are to be observed by owners of dogs and cats and by other people who may work with a dog or cat being trained to the use of an electronic collar (such as veterinarians, qualified dog trainers and competent trainers).

Electronic remote training, anti-bark and containment collars are tools used by some trainers and owners to manage unacceptable behaviour or to teach obedience training. The Code sets out the principles that should be used when training a dog or cat to wear an electronic collar including the importance of enabling the animal to predict and control the stimulation.

The Code avoids detailed prescription of training programs as it recognises the wide variability in dog or cat temperament, behaviour and response to training and the need to enable the veterinarian or trainer overseeing the introduction and use of the collar to determine the appropriate training program after expert review of the animal and situation.

## 2. Legal requirements for electronic collar use

The Regulations set out a number of requirements for the use of electronic collars on animals. Unless those conditions are met electronic collars cannot be used on animals in Victoria.

A summary of some of the requirements of the regulations are detailed below:

- Electronic collars can be used on dogs for remote training, anti-barking or containment purposes and on cats for containment purposes only; they cannot be used on any other species or on a dog or cat under 6 months of age.
- Before an electronic collar can be used on a dog or cat a veterinarian must first have assessed the physical and psychological health of the dog or cat and assessed the animal as suitable for the use of an electronic collar.
- Once veterinary approval is given for use of an electronic collar on a dog or cat the animal must be introduced to the use of the collar in accordance with this Code and the collar must be used under the supervision and written instructions of a veterinary practitioner, competent trainer or qualified dog trainer (dogs only).
- Use of remote training and anti-bark collars requires an ongoing review process by the veterinarian, qualified dog trainer or competent trainer within 6 months of first beginning use and then every 12 months after that first review.
- Collars must not be left on a dog or cat for more than 12 hours in any 24 hour period.

**If you are intending to use an electronic collar on an animal it is important that you are aware of the full conditions of use.**

If you have purchased an electronic collar in Victoria you will have been given information in writing about the regulatory requirements of use (this is required by law). Ensure you read this material as you need to be aware of your legal requirements.



Fact sheets are available which detail the legislation, refer to the 'references and further reading' section at the end of this Code for details.

### 3. Definitions

- I. *electronic collar* means an animal collar that is designed to be capable of imparting an electric shock (stimulation) to an animal;
- II. *authorised electronic collar* means
  - a. in relation to a dog, any one of the following –
    - i. a remote training collar;
    - ii. an anti-bark collar;
    - iii. a containment collar;
  - b. in relation to a cat, a containment collar.
- III. *anti-bark collar* means an electronic collar designed to modify barking behaviour in dogs and is activated by a dog's bark;
- IV. *remote training collar* means an electronic collar that is designed to be worn by an animal to assist in the modification of the animal's behaviour and that is activated by a person through a transmitter;
- V. *containment collar* means an electronic collar that is designed to be worn by an animal as part of a containment system;
- VI. *containment system* means a method of containing animals to a specific area through the use of a boundary wire and transmitter that sends a radio signal to a receiver in a containment collar which then delivers an electric shock (stimulation) to an animal wearing the collar if it gets too close to the boundary wire;
- VII. *competent trainer* means a person who is employed by a company that sells containment systems and who is competent to conduct a containment system training program for dogs or cats that complies with this Code;
- VIII. *qualified dog trainer* means a person who meets the requirements of regulation 49(2) of the *Domestic Animals Regulations 2005* and who is competent in the use of electronic collars on dogs;  
Note: Under the *Domestic Animals Regulations 2005* a qualified dog trainer is a person who –
  - (a) is a current member of an organisation approved by the Minister; and
  - (b) has completed to the satisfaction of that organisation a training course approved by the Minister and administered by that organisation.
- IX. *supervising person* means a veterinarian or competent trainer (dogs & cats) or a qualified dog trainer (dogs only);
- X. *training supervision* means the planned oversight, by a veterinarian, competent trainer or qualified dog trainer, of the use of the electronic collar according to manufacturer's instructions, to ensure that animal wellbeing is preserved, that training outcomes are achieved and that ultimately the use of the electronic collar can be reduced or stopped completely;
- XI. *veterinarian or veterinary practitioner* means a registered veterinary practitioner under the **Veterinary Practice Act 1997**;
- XII. *veterinary behaviourist* means a registered veterinary practitioner with post graduate qualifications in animal behaviour.

### 4. Is an electronic collar the most appropriate option for the situation?

Electronic collars are used for managing behavioural problems as well as for obedience and off-lead training.

Before an electronic collar is used to address problem behaviour such as escape or barking, it is important that the cause of the problem is identified. Animal owners need to first seek advice from a veterinary practitioner, competent trainer or qualified dog trainer who will assess the behavioural problem and provide recommended treatment or training including, where necessary, a referral to a veterinary behaviourist before commencing use of an electronic collar.

Ensure the behaviour is not caused by the animal suffering from anxiety, loneliness, confusion, lack of exercise or boredom as the provision of exercise, enrichment, company (human or animal), removal of behaviour trigger or basic obedience training may be an adequate option for addressing the problem.

Once these factors have been considered, an assessment of the most appropriate training method is then necessary. If an electronic collar is recommended as the most appropriate means of training or of addressing the problem behaviour (as part of a detailed behavioural modification program) then the animal and owner/handler must be trained to the use of the collar in accordance with this Code.

Remember that a veterinarian must first be consulted to assess the dog or cat's physical and psychological health, ideally prior to the purchase of the collar.

If used incorrectly, there can be a number of potential risks involved in using electronic collars to train dogs or cats. These include:

- increasing the animal's fear or anxiety about the situation,
- decreasing the animal's ability to learn,
- associating other, coincidental events with a fear provoking event (eg. identify child walking past as cause of stimulation),
- not addressing the underlying cause of the problem behaviour so that it continues when the animal is not wearing the collar,
- inducing a new avoidance or aggressive response,
- causing confusion as to which behaviour is required and how to prevent electric stimulation, or
- causing pressure necrosis.

It is possible that electronic collars will have a negative effect on animals exhibiting some behavioural problems. They are not recommended for use on dogs or cats:

- that are displaying aggressive behaviours,
- expressing anxiety or phobia's such as separation anxiety or thunderstorm phobias.

They must not be used on:

- nursing or pregnant females,
- dogs or cats with health issues, such as a heart condition, or
- animals incapable of responding appropriately (ie. old, invalid, distressed or injured animals).

#### **5. Supervision of training a dog or a cat to the use of an electronic collar**

Veterinarians, competent trainers and qualified dog trainers supervising the training of a dog or cat to the use of an electronic collar, must have relevant experience in the use of electronic collars on dogs or cats. They must be competent to assess the animal's behaviour and to develop an appropriate training program that addresses the problem or unwanted behaviour.

It is the role of the supervising person to physically assess the animal, and its problem behaviour, in the presence of the owner (or person who will be responsible for the animal when it is wearing the collar) before recommending a training program. They must then

provide written instructions to the person responsible for the animal and provide appropriate supervision depending on the person's ability and the animal involved. Note: supervision does not require the supervising person to be present at all times, it is up to the supervising person to decide the appropriate level of supervision.

There are many effective methods for training dogs and cats. A veterinarian, competent trainer or qualified dog trainer will be able to advise on the most appropriate method for the individual dog or cat. For any training method it is important to use short, consistent commands.

At all times, those undertaking the supervisory role in the training of an animal must ensure the wellbeing and welfare of the animal is the leading principle.

#### 6. Use of electronic collars

There are a number of considerations to take into account when training an animal to the use of an electronic collar:

##### **The importance of timing when using collars**

Timing is very important when training animals using any method. The application of the electric stimulation as an aversive or consequence at any time other than during or immediately after the dog or cat has misbehaved or been given a command must be avoided as it will cause confusion for the animal. The only exception is where an avoidance training program is being used (see below).

Timing is particularly important for dog handlers using radio controlled collars where the person has control of the stimulation and when it is applied. By comparison with anti-bark or containment collars the stimulation is automatic in response to the animal's behaviour (for example a bark or the approach of the animal to the boundary).

If the electronic collar is misused, for example by inappropriate or poorly timed stimulation, over a period of time the animal may develop anxious or aggressive behaviour or learned helplessness. Alternatively the animal may misunderstand which behaviour you are trying to change and instead will amend the behaviour it believes it is being punished for.

With containment collars it is important the animal understands the trigger for the stimulation so other distractions must be minimised when training the dog or cat to wear these collars.

If there is any negative behavioural changes when using an electronic collar use of the collar must cease immediately and further advice must be sought from a veterinary practitioner or qualified dog trainer.

Animals which are able to clearly associate the electric stimuli with their actions are able to predict and control the stressor and therefore are more likely to have a positive reaction to the electronic collar. They will also learn to avoid the stimulation by correctly changing their behaviour.

##### **The outcome of any training needs to enable the animal to recognise and predict the collar stimulation so the animal can act appropriately to avoid it.**

##### **Avoidance Training**

Electronic collars may be used in avoidance training methods, these training methods may also be referred to as escape or attention training. Using these methods the stimulation may be delivered to get the dog's attention or compliance with a command rather than in response to a particular behaviour. These methods must only be applied by qualified dog trainers, competent trainers or veterinary practitioners trained and competent in the use of these methods. The lowest level of stimulation that the dog responds to must be used.

##### **The effect of an electronic collar can vary significantly**

A dog or cat's response to an electronic collar differs depending on the individual animal. Therefore, it is important that when training an animal the collar is set to an appropriate stimulation level that will achieve the required behaviour change. In most cases it will not

be necessary to use the highest level of stimulation in the first instance. The supervising veterinarian, competent trainer or qualified dog trainer will provide advice as to the best level to use when training an animal to wear an electronic collar and for any ongoing use.

**Electronic collars must be used appropriately**

Like all training aids, collars must be used without malice, emotion or anger. Incorrect use can cause tissue injury, physical lesions, physical pain and psychological damage to a dog or cat. In order to gain the desired response, the electronic collar must be used in a kind, calm and respectful manner.

**Electronic collars must not be deliberately misused when worn by an animal.**

Always ensure the collar is fitted correctly but is not too tight as this can cause irritation or injury. If there is any sign of irritation to the neck of the animal from the electronic collar do not put the collar on the animal until the irritation has cleared or a registered veterinary practitioner has examined the dog and advised the collar can be worn.

If electronic collars are worn for prolonged periods pressure from the contacts can result in skin damage or pressure necrosis. It is for this reason that collars cannot be worn for more than 12 hours in any 24 hour period and owners have a responsibility to regularly check the neck of the animal to ensure that there is no evidence of pressure necrosis occurring.

**7. Training dogs to the use of all types of electronic collars**

To avoid having the dog associate the stimulus with the collar rather than the behaviour it may be useful to allow the dog to habituate to wearing the collar with the stimulus turned off for a period of up to two weeks. *Note that the same legal requirements apply whether the collar is turned on or off and therefore the collar can still only be worn for a maximum of 12 hours in any 24 hour period.*

Dogs must be watched carefully when the activated collar is first put on the animal and when stimulation is first delivered or received; this is to ensure there is no unexpected and adverse response or reaction. Dogs differ in their responses and so must not be left unsupervised when first being trained to wear the collar and careful observation must be undertaken until appropriate behaviour is observed. This period will be at least one hour in duration, during which time several electronic stimulations may be applied, and until the dog is observed to react without confusion.

If an animal shows an extreme response to the stimulation, such as fear, anxiety, aggression or running away, or does not become accustomed to the collar it must be removed and further advice must be sought from the supervising veterinary practitioner, competent trainer or qualified dog trainer before continuing use. It is recommended that the dog is referred to a veterinarian for a further health assessment as the condition of the dog may require medication to be prescribed.

A leash must not be attached at any time to an electronic collar. If the dog requires a leash during training a flat collar or harness must be used in conjunction with the electronic collar. Ensure the dog is accustomed to being lead before using the electronic collar.

It is not recommended that dogs are tethered while wearing an electronic collar. However if it is necessary that a dog needs to be tethered while wearing an electronic collar it must be done in accordance with the *Code of Practice for the Tethering of Animals*. Dogs wearing containment collars must not be tethered while wearing the collar or when being trained to the use of the collar.

**Additional training requirements for specific collar types**

**Remote collars**

When training dogs using remote collars the stimulation must only be applied during or immediately after the unwanted behaviour or command. The stimulation must not be activated at any other time except if an avoidance training program (refer to earlier section) is being undertaken.

Where possible, introduce the dog to a remote training collar away from distractions and other animals.

Stimulation must only be applied where the dog is in clear sight of the operator so as to ensure the correction is applied at the correct time and only when the unwanted behaviour is occurring.

The trainer must be able to operate the transmitter without looking at it so as to ensure they can concentrate on the dog's behaviour and deliver the stimulation at the appropriate time.

#### **Containment collars**

When training the dog to use a containment collar minimise any distractions in the vicinity, where possible train in an area away from other animals and only train one dog at a time.

This is important as you do not want the animal to associate the stimulation with the wrong cause. For example, a child walking past at the same time it approaches the confinement wire may be associated with the stimulation, rather than the approach to the wire.

An audible warning signal must be activated so the dog is able to avoid the stimulation. They must also have enough space to be able to move away from the containment fence to avoid or stop the stimulation.

A visual barrier or physical reference must be used during training for containment systems or if the boundary wire is moved until the animal has learnt the new boundary.

It is strongly recommended that a physical barrier, such as a fence, is used in conjunction with the containment system, as well as assisting in containment this provides a visual reminder of the boundary. In addition, your local municipal council may not consider an electronic containment system adequate to meet the legal requirements for confinement to property. Owners are advised to check with their local council.

Containment collars do not prevent other animals from entering the property so where there is no physical barrier in place the safety of the contained dog may be compromised. Owners need to take action to provide protection for their animals from other animals (i.e. a straying dog) entering the property.

#### **Anti-bark collars**

Dogs bark for a reason, and there are many ways that excessive barking can be managed.

It is important to identify the reason behind the excessive barking of a dog. By identifying the cause it is often possible to reduce or stop the excessive barking problem quite simply. Causes can include loneliness, boredom, fear, anxiety or illness, dogs may be trying to get some attention (even negative attention such as scolding may be preferred to no attention), to warn or alert you of something they see as a potential threat (i.e. postman, movement of people, animals or vehicles outside the property) or because they are cold, hungry or thirsty.

Simply giving a dog obedience training, more attention or some enrichment (toys, walks etc), blocking its view of movement outside the property or allow it in the house (or at least in an area where it has regular contact with people) may solve the problem.

A veterinarian, veterinary behaviourist or qualified dog trainer can assist with identifying the problem and providing advice or training to reduce or stop the nuisance barking behaviour.

If an electronic anti-bark collar is being used the dog must be monitored when the collar is first put on to ensure the dog is recognising the cause of the stimulation and how to prevent it from occurring. If the collar is not successful in reducing barking or the dog does not recognise the cause of the stimulation then remove the collar and seek further advice from a veterinary behaviourist, veterinary practitioner or qualified dog trainer.

### **8. Training cats to the use of containment collars**

Only collars made of stretchy material or with a quick release mechanism are to be used when training a cat to wear a containment collar, this is to ensure the cat can escape if the collar gets caught on something.

Cats must not be left unsupervised when being trained to wear the activated electronic collar to ensure there is no serious adverse response or reaction. Supervision is necessary until they show appropriate containment behaviour.

If an animal shows an extreme response to the stimulation, such as fear, anxiety, aggression or running away, or does not become accustomed to the collar it must be removed and further advice sought from a veterinary practitioner before continuing use.

If training involves putting a cat on a lead the cat must first be trained to wear a harness and walk on a lead before the electronic collar is put on and activated. Leads must not be attached to an electronic collar. If the cat requires a lead during training a flat collar or harness must be used in conjunction with the electronic collar.

Cats must not be tethered at any time including as part of an electronic collar training program. (This is in accordance with the *Code of Practice for the Tethering of Animals*).

Cats must be trained to recognise and predict the stimulation so the animal understands the reason for the stimulation and can act appropriately to avoid it.

When training the cat to the collar it is important to minimise any distractions. Train in an area away from other animals and only train one cat at a time.

A visual barrier must be used during training for containment systems or if the boundary wire is moved until the animal has learnt the new boundary.

It is strongly recommended that a physical barrier, such as a fence, is used in conjunction with the containment system, as well as assisting in containment this provides a visual reminder of the boundary. In addition, your local municipal council may not consider an electronic containment system adequate to meet the legal requirements for confinement to property. Owners are advised to check with their local Council.

Containment collars do not prevent other animals from entering the property so where there is no physical barrier in place the safety of the contained cat may be compromised. Owners need to take action to provide protection for their animals from other animals (i.e. a straying dog) which may enter the property.

## 9. **References and further information**

The following documents and contacts may provide further advice or information on the use of electronic collars:

POCTA Act

POCTA Regulations

Factsheet 1: Electronic Collars – Anti-bark and Remote Training collars

Factsheet 2: Electronic Collars – Containment systems

Factsheet 3: Electronic Collars – Conditions for sellers & hirers

Code of practice for the private keeping of dogs

Code of practice for the private keeping of cats

Code of Practice for the Tethering of Animals

Approved obedience training organisations (<http://new.dpi.vic.gov.au/pets>)

Australian Veterinary Association ([www.ava.com.au](http://www.ava.com.au))

Documents listed above can be found on the DPI website at [www.dpi.vic.gov.au/animalwelfare](http://www.dpi.vic.gov.au/animalwelfare)

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**LATE NOTICES**

**Gambling Regulation Act 2003**

NOTICE OF MAKING OF PUBLIC LOTTERY RULES UNDER SECTION 5.2.4

Intralot Australia Pty Ltd ACN 114 435 531, of Level 1, 283 Normanby Road, Port Melbourne, hereby gives notice of the making of public lottery rules for Lucky Scratchies, Lucky Keno, Lucky 5 Red or Black, Lucky 3, Lucky Lines and Lucky Bingo Star from 1 December 2011.

LEO WATLING  
Chief Executive Officer

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**SUBORDINATE LEGISLATION ACT 1994  
NOTICE THAT STATUTORY RULES ARE  
OBTAINABLE**

Notice is hereby given under section 17(3) of the **Subordinate Legislation Act 1994** that the following Statutory Rules were first obtainable from the Victorian Government Bookshop, Level 20, 80 Collins Street, Melbourne, on the date specified:

129. *Statutory Rule:* Residential  
Tenancies  
Miscellaneous  
Amendment  
Regulations 2011
- Authorising Act:* Residential  
Tenancies Act 1997
- Date first obtainable:* 29 November 2011
- Code A*
130. *Statutory Rule:* Police Amendment  
(Powers of  
Protective  
Services Officers)  
Regulations 2011
- Authorising Act:* Police Regulation  
Act 1958
- Date first obtainable:* 29 November 2011
- Code A*
131. *Statutory Rule:* Transport  
(Conduct) and  
(Ticketing)  
Amendment  
(Protective  
Services Officers)  
Regulations 2011
- Authorising Act:* Transport  
(Compliance and  
Miscellaneous)  
Act 1983
- Date first obtainable:* 29 November 2011
- Code A*
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